

Form 3160-5
(June 2015)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*5. Lease Serial No. **NMNM 57261**

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator **Stephens & Johnson Operating Co.**3a. Address **P.O. Box 2249, Wichita Falls, TX 76307**3b. Phone No. (include area code)
(940) 723-2166

7. If Unit of C/A/Agreement, Name and/or No.

8. Well Name and No. **Picou Federal No. 1**9. API Well No. **30-015-25542**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit P, 505' FSL, 930' FEL, Sec. 12, T26S, R29E10. Field and Pool or Exploratory Area
Brushy Draw, Delaware11. Country or Parish, State
Eddy County, New Mexico**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

See Attached

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

William M. KincaidTitle **Petroleum Engineer**

Signature

William M. Kincaid

Date

11/30/2022**Accepted for Record THE SPACE FOR FEDERAL OR STATE OFFICE USE****Accepted for record -NMOCD gc10/27/2023**

Approved by

James R. Amos

Title

SAET

Date

1.9.23

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CFD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Page 2 (3160-5)
Stephens & Johnson Operating Co.
Picou Federal Well No. 1
API No. 30-015-25542
Eddy County, New Mexico

PLUG & ABANDONMENT PROCEDURE

10/25/22 SITP - 300 psi; SICP - 300 psi

10/26/22 Latch onto rods and unseat bottomhole pump. Pump 360 bbls of 14 lb/gal mud down tubing and back up tubing-casing annulus to kill well. Tubing was static with 0 psi. Tubing-casing annulus still had 280 psi. TOOH with rods and pump. Tied onto tubing-casing annulus and pumped 90 bbls of 14 lb/gal mud. Ran out of mud. SICP @ 50 psi. Tubing still static at 0 psi. Shut down to wait on more 14 lb/gal mud.

10/27/22 Waiting on mud. SICP - 70 psi; SITP - 0 psi static.

10/28/22 SICP - 70 psi; SITP - 0 psi static. 195 bbls of 14 lb/gal mud delivered. Pump 32 bbls of 14 lb/gal mud down casing and pressure went to 0 psi. Casing is static. Tubing is static. TOOH with tubing. Well remained static. Shut down for weekend.

10/31/22 Casing is static. TIH with 213 jts of 2 7/8" tubing. EOT @ 6650'. Began pumping mud down tubing to get circulation and prepare to pump bottom cement plug. Pumped 247 barrels of mud and well would not circulate. Start out of hole with tubing. With 60 jts out of hole, well began flowing out tubing. Casing is static with 0 psi. SITP - 245 psig. Closed well in. Ordered 195 bbls of 12.5 lb/gal mud. Shut down for night.

11/01/22 SITP - 275 psi, SICP - 0 psi static. Pumped 12.5 lb/gal mud down tubing to kill water flow. Tubing at 0 psi with 27 bbls mud pumped. Pumped another 13 bbls (40 bbls total). Tubing and casing static. TOOH with tubing. Run in hole with 7" 10k CIBP on wireline and set CIBP at 3275'. Ran cement bond log from 3275' back to surface. TOC @ 1700'. Well is static. SDFN.

- 11/02/22 Casing is static. TIH with 7" AD-1 packer and 2 7/8" tubing. Set packer at 3029'. Pressured tubing-casing annulus to 600 psi. Held OK. Pressured tubing and CIBP to 500 psi. Held OK. No pressure loss in 30 minutes. TOOH with tubing and packer. TIH with open ended tubing to CIBP @ 3275'. SDFN.
- 11/03/22 Pump 150 sx cement plug inside 7" liner from 3275' and back up inside 9 5/8" casing to 2570'. TOOH with tubing. WOC. SDFN.
- 11/04/22 TIH with tubing and tag cement at 2553'. TOOH with tubing. Run in hole with 3 1/8" slick gun on wireline and perforate 4 squeeze holes in 9 5/8" casing at 1700'. Pump 1,020 sx cement down 9 5/8" casing out squeeze holes at 1700' and back up to surface between 9 5/8" casing and 13 3/8" surface casing. Full circulation throughout job. Well is static.
- 11/08/22 Cut off wellhead and installed 4' standard P&A marker.

