

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

Form C-101  
August 1, 2011  
Permit 350983

**APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE**

1. Operator Name and Address MATADOR PRODUCTION COMPANY One Lincoln Centre Dallas, TX 75240		2. OGRID Number 228937
		3. API Number 30-015-54331
4. Property Code 334747	5. Property Name Scott King State Com	6. Well No. 111H

**7. Surface Location**

UL - Lot A	Section 1	Township 24S	Range 28E	Lot Idn 1	Feet From 1030	N/S Line N	Feet From 765	E/W Line E	County Eddy
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**8. Proposed Bottom Hole Location**

UL - Lot B	Section 2	Township 24S	Range 28E	Lot Idn B	Feet From 660	N/S Line N	Feet From 2543	E/W Line E	County Eddy
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**9. Pool Information**

RED BLUFF;BONE SPRING, SOUTH	51010
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**Additional Well Information**

11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lease Type State	15. Ground Level Elevation 2981
16. Multiple N	17. Proposed Depth 15041	18. Formation Bone Spring	19. Contractor	20. Spud Date 10/10/2023
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

We will be using a closed-loop system in lieu of lined pits

**21. Proposed Casing and Cement Program**

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	54.5	420	400	0
Int1	9.875	7.625	29.7	6815	875	0
Prod	6.75	5.5	20	15041	850	6615

**Casing/Cement Program: Additional Comments**

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**22. Proposed Blowout Prevention Program**

Type	Working Pressure	Test Pressure	Manufacturer
Annular	3000	5000	Cameron
Double Ram	5000	10000	Cameron
Pipe	5000	10000	Cameron

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. <b>I further certify I have complied with 19.15.14.9 (A) NMAC <input type="checkbox"/> and/or 19.15.14.9 (B) NMAC <input checked="" type="checkbox"/> if applicable.</b>	<b>OIL CONSERVATION DIVISION</b>
Signature:	
Printed Name: Electronically filed by Brett A Jennings	Approved By: Ward Rikala
Title: Regulatory Analyst	Title:
Email Address: brett.jennings@matadorresources.com	Approved Date: 10/27/2023
Date: 9/26/2023	Phone: 972-629-2160
	Expiration Date: 10/27/2025
	Conditions of Approval Attached

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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

FORM C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-015-54331</b>	<sup>2</sup> Pool Code <b>15011</b>	<sup>3</sup> Pool Name <b>Culebra Bluff; Bone Springs South</b>
<sup>4</sup> Property Code <b>334747</b>	<sup>5</sup> Property Name <b>SCOTT KING STATE COM</b>	
<sup>7</sup> GRID No. <b>228937</b>	<sup>6</sup> Operator Name <b>MATADOR PRODUCTION COMPANY</b>	<sup>8</sup> Well Number <b>111H</b>
		<sup>9</sup> Elevation <b>2981'</b>

<sup>10</sup>Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>1</b>	<b>1</b>	<b>24-S</b>	<b>28-E</b>	<b>-</b>	<b>1030'</b>	<b>NORTH</b>	<b>765'</b>	<b>EAST</b>	<b>EDDY</b>

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>2</b>	<b>2</b>	<b>24-S</b>	<b>28-E</b>	<b>-</b>	<b>660'</b>	<b>NORTH</b>	<b>2543'</b>	<b>EAST</b>	<b>EDDY</b>

<sup>12</sup> Dedicated Acres <b>239.00</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

The map shows a grid of sections 2, 3, 4, 5, 6, 7, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36. The well location is marked with a red dot and labeled 'SHL'. The surface location is marked with a blue dot and labeled 'FPP'. The bottom hole location is marked with a green dot and labeled 'LPP'. The map includes bearings and distances for the well location, such as AZ = 269.69° and 7743.8', and AZ = 80.60° and 761.2'. It also shows various survey points with NAD27 and NAD83 coordinates.

**<sup>17</sup>OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to an contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the district.

*[Signature]* **8/28/23**  
Signature Date  
**Reece Clark**  
Printed Name  
**reece.clark@matadorresources.com**  
E-mail Address

**<sup>18</sup>SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

**01/05/2023**  
Date of Survey  
Signature and Seal of Professional Surveyor

Certificate Number  
**NEW MEXICO EAST NAD 1927**

<u>SURFACE LOCATION (SHL)</u>	<u>FIRST PERF. POINT (FPP)</u>	<u>LAST PERF. POINT (LPP)</u>	<u>BOTTOM HOLE LOCATION (BHL)</u>
1030' FNL - SEC. 1 765' FEL - SEC. 1 X=633621 Y=455352 LAT.: N 32.2514857 LONG.: W 104.0348158	660' FNL - SEC. 1 100' FEL - SEC. 1 X=634284 Y=455726 LAT.: N 32.2525078 LONG.: W 104.0326672	660' FNL - SEC. 2 2543' FEL - SEC. 2 X=626541 Y=455684 LAT.: N 32.2524510 LONG.: W 104.0577169	

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**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

Form APD Conditions  
 Permit 350983

**PERMIT CONDITIONS OF APPROVAL**

Operator Name and Address: MATADOR PRODUCTION COMPANY [228937] One Lincoln Centre Dallas, TX 75240	API Number: 30-015-54331
	Well: Scott King State Com #111H

