







Released to Imaging: 10/27/2023 7:02:54 AM



18209G		CSAU #531				CSAU #531	
Sample Point Code		Sample Point Name				Sample Poi	int Location
Laborator	y Services	2023074	629	BAG		CES - Spot	t
Source La		Lab File No		Container Identity		Sampler	
USA		USA		USA		New Mexico)
District		Area Name	_	Field Name		Facility Name	
Aug 29, 202	3 18:10	Aug 29,	2023 18:10	Aug 3	30, 2023 14:22	Aug	31, 2023
Date Sam	ppled	Date Effective		Date Received		Date Reported	
		System Admi	nistrator				
Ambient Temp (°F)	Flow Rate (Mcf)	Analyst	t	Press PSI @ Temp ° Source Conditions			
Well Done F	oundation					NG	
Opera	itor				Li	ab Source Descrip	otion
Component	Normalized Mol %	Un-Normalized Mol %	GPM		Gross Heating Value	-	ft³) : @ 60.00 °F
H2S (H2S)	0.0000	0		Dry	Saturated	Dry	Saturated
Nitrogen (N2)	99.7000	99.699		13.6	14.3	13.6	14.3
CO2 (CO2)	0.0350	0.035		┥│ '	Calculated Total Sa GPA2145-16 *Calculated		
Methane (C1)	0.0000	0		Relative D	Density Real		Density Ideal
Ethane (C2)	0.0000	0	0.0000		9732 ar Weight	0.	9733
Propane (C3)	0.0000	0	0.0000	28.	.1917		
. , ,	0.0000	0	0.0000	+	C6+ Group I	Properties	
I-Butane (IC4)	0.0000	0	0.0000	-	Assumed Cor	•	20 10 0000/
N-Butane (NC4)		-	0.0000	C6 - 60.000			28 - 10.000%
I-Pentane (IC5)	0.0000	0		PROTREND STATUS Passed By Valida	s: tor on Sep 1, 202	DATA SO 3 Importe	
N-Pentane (NC5)	0.0000	0	0.0000	PASSED BY VALIDA			
Hexanes Plus (C6+)		0.265	0.1150	First sample take VALIDATOR:	en @ this point, cor	1	1
TOTAL	100.0000	99.9990	0.1150	Rush		1/4	2 /
Method(s): Gas C6+ - GPA 2261, Ex	ctended Gas - GPA 2286, Calcula	ations - GPA 2172		VALIDATOR COMM	-	The state of the s	7
	Analyzer Informa	ition		OK VALIDATOR COMM	IENIS:		
Device Type: Device Model:		e Make: al Date:					
Device Model.	Last C						
Source	Date	Notes					
Sep	p 1, 2023 3:04 pm	Methane: 0%					

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 280052

DEFINITIONS

Operator:	OGRID:
CANO PETRO OF NEW MEXICO, INC.	248802
801 Cherry Street	Action Number:
Fort Worth, TX 76102	280052
	Action Type:
	[UF-OMA] Post-Plug Methane Monitoring (UF-OMA-MMB)

DEFINITIONS

The Orphan Well Mitigation Activity (OMA) forms are a subset of the OCD's forms exclusively designed for activities related to State of New Mexico's contracted plugging and reclamation activities. Specifically, these forms are used for orphan wells or associated facilities which are in a "Reclamation Fund Approved" status. This status represents wells or facilities where the OCD has acquired a hearing order allowing the OCD to perform plugging or reclamation on wells and associated facilities that no longer have a viable operator to perform the necessary work. These forms are not to be utilized for any other purpose.

District III

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QUESTIONS

Action 280052

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Operator:	OGRID:
CANO PETRO OF NEW MEXICO, INC.	248802
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Fort Worth, TX 76102	280052
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	[UF-OMA] Post-Plug Methane Monitoring (UF-OMA-MMB)

QUESTIONS

Prerequisites		
[OGRID] Well Operator	[248802] CANO PETRO OF NEW MEXICO, INC.	
[API] Well Name and Number	[30-005-27974] CATO SAN ANDRES UNIT #531	
Well Status	Plugged (not released)	

Monitoring Event Information		
Please answer all the questions in this group.		
Reason For Filing	Post-Plug Methane Monitoring	
Date of monitoring	08/29/2023	
Latitude	33.6341972	
Longitude	-103.8586655	

Monitoring Event Details		
Please answer all the questions in this group.		
Flow rate in cubic meters per day (m³/day)	0.00	
Test duration in hours (hr)	2.0	
Average flow temperature in degrees Celsius (°C)	32.0	
Average gauge flow pressure in kilopascals (kPag)	0.0	
Methane concentration in part per million (ppm)	0	
Methane emission rate in grams per hour (g/hr)	0.00	
Testing Method	Steady State	

Monitoring Contractor		
Please answer all the questions in this group.		
Name of monitoring contractor	Well Done New Mexico LLC	