

Well Name: PRESTON FED	Well Location: T20S / R24E / SEC 35 / NWSW /	County or Parish/State: EDDY / NM
Well Number: 1	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM045276	Unit or CA Name:	Unit or CA Number:
US Well Number: 300152034900S1	Well Status: Producing Gas Well	Operator: EOG RESOURCES INCORPORATED

Subsequent Report

Sundry ID: 2726741

Type of Submission: Subsequent Report

Type of Action: Reclamation

Date Sundry Submitted: 04/20/2023

Time Sundry Submitted: 08:13

Date Operation Actually Began: 12/15/2022

Actual Procedure: P&A Reclamation and re-seeding was completed on 12/15/2022. Please see attached completed reclamation report. EOG will conduct annual monitoring beginning in 2024 and will submit a sundry advising of the status of reclamation success. Upon meeting BLM's success criteria, a Final Abandonment Notice will be submitted. 3rd party equipment remains on location as discussed with BLM. Further information can be found in attached BLM Completed Reclamation Report.

SR Attachments

Actual Procedure

PRESTON_FEDERAL_1_CRR_2023_4_18_20230420081321.pdf

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US Well Number: 300152034900S1

Well Status: Producing Gas Well

Operator: EOG RESOURCES INCORPORATED

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: TINA HUERTA

Signed on: APR 20, 2023 08:13 AM

Name: EOG RESOURCES INCORPORATED

Title: Regulatory Specialist

Street Address: 104 SOUTH FOURTH STREET

City: Artesia

State: NM

Phone: (575) 748-4168

Email address: tina_huerta@eogresources.com

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: DEBORAH L MCKINNEY

BLM POC Title: Legal Instruments Examiner

BLM POC Phone: 5752345931

BLM POC Email Address: dmckinne@blm.gov

Disposition: Accepted

Disposition Date: 06/16/2023

Signature: Deborah McKinney



Surface Reclamation Complete Report

Well Name: PRESTON FEDERAL #001

API: 30-015-20349

Well Location: L-35-20S-24E

Surface Owner: BLM

Reclamation Complete Date: 12/15/22

Total Acres reclaimed: 3.75

Seed Mix:

Mix	Species	lb/acre (Drilled)	lb/acre (Broadcast)
BLM #1 (For Loamy Soils)	Plains lovegrass	1.0	2.0
"	Sand dropseed	2.0	4.0
"	Sideoats grama	10.0	20.0
"	Plains Bristlegrass	4.0	8.0

Weights should be as pounds of pure live seed.

Note:

EOG will conduct an annual surface reclamation monitoring field visit in 2023 to determine if successful vegetation regrowth is established.



On-Site Regulatory Reclamation Inspection							Date: 12 / 21 / 2022	
Site Name: Preston Federal #001								
API Number: 30-015 - 20349		Plug Date: 01 / 19 / 2022		Program: Initial		Monitoring		
				Final		Corrective		
Was this the last remaining or only well on the location?							X	
Are there any abandoned pipelines that are going to remain on the location?								X
Is there any production equipment or structure (not including steel marker, poured onsite concrete bases, or pipelines) that are going to remain on location?							X	
If any production equipment or structure (including 3rd party) is to remain on location, please specify. Pig launcher West side of location. PL marker on SE side of pad. Broken/cut EOG poles on West & SW side of pad. Steel riser on West & NW side of location. Steel surface line on NW side of pad near road.								
Site Evaluation								
Recontoured back to original State/Topsoil Replaced							YES	NO
Have the rat hole and cellar been filled and leveled?							X	
Have the cathodic protection holes been properly abandoned & reclaimed?							X	
Rock or Caliche Surfacing materials have been removed?							X	
Section Comments:								
All Facilities Removed for Final Reclamation								
Have all of the pipelines & production equipment been cleared? (other than the listed above)							X	
Has all of the required junk and trash been cleared from the location?							X	
Have all of the required anchors, dead men, tie downs and risers have been cut off at least two feet below ground level?							X	
Have all of the required metal bolts and other materials have been removed?							X	
Have all the required portable bases been removed?							X	
Section Comments:								
Dry Hole Marker							YES	NO
Has a steel marker been installed per COA requirements? Check One: <input type="checkbox"/> Buried <input checked="" type="checkbox"/> Above Ground							X	
DHM Info		Operator Name	Lease Name & Number	UL-S-T-R	Qtr Section (Footage)	API #	Federal Lease # (Federal Only)	
Met		X	X	X	X	X	X	
Not Met								
Free of Oil or Salt Contaminated Soil							YES	NO
Have all the required pits been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan?							X	
Have all other environmental concerns been addressed as per OCD rules?							X	
If any environmental concerns remain on the location, please specify.								
Abandoned Pipelines							YES	NO
Only need to provide answers in this group, if any pipelines have been abandoned (in accordance with 19. 35. 10 NMAC).								
Have all fluids been removed from any abandoned pipelines?							X	
Have all abandoned pipelines been confirmed to NOT contain additional regulated NORM, other than that which accumulated under normal operation?							X	
Have all accessible points of abandoned pipelines been permanently capped?							X	
Section Comments:								
Last Remaining or Only Well on the Location							YES	NO
Please answer all questions that apply in this group, specifically if there is no longer going to be any well or facility remaining at this location.								
Have all electrical service poles and lines been removed from the location?							X	
Is there any electrical utility distribution infrastructure that is remaining on the location?								X
Have all the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan?							X	
Have all the retrievable pipelines, production equipment been removed from the location?							X	
Has all the junk and trash been removed from the location?							X	
Section Comments:								
Environmental Only: Do not have to be met to pass inspection							Met	Not Met
This section corresponds with questions on the Reclamation Inspection Form in Environmental but not related to NMOCD forms.								
Free of Noxious or Invasive Weeds? (Note species or treatment in remarks)							X	
Site Stability? Erosion controls in place (if necessary) & working.							X	
Signs of seeding completion? (Broadcast/Drilled)							X	
Revegetation Success as compared to background? Met >75%. Circle One: <input checked="" type="radio"/> 0% <input type="radio"/> 25% <input type="radio"/> 50% <input type="radio"/> 75% <input type="radio"/> 100%								X
Adequate Reclamation Fence Installed?							X	
Section Comments:								
Additional Findings or Comments:								
Inspector: Igor Rios								
Picture Checklist: <input checked="" type="checkbox"/> DHM <input checked="" type="checkbox"/> Background <input checked="" type="checkbox"/> 3rd Party Equipment <input type="checkbox"/> Contamination <input type="checkbox"/> _____							<input type="checkbox"/> READY FOR FAV SUBMITTAL <input type="checkbox"/> NEEDS FURTHER REVIEW	
<input checked="" type="checkbox"/> Site Corners <input checked="" type="checkbox"/> Access Road <input type="checkbox"/> EOG Equipment <input type="checkbox"/> Trash/Junk <input type="checkbox"/> _____							Inspection Result <input checked="" type="radio"/> PASS <input type="radio"/> FAIL	

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 230023

CONDITIONS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 230023
	Action Type: [C-103] Sub. General Sundry (C-103Z)

CONDITIONS

Created By	Condition	Condition Date
dmcclore	ACCEPTED FOR RECORD	10/27/2023