OCD Reviewer	Condition
ward.rikala	Notify OCD 24 hours prior to casing & cement
ward.rikala	Will require a File As Drilled C-102 and a Directional Survey with the C-104
ward.rikala	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
ward.rikala	Cement is required to circulate on both surface and intermediate1 strings of casing
ward.rikala	If cement does not circulate on any string , a CBL is required for that string of casing.
ward.rikala	Oil base muds are not to be used until fresh water zones are cased and cemented providing isolation from the oil or diesel. This includes synthetic oils. Oil based mud, drilling fluids and solids must be contained in a steel closed loop system
ward.rikala	The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of the well being spud

Well Name: Scott King State Com #111H

STRING	FLUID TYPE	HOLE SZ	CSG SZ	CSG GRADE	CSG WT	DEPTH SET	TOP CSG	TTL SX CEMENT	EST TOC	ADDITIONAL INFO FOR CSG/CMT PROGRAM (Optional)
SURF	FRESH WTR	17.5	13.375	J-55	54.50	420	0	400	0	Option to drill surface hole with surface setting rig
INT 1	Diesel Brine Emulsion	9.875	7.625	P-110	29.70	6815	0	875	0	Option to run DV tool and Packer.
PROD	OBM/Cutbrine	6.75	5.5	P-110	20.00	15041	0	850	6615	

State of New Mexico  
 Energy, Minerals and Natural Resources Department  
 Oil Conservation Division  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Submit Electronically  
 Via E-permitting

## NATURAL GAS MANAGEMENT PLAN

This Natural Gas Management Plan must be submitted with each Application for Permit to Drill (APD) for a new or recompleted well.

### Section 1 – Plan Description Effective May 25, 2021

**I. Operator:** Matador Production Company **OGRID:** 228937 **Date:** 07/13/2023

**II. Type:**  Original  Amendment due to  19.15.27.9.D(6)(a) NMAC  19.15.27.9.D(6)(b) NMAC  Other.

If Other, please describe: \_\_\_\_\_

**III. Well(s):** Provide the following information for each new or recompleted well or set of wells proposed to be drilled or proposed to be recompleted from a single well pad or connected to a central delivery point.

Well Name	API	ULSTR	Footages	Anticipated Oil BBL/D	Anticipated Gas MCF/D	Anticipated Produced Water BBL/D
Scott King 131H	TBD	1 1-24S-28E	1,076' FNL 699' FEL	1,950	3,900	1,125
Scott King 111H	TBD	1 1-24S-28E	1,030' FNL 765' FEL	1,425	4,950	4,500
Scott King 121H	TBD	1 1-24S-28E	1,013' FNL 790' FEL	1,388	2,888	4,500

**IV. Central Delivery Point Name:** Dr. Scrivner TB [See 19.15.27.9(D)(1) NMAC]

**V. Anticipated Schedule:** Provide the following information for each new or recompleted well or set of wells proposed to be drilled or proposed to be recompleted from a single well pad or connected to a central delivery point.

Well Name	API	Spud Date	TD Reached Date	Completion Commencement Date	Initial Flow Back Date	First Production Date
Scott King 131H	TBD	02/18/2024	03/03/2024	04/20/2024	05/20/2024	05/20/2024
Scott King 111H	TBD	02/02/2024	02/17/2024	04/20/2024	05/20/2024	05/20/2024
Scott King 121H	TBD	01/20/2024	02/01/2024	04/20/2024	05/20/2024	05/20/2024

**VI. Separation Equipment:**  Attach a complete description of how Operator will size separation equipment to optimize gas capture.

**VII. Operational Practices:**  Attach a complete description of the actions Operator will take to comply with the requirements of Subsection A through F of 19.15.27.8 NMAC.

**VIII. Best Management Practices:**  Attach a complete description of Operator's best management practices to minimize venting during active and planned maintenance.

**Section 2 – Enhanced Plan**

**EFFECTIVE APRIL 1, 2022**

Beginning April 1, 2022, an operator that is not in compliance with its statewide natural gas capture requirement for the applicable reporting area must complete this section.

Operator certifies that it is not required to complete this section because Operator is in compliance with its statewide natural gas capture requirement for the applicable reporting area.

**IX. Anticipated Natural Gas Production:**

Well	API	Anticipated Average Natural Gas Rate MCF/D	Anticipated Volume of Natural Gas for the First Year MCF

**X. Natural Gas Gathering System (NGGS):**

Operator	System	ULSTR of Tie-in	Anticipated Gathering Start Date	Available Maximum Daily Capacity of System Segment Tie-in

**XI. Map.**  Attach an accurate and legible map depicting the location of the well(s), the anticipated pipeline route(s) connecting the production operations to the existing or planned interconnect of the natural gas gathering system(s), and the maximum daily capacity of the segment or portion of the natural gas gathering system(s) to which the well(s) will be connected.

**XII. Line Capacity.** The natural gas gathering system  will  will not have capacity to gather 100% of the anticipated natural gas production volume from the well prior to the date of first production.

**XIII. Line Pressure.** Operator  does  does not anticipate that its existing well(s) connected to the same segment, or portion, of the natural gas gathering system(s) described above will continue to meet anticipated increases in line pressure caused by the new well(s).

Attach Operator’s plan to manage production in response to the increased line pressure.