WELL COMPLETION SKETCHES
SJ-0190

Picou Federal No. 1

Brushy Draw, Delaware

11-8-2022

WELL
API No. 30-015-25542

FIELD

DATE

Plug and Abandonment

KB ELEVATION 3041'

DF ELEVATION

GL ELEVATION 3033'

PERMANENT WELL BORE DATA

DATA ON THIS COMPLETION

Surface Casing:

13 7/8" 54.5# set @ 660'
680 SX cmt - Circ to surf

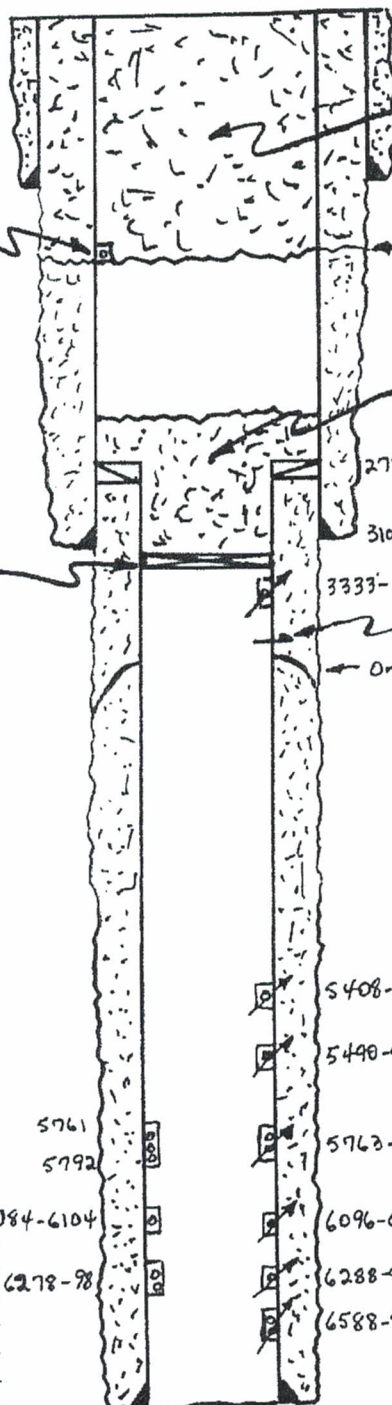
Squeeze holes @ 1700'

Intermediate Casing:

9 5/8" 36# set @ 3108'
300 SX cmt
TOC @ 1700' - CBL

CIBP @ 3275'

Open Perfs:

5761-5792
6084-6104
6278-6298Liner: 7" 23# set
from 2773-6770'675 SX cmt
Original TOC @ 3660'
Squeeze holes @ 3650'
cmt squeeze w/250 SX1020 SX cmt plug
Inside + Outside
9 5/8" CSG from 1700'
back up to surfaceTOC @ 1700'
CBL run 11-1-2022150 SX cmt Plug
2553' - 3275'Squeeze holes @ 3650'
Cmt squeezed w/250 SX
Original TOC at 3660'

Cmt Squeezed Perfs:

3333-3355
5408-5414 cmt
5490-5496 squeezed
5763-5793 w/1009 SX
6096-6106
6288-6296
6588-6596PBTD - 6730'
TD - 6770'





Stephens + Johnson Operating Co.
Pican Federal No. 1 30-015-25542
Eddy County - New Mexico

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Sundry Print Report
01/09/2023
OPERATOR'S COPY

Well Name: PICO FEDERAL	Well Location: T26S / R29E / SEC 12 / SESE /	County or Parish/State: EDDY / NM
Well Number: 1	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM57261	Unit or CA Name:	Unit or CA Number:
US Well Number: 300152554200X1	Well Status: Abandoned	Operator: STEPHENS & JOHNSON OPERATING COMPANY

Subsequent Report

Sundry ID: 2705591

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 12/02/2022

Time Sundry Submitted: 07:23

Date Operation Actually Began: 10/25/2022

Actual Procedure: attached

SR Conditions of Approval

Specialist Review

DOC012_20230109102533.PDF

RECLAMATION
DUE 5-8-23

274154 - NMOC
10/10/2023

Well Name: PICOU FEDERAL	Well Location: T26S / R29E / SEC 12 / SESE /	County or Parish/State: EDDY / NM
Well Number: 1	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM57261	Unit or CA Name:	Unit or CA Number:
US Well Number: 300152554200X1	Well Status: Abandoned	Operator: STEPHENS & JOHNSON OPERATING COMPANY

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: DEVIRE CRABB**Signed on:** DEC 02, 2022 07:17 AM**Name:** STEPHENS & JOHNSON OPERATING COMPANY**Title:** Production Analyst**Street Address:** 811 6th Street**City:** Wichita Falls**State:** TX**Phone:** (940) 716-5376**Email address:** dcrabb@sjoc.net**Field****Representative Name:** Mike Kincaid Petroleum Eng**Street Address:** same**City:** same**State:** TX**Zip:** 76308**Phone:** (940)733-5054**Email address:** mkincaid@sjoc.net**BLM Point of Contact****BLM POC Name:** JAMES A AMOS**BLM POC Title:** Acting Assistant Field Manager**BLM POC Phone:** 5752345927**BLM POC Email Address:** jamos@blm.gov**Disposition:** Accepted**Disposition Date:** 01/09/2023**Signature:** James A. Amos

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 279817

CONDITIONS

Operator: STEPHENS & JOHNSON OP CO P.O. Box 2249 Wichita Falls, TX 76307	OGRID: 19958
	Action Number: 279817
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	10/27/2023