**XIV. Confidentiality:**  Operator asserts confidentiality pursuant to Section 71-2-8 NMSA 1978 for the information provided in Section 2 as provided in Paragraph (2) of Subsection D of 19.15.27.9 NMAC, and attaches a full description of the specific information for which confidentiality is asserted and the basis for such assertion.

### **Section 3 - Certifications**

**Effective May 25, 2021**

Operator certifies that, after reasonable inquiry and based on the available information at the time of submittal:

Operator will be able to connect the well(s) to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system; or

Operator will not be able to connect to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system.

***If Operator checks this box, Operator will select one of the following:***

**Well Shut-In.**  Operator will shut-in and not produce the well until it submits the certification required by Paragraph (4) of Subsection D of 19.15.27.9 NMAC; or

**Venting and Flaring Plan.**  Operator has attached a venting and flaring plan that evaluates and selects one or more of the potential alternative beneficial uses for the natural gas until a natural gas gathering system is available, including:

- (a) power generation on lease;
- (b) power generation for grid;
- (c) compression on lease;
- (d) liquids removal on lease;
- (e) reinjection for underground storage;
- (f) reinjection for temporary storage;
- (g) reinjection for enhanced oil recovery;
- (h) fuel cell production; and
- (i) other alternative beneficial uses approved by the division.

### **Section 4 - Notices**

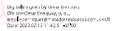
1. If, at any time after Operator submits this Natural Gas Management Plan and before the well is spud:

(a) Operator becomes aware that the natural gas gathering system it planned to connect the well(s) to has become unavailable or will not have capacity to transport one hundred percent of the production from the well(s), no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised venting and flaring plan containing the information specified in Paragraph (5) of Subsection D of 19.15.27.9 NMAC; or

(b) Operator becomes aware that it has, cumulatively for the year, become out of compliance with its baseline natural gas capture rate or natural gas capture requirement, no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised Natural Gas Management Plan for each well it plans to spud during the next 90 days containing the information specified in Paragraph (2) of Subsection D of 19.15.27.9 NMAC, and shall file an update for each Natural Gas Management Plan until Operator is back in compliance with its baseline natural gas capture rate or natural gas capture requirement.

2. OCD may deny or conditionally approve an APD if Operator does not make a certification, fails to submit an adequate venting and flaring plan which includes alternative beneficial uses for the anticipated volume of natural gas produced, or if OCD determines that Operator will not have adequate natural gas takeaway capacity at the time a well will be spud.

I certify that, after reasonable inquiry, the statements in and attached to this Natural Gas Management Plan are true and correct to the best of my knowledge and acknowledge that a false statement may be subject to civil and criminal penalties under the Oil and Gas Act.

Signature: Omar Enriquez 
Printed Name: Omar Enriquez
Title: Sr. Staff Facilities Engineer
E-mail Address: <a href="mailto:oenriquez@matadorresources.com">oenriquez@matadorresources.com</a>
Date: 07/13/2023
Phone: (972)-587-4638
<b>OIL CONSERVATION DIVISION</b> <b>(Only applicable when submitted as a standalone form)</b>
Approved By:
Title:
Approval Date:
Conditions of Approval:

## Addendum to Natural Gas Management Plan for Matador's

### Dr. Scrivner Fed TB

#### VI. Separation Equipment

Flow from the wells will be routed via a flowline to a 48"x15' three phase separator dedicated to the well. The first stage separators are sized with input from BRE ProMax and API 12J. Anticipated production rates can be seen in the below table. Liquid retention times at expected maximum rates will be >3 minutes. Gas will be routed from the first stage separator to sales. Hydrocarbon liquids are dumped from the first stage separator and commingled to one or more heater treaters. The flash gas from the heater treater(s) could either be sent to sales or routed to a compressor if the sales line pressure is higher than the MAWP of the heater treater (125 psi). From the heater treaters, hydrocarbon liquid will be routed to the tanks where vapor is compressed by a VRU if technically feasible to either sales or a compressor if the sales line pressure is higher than the VRU's maximum discharge pressure (~150 psi). Therefore, Matador has sized our separation equipment to optimize gas capture and our separation equipment is of sufficient size to handle the expected volumes of gas.

Well Name	Anticipated Oil BBL/D	Anticipated Gas MCF/D	Anticipated Produced Water BBL/D
Scott King 131H	1,950	3,900	1,125
Scott King 111H	1,425	4,950	4,500
Scott King 121H	1,388	2,888	4,500

#### VII. Operation Practices

Although not a complete recitation of all our efforts to comply with subsection A through F of 19.15.27.8 NMAC, a summary is as follows. During initial flowback we will route the flowback fluids into completion or storage tanks and, to the extent possible, flare rather than vent any gas. We will commence operation of a separator as soon as technically feasible and have instructed our team that we want to connect the gas to sales as soon as possible but not later than 30 days after initial flowback.

Regarding production operations, we have designed our production facilities to be compliant with the requirements of Part E of 19.15.27.8 NMAC. We will instruct our team to perform the AVOs on the frequency required under the rules. While the well is producing, we will take steps to minimize flaring during maintenance, as set forth below, and we have a process in place for the measuring of any flared gas and the reporting of any reportable flaring events.

#### VII. Best Management Practices

Steps are taken to minimize venting during active or planned maintenance when technically feasible including:

- Isolating the affected component and reducing pressure through process piping
- Blowing down the equipment being maintained to a control device

- Performing preventative maintenance and minimizing the duration of maintenance activities
- Shutting in sources of supply as possible
- Other steps that are available depending on the maintenance being performed

# **Matador Production Company**

**Rustler Breaks**

**Scott King**

**Scott King State Com #111H**

**Wellbore #1**

**Plan: State Plan #1**

## **Standard Planning Report**

**07 February, 2023**

Planning Report

<b>Database:</b>	EDM 5000.14 Server	<b>Local Co-ordinate Reference:</b>	Well Scott King State Com #111H
<b>Company:</b>	Matador Production Company	<b>TVD Reference:</b>	KB @ 3009.5usft
<b>Project:</b>	Rustler Breaks	<b>MD Reference:</b>	KB @ 3009.5usft
<b>Site:</b>	Scott King	<b>North Reference:</b>	Grid
<b>Well:</b>	Scott King State Com #111H	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	Wellbore #1		
<b>Design:</b>	State Plan #1		

<b>Project</b>	Rustler Breaks,		
<b>Map System:</b>	US State Plane 1927 (Exact solution)	<b>System Datum:</b>	Mean Sea Level
<b>Geo Datum:</b>	NAD 1927 (NADCON CONUS)		
<b>Map Zone:</b>	New Mexico East 3001		Using geodetic scale factor

<b>Site</b>	Scott King				
<b>Site Position:</b>		<b>Northing:</b>	455,268.00 usft	<b>Latitude:</b>	32° 15' 4.662 N
<b>From:</b>	Map	<b>Easting:</b>	592,421.00 usft	<b>Longitude:</b>	104° 2' 3.762 W
<b>Position Uncertainty:</b>	0.0 usft	<b>Slot Radius:</b>	13-3/16 "	<b>Grid Convergence:</b>	0.16 °

<b>Well</b>	Scott King State Com #111H, Eddy County, NM					
<b>Well Position</b>	<b>+N-S</b>	25.0 usft	<b>Northing:</b>	455,293.00 usft	<b>Latitude:</b>	32° 15' 4.909 N
	<b>+E-W</b>	17.0 usft	<b>Easting:</b>	592,438.00 usft	<b>Longitude:</b>	104° 2' 3.563 W
<b>Position Uncertainty</b>		0.0 usft	<b>Wellhead Elevation:</b>		<b>Ground Level:</b>	2,981.0 usft

<b>Wellbore</b>	Wellbore #1				
<b>Magnetics</b>	<b>Model Name</b>	<b>Sample Date</b>	<b>Declination (°)</b>	<b>Dip Angle (°)</b>	<b>Field Strength (nT)</b>
	IGRF2015	2/4/2023	6.56	59.94	47,330.99242488

<b>Design</b>	State Plan #1			
<b>Audit Notes:</b>				
<b>Version:</b>	<b>Phase:</b>	PROTOTYPE	<b>Tie On Depth:</b>	0.0
<b>Vertical Section:</b>	<b>Depth From (TVD) (usft)</b>	<b>+N/-S (usft)</b>	<b>+E/-W (usft)</b>	<b>Direction (°)</b>
	0.0	0.0	0.0	269.69

<b>Plan Survey Tool Program</b>	<b>Date</b>	2/6/2023		
<b>Depth From (usft)</b>	<b>Depth To (usft)</b>	<b>Survey (Wellbore)</b>	<b>Tool Name</b>	<b>Remarks</b>
1	0.0	15,041.3	State Plan #1 (Wellbore #1)	MWD OWSG MWD - Standard

Planning Report

<b>Database:</b>	EDM 5000.14 Server	<b>Local Co-ordinate Reference:</b>	Well Scott King State Com #111H
<b>Company:</b>	Matador Production Company	<b>TVD Reference:</b>	KB @ 3009.5usft
<b>Project:</b>	Rustler Breaks	<b>MD Reference:</b>	KB @ 3009.5usft
<b>Site:</b>	Scott King	<b>North Reference:</b>	Grid
<b>Well:</b>	Scott King State Com #111H	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	Wellbore #1		
<b>Design:</b>	State Plan #1		

Plan Sections										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
1,000.0	0.00	0.00	1,000.0	0.0	0.0	0.00	0.00	0.00	0.00	
2,000.0	10.00	68.42	1,994.9	32.0	80.9	1.00	1.00	0.00	68.42	
5,580.5	10.00	68.42	5,521.0	260.7	659.1	0.00	0.00	0.00	0.00	
6,247.1	0.00	0.00	6,184.3	282.0	713.1	1.50	-1.50	0.00	180.00	
6,915.8	0.00	0.00	6,853.0	282.0	713.1	0.00	0.00	0.00	0.00	VP - Scott King State
7,815.8	90.00	269.69	7,426.0	278.9	140.1	10.00	10.00	0.00	269.69	
7,879.8	90.00	274.80	7,426.0	281.4	76.3	8.00	0.00	8.00	90.03	
9,878.3	90.00	269.69	7,426.0	359.8	-1,920.1	0.26	0.00	-0.26	-89.97	P1 - Scott King State
10,157.1	90.00	264.06	7,426.0	344.6	-2,198.3	2.02	0.00	-2.02	-90.00	
10,200.7	90.00	264.06	7,426.0	340.1	-2,241.7	0.00	0.00	0.00	0.00	
10,479.4	90.00	269.69	7,426.0	324.9	-2,519.9	2.02	0.00	2.02	90.00	P2 - Scott King State
10,758.8	90.00	275.33	7,426.0	337.1	-2,798.9	2.02	0.00	2.02	90.00	
10,800.9	90.00	275.33	7,426.0	341.1	-2,840.8	0.00	0.00	0.00	0.00	
11,080.2	90.00	269.69	7,426.0	353.3	-3,119.7	2.02	0.00	-2.02	-90.00	P3 - Scott King State
11,080.3	90.00	269.69	7,426.0	353.3	-3,119.8	3.00	0.00	3.00	90.00	
15,041.6	90.00	269.69	7,426.0	332.0	-7,081.1	0.00	0.00	0.00	-90.00	BHL - Scott King State

Planning Report

<b>Database:</b>	EDM 5000.14 Server	<b>Local Co-ordinate Reference:</b>	Well Scott King State Com #111H
<b>Company:</b>	Matador Production Company	<b>TVD Reference:</b>	KB @ 3009.5usft
<b>Project:</b>	Rustler Breaks	<b>MD Reference:</b>	KB @ 3009.5usft
<b>Site:</b>	Scott King	<b>North Reference:</b>	Grid
<b>Well:</b>	Scott King State Com #111H	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	Wellbore #1		
<b>Design:</b>	State Plan #1		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	0.00
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	0.00
600.0	0.00	0.00	600.0	0.0	0.0	0.0	0.00	0.00	0.00
700.0	0.00	0.00	700.0	0.0	0.0	0.0	0.00	0.00	0.00
800.0	0.00	0.00	800.0	0.0	0.0	0.0	0.00	0.00	0.00
900.0	0.00	0.00	900.0	0.0	0.0	0.0	0.00	0.00	0.00
1,000.0	0.00	0.00	1,000.0	0.0	0.0	0.0	0.00	0.00	0.00
1,100.0	1.00	68.42	1,100.0	0.3	0.8	-0.8	1.00	1.00	0.00
1,200.0	2.00	68.42	1,200.0	1.3	3.2	-3.3	1.00	1.00	0.00
1,300.0	3.00	68.42	1,299.9	2.9	7.3	-7.3	1.00	1.00	0.00
1,400.0	4.00	68.42	1,399.7	5.1	13.0	-13.0	1.00	1.00	0.00
1,500.0	5.00	68.42	1,499.4	8.0	20.3	-20.3	1.00	1.00	0.00
1,600.0	6.00	68.42	1,598.9	11.5	29.2	-29.2	1.00	1.00	0.00
1,700.0	7.00	68.42	1,698.3	15.7	39.7	-39.8	1.00	1.00	0.00
1,800.0	8.00	68.42	1,797.4	20.5	51.9	-52.0	1.00	1.00	0.00
1,900.0	9.00	68.42	1,896.3	25.9	65.6	-65.7	1.00	1.00	0.00
2,000.0	10.00	68.42	1,994.9	32.0	80.9	-81.1	1.00	1.00	0.00
2,100.0	10.00	68.42	2,093.4	38.4	97.1	-97.3	0.00	0.00	0.00
2,200.0	10.00	68.42	2,191.9	44.8	113.2	-113.5	0.00	0.00	0.00
2,300.0	10.00	68.42	2,290.4	51.2	129.4	-129.7	0.00	0.00	0.00
2,400.0	10.00	68.42	2,388.9	57.6	145.5	-145.8	0.00	0.00	0.00
2,500.0	10.00	68.42	2,487.3	63.9	161.7	-162.0	0.00	0.00	0.00
2,600.0	10.00	68.42	2,585.8	70.3	177.8	-178.2	0.00	0.00	0.00
2,700.0	10.00	68.42	2,684.3	76.7	194.0	-194.4	0.00	0.00	0.00
2,800.0	10.00	68.42	2,782.8	83.1	210.1	-210.6	0.00	0.00	0.00
2,900.0	10.00	68.42	2,881.3	89.5	226.3	-226.8	0.00	0.00	0.00
3,000.0	10.00	68.42	2,979.7	95.9	242.4	-242.9	0.00	0.00	0.00
3,100.0	10.00	68.42	3,078.2	102.3	258.6	-259.1	0.00	0.00	0.00
3,200.0	10.00	68.42	3,176.7	108.7	274.7	-275.3	0.00	0.00	0.00
3,300.0	10.00	68.42	3,275.2	115.0	290.9	-291.5	0.00	0.00	0.00
3,400.0	10.00	68.42	3,373.7	121.4	307.0	-307.7	0.00	0.00	0.00
3,500.0	10.00	68.42	3,472.1	127.8	323.2	-323.8	0.00	0.00	0.00
3,600.0	10.00	68.42	3,570.6	134.2	339.3	-340.0	0.00	0.00	0.00
3,700.0	10.00	68.42	3,669.1	140.6	355.5	-356.2	0.00	0.00	0.00
3,800.0	10.00	68.42	3,767.6	147.0	371.6	-372.4	0.00	0.00	0.00
3,900.0	10.00	68.42	3,866.1	153.4	387.8	-388.6	0.00	0.00	0.00
4,000.0	10.00	68.42	3,964.5	159.7	403.9	-404.8	0.00	0.00	0.00
4,100.0	10.00	68.42	4,063.0	166.1	420.0	-420.9	0.00	0.00	0.00
4,200.0	10.00	68.42	4,161.5	172.5	436.2	-437.1	0.00	0.00	0.00
4,300.0	10.00	68.42	4,260.0	178.9	452.3	-453.3	0.00	0.00	0.00
4,400.0	10.00	68.42	4,358.5	185.3	468.5	-469.5	0.00	0.00	0.00
4,500.0	10.00	68.42	4,457.0	191.7	484.6	-485.7	0.00	0.00	0.00
4,600.0	10.00	68.42	4,555.4	198.1	500.8	-501.8	0.00	0.00	0.00
4,700.0	10.00	68.42	4,653.9	204.5	516.9	-518.0	0.00	0.00	0.00
4,800.0	10.00	68.42	4,752.4	210.8	533.1	-534.2	0.00	0.00	0.00
4,900.0	10.00	68.42	4,850.9	217.2	549.2	-550.4	0.00	0.00	0.00
5,000.0	10.00	68.42	4,949.4	223.6	565.4	-566.6	0.00	0.00	0.00
5,100.0	10.00	68.42	5,047.8	230.0	581.5	-582.8	0.00	0.00	0.00
5,200.0	10.00	68.42	5,146.3	236.4	597.7	-598.9	0.00	0.00	0.00
5,300.0	10.00	68.42	5,244.8	242.8	613.8	-615.1	0.00	0.00	0.00

Planning Report

<b>Database:</b>	EDM 5000.14 Server	<b>Local Co-ordinate Reference:</b>	Well Scott King State Com #111H
<b>Company:</b>	Matador Production Company	<b>TVD Reference:</b>	KB @ 3009.5usft
<b>Project:</b>	Rustler Breaks	<b>MD Reference:</b>	KB @ 3009.5usft
<b>Site:</b>	Scott King	<b>North Reference:</b>	Grid
<b>Well:</b>	Scott King State Com #111H	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	Wellbore #1		
<b>Design:</b>	State Plan #1		

Planned Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
5,400.0	10.00	68.42	5,343.3	249.2	630.0	-631.3	0.00	0.00	0.00	
5,500.0	10.00	68.42	5,441.8	255.5	646.1	-647.5	0.00	0.00	0.00	
5,580.5	10.00	68.42	5,521.0	260.7	659.1	-660.5	0.00	0.00	0.00	
5,600.0	9.71	68.42	5,540.2	261.9	662.2	-663.6	1.50	-1.50	0.00	
5,700.0	8.21	68.42	5,639.0	267.6	676.7	-678.1	1.50	-1.50	0.00	
5,800.0	6.71	68.42	5,738.2	272.4	688.8	-690.2	1.50	-1.50	0.00	
5,900.0	5.21	68.42	5,837.6	276.2	698.4	-699.9	1.50	-1.50	0.00	
6,000.0	3.71	68.42	5,937.3	279.1	705.6	-707.1	1.50	-1.50	0.00	
6,100.0	2.21	68.42	6,037.2	281.0	710.4	-711.9	1.50	-1.50	0.00	
6,200.0	0.71	68.42	6,137.2	281.9	712.8	-714.3	1.50	-1.50	0.00	
6,247.1	0.00	0.00	6,184.3	282.0	713.1	-714.6	1.50	-1.50	0.00	
6,300.0	0.00	0.00	6,237.2	282.0	713.1	-714.6	0.00	0.00	0.00	
6,400.0	0.00	0.00	6,337.2	282.0	713.1	-714.6	0.00	0.00	0.00	
6,500.0	0.00	0.00	6,437.2	282.0	713.1	-714.6	0.00	0.00	0.00	
6,600.0	0.00	0.00	6,537.2	282.0	713.1	-714.6	0.00	0.00	0.00	
6,700.0	0.00	0.00	6,637.2	282.0	713.1	-714.6	0.00	0.00	0.00	
6,800.0	0.00	0.00	6,737.2	282.0	713.1	-714.6	0.00	0.00	0.00	
6,900.0	0.00	0.00	6,837.2	282.0	713.1	-714.6	0.00	0.00	0.00	
6,915.8	0.00	0.00	6,853.0	282.0	713.1	-714.6	0.00	0.00	0.00	
7,000.0	8.42	269.69	6,936.9	282.0	706.9	-708.4	10.00	10.00	0.00	
7,100.0	18.42	269.69	7,034.0	281.9	683.7	-685.2	10.00	10.00	0.00	
7,200.0	28.42	269.69	7,125.6	281.7	644.0	-645.6	10.00	10.00	0.00	
7,300.0	38.42	269.69	7,209.0	281.4	589.0	-590.6	10.00	10.00	0.00	
7,400.0	48.42	269.69	7,281.6	281.0	520.4	-521.9	10.00	10.00	0.00	
7,500.0	58.42	269.69	7,341.1	280.6	440.2	-441.7	10.00	10.00	0.00	
7,600.0	68.42	269.69	7,385.8	280.1	350.9	-352.4	10.00	10.00	0.00	
7,700.0	78.42	269.69	7,414.3	279.5	255.2	-256.7	10.00	10.00	0.00	
7,800.0	88.42	269.69	7,425.7	279.0	156.0	-157.5	10.00	10.00	0.00	
7,815.8	90.00	269.69	7,426.0	278.9	140.1	-141.6	10.00	10.00	0.00	
7,879.8	90.00	274.80	7,426.0	281.4	76.3	-77.8	8.00	0.00	8.00	
7,900.0	90.00	274.75	7,426.0	283.1	56.1	-57.6	0.26	0.00	-0.26	
8,000.0	90.00	274.50	7,426.0	291.2	-43.6	42.0	0.26	0.00	-0.26	
8,100.0	90.00	274.24	7,426.0	298.8	-143.3	141.7	0.26	0.00	-0.26	
8,200.0	90.00	273.99	7,426.0	306.0	-243.0	241.4	0.26	0.00	-0.26	
8,300.0	90.00	273.73	7,426.0	312.7	-342.8	341.1	0.26	0.00	-0.26	
8,400.0	90.00	273.47	7,426.0	319.0	-442.6	440.9	0.26	0.00	-0.26	
8,500.0	90.00	273.22	7,426.0	324.8	-542.4	540.7	0.26	0.00	-0.26	
8,600.0	90.00	272.96	7,426.0	330.2	-642.3	640.5	0.26	0.00	-0.26	
8,700.0	90.00	272.71	7,426.0	335.2	-742.2	740.3	0.26	0.00	-0.26	
8,800.0	90.00	272.45	7,426.0	339.7	-842.1	840.2	0.26	0.00	-0.26	
8,900.0	90.00	272.19	7,426.0	343.7	-942.0	940.1	0.26	0.00	-0.26	
9,000.0	90.00	271.94	7,426.0	347.3	-1,041.9	1,040.0	0.26	0.00	-0.26	
9,100.0	90.00	271.68	7,426.0	350.5	-1,141.9	1,139.9	0.26	0.00	-0.26	
9,200.0	90.00	271.43	7,426.0	353.2	-1,241.8	1,239.9	0.26	0.00	-0.26	
9,300.0	90.00	271.17	7,426.0	355.4	-1,341.8	1,339.9	0.26	0.00	-0.26	
9,400.0	90.00	270.92	7,426.0	357.3	-1,441.8	1,439.8	0.26	0.00	-0.26	
9,500.0	90.00	270.66	7,426.0	358.6	-1,541.8	1,539.8	0.26	0.00	-0.26	
9,600.0	90.00	270.40	7,426.0	359.6	-1,641.8	1,639.8	0.26	0.00	-0.26	
9,700.0	90.00	270.15	7,426.0	360.1	-1,741.8	1,739.8	0.26	0.00	-0.26	
9,800.0	90.00	269.89	7,426.0	360.1	-1,841.8	1,839.8	0.26	0.00	-0.26	
9,878.3	90.00	269.69	7,426.0	359.8	-1,920.1	1,918.1	0.26	0.00	-0.26	
9,900.0	90.00	269.25	7,426.0	359.6	-1,941.8	1,939.8	2.02	0.00	-2.02	
10,000.0	90.00	267.23	7,426.0	356.5	-2,041.7	2,039.8	2.02	0.00	-2.02	
10,100.0	90.00	265.21	7,426.0	349.9	-2,141.5	2,139.6	2.02	0.00	-2.02	

Planning Report

<b>Database:</b>	EDM 5000.14 Server	<b>Local Co-ordinate Reference:</b>	Well Scott King State Com #111H
<b>Company:</b>	Matador Production Company	<b>TVD Reference:</b>	KB @ 3009.5usft
<b>Project:</b>	Rustler Breaks	<b>MD Reference:</b>	KB @ 3009.5usft
<b>Site:</b>	Scott King	<b>North Reference:</b>	Grid
<b>Well:</b>	Scott King State Com #111H	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	Wellbore #1		
<b>Design:</b>	State Plan #1		

Planned Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
10,157.1	90.00	264.06	7,426.0	344.6	-2,198.3	2,196.4	2.02	0.00	-2.02	
10,200.0	90.00	264.06	7,426.0	340.2	-2,241.0	2,239.1	0.00	0.00	0.00	
10,200.7	90.00	264.06	7,426.0	340.1	-2,241.7	2,239.8	0.00	0.00	0.00	
10,300.0	90.00	266.07	7,426.0	331.6	-2,340.6	2,338.8	2.02	0.00	2.02	
10,400.0	90.00	268.09	7,426.0	326.5	-2,440.5	2,438.7	2.02	0.00	2.02	
10,479.4	90.00	269.69	7,426.0	324.9	-2,519.9	2,518.1	2.02	0.00	2.02	
10,500.0	90.00	270.11	7,426.0	324.9	-2,540.5	2,538.7	2.02	0.00	2.02	
10,600.0	90.00	272.13	7,426.0	326.8	-2,640.5	2,638.6	2.02	0.00	2.02	
10,700.0	90.00	274.15	7,426.0	332.3	-2,740.3	2,738.5	2.02	0.00	2.02	
10,758.8	90.00	275.33	7,426.0	337.1	-2,798.9	2,797.0	2.02	0.00	2.02	
10,800.0	90.00	275.33	7,426.0	341.0	-2,839.9	2,838.0	0.00	0.00	0.00	
10,800.9	90.00	275.33	7,426.0	341.1	-2,840.8	2,839.0	0.00	0.00	0.00	
10,900.0	90.00	273.33	7,426.0	348.5	-2,939.6	2,937.7	2.02	0.00	-2.02	
11,000.0	90.00	271.31	7,426.0	352.6	-3,039.5	3,037.6	2.02	0.00	-2.02	
11,080.2	90.00	269.69	7,426.0	353.3	-3,119.7	3,117.8	2.02	0.00	-2.02	
11,080.3	90.00	269.69	7,426.0	353.3	-3,119.8	3,117.8	3.00	0.00	3.00	
11,100.0	90.00	269.69	7,426.0	353.2	-3,139.5	3,137.6	0.00	0.00	0.00	
11,200.0	90.00	269.69	7,426.0	352.7	-3,239.5	3,237.6	0.00	0.00	0.00	
11,300.0	90.00	269.69	7,426.0	352.1	-3,339.5	3,337.6	0.00	0.00	0.00	
11,400.0	90.00	269.69	7,426.0	351.6	-3,439.5	3,437.6	0.00	0.00	0.00	
11,500.0	90.00	269.69	7,426.0	351.1	-3,539.5	3,537.6	0.00	0.00	0.00	
11,600.0	90.00	269.69	7,426.0	350.5	-3,639.5	3,637.6	0.00	0.00	0.00	
11,700.0	90.00	269.69	7,426.0	350.0	-3,739.5	3,737.6	0.00	0.00	0.00	
11,800.0	90.00	269.69	7,426.0	349.5	-3,839.5	3,837.6	0.00	0.00	0.00	
11,900.0	90.00	269.69	7,426.0	348.9	-3,939.5	3,937.6	0.00	0.00	0.00	
12,000.0	90.00	269.69	7,426.0	348.4	-4,039.5	4,037.6	0.00	0.00	0.00	
12,100.0	90.00	269.69	7,426.0	347.8	-4,139.5	4,137.6	0.00	0.00	0.00	
12,200.0	90.00	269.69	7,426.0	347.3	-4,239.5	4,237.6	0.00	0.00	0.00	
12,300.0	90.00	269.69	7,426.0	346.8	-4,339.5	4,337.6	0.00	0.00	0.00	
12,400.0	90.00	269.69	7,426.0	346.2	-4,439.5	4,437.6	0.00	0.00	0.00	
12,500.0	90.00	269.69	7,426.0	345.7	-4,539.5	4,537.6	0.00	0.00	0.00	
12,600.0	90.00	269.69	7,426.0	345.2	-4,639.5	4,637.6	0.00	0.00	0.00	
12,700.0	90.00	269.69	7,426.0	344.6	-4,739.5	4,737.6	0.00	0.00	0.00	
12,800.0	90.00	269.69	7,426.0	344.1	-4,839.5	4,837.6	0.00	0.00	0.00	
12,900.0	90.00	269.69	7,426.0	343.6	-4,939.5	4,937.6	0.00	0.00	0.00	
13,000.0	90.00	269.69	7,426.0	343.0	-5,039.5	5,037.6	0.00	0.00	0.00	
13,100.0	90.00	269.69	7,426.0	342.5	-5,139.5	5,137.6	0.00	0.00	0.00	
13,200.0	90.00	269.69	7,426.0	341.9	-5,239.5	5,237.6	0.00	0.00	0.00	
13,300.0	90.00	269.69	7,426.0	341.4	-5,339.5	5,337.6	0.00	0.00	0.00	
13,400.0	90.00	269.69	7,426.0	340.9	-5,439.5	5,437.6	0.00	0.00	0.00	
13,500.0	90.00	269.69	7,426.0	340.3	-5,539.5	5,537.6	0.00	0.00	0.00	
13,600.0	90.00	269.69	7,426.0	339.8	-5,639.5	5,637.6	0.00	0.00	0.00	
13,700.0	90.00	269.69	7,426.0	339.2	-5,739.5	5,737.6	0.00	0.00	0.00	
13,800.0	90.00	269.69	7,426.0	338.7	-5,839.5	5,837.6	0.00	0.00	0.00	
13,900.0	90.00	269.69	7,426.0	338.2	-5,939.5	5,937.6	0.00	0.00	0.00	
14,000.0	90.00	269.69	7,426.0	337.6	-6,039.5	6,037.6	0.00	0.00	0.00	
14,100.0	90.00	269.69	7,426.0	337.1	-6,139.5	6,137.6	0.00	0.00	0.00	
14,200.0	90.00	269.69	7,426.0	336.6	-6,239.5	6,237.6	0.00	0.00	0.00	
14,300.0	90.00	269.69	7,426.0	336.0	-6,339.5	6,337.6	0.00	0.00	0.00	
14,400.0	90.00	269.69	7,426.0	335.5	-6,439.5	6,437.6	0.00	0.00	0.00	
14,500.0	90.00	269.69	7,426.0	334.9	-6,539.5	6,537.6	0.00	0.00	0.00	
14,600.0	90.00	269.69	7,426.0	334.4	-6,639.5	6,637.6	0.00	0.00	0.00	
14,700.0	90.00	269.69	7,426.0	333.8	-6,739.5	6,737.6	0.00	0.00	0.00	
14,800.0	90.00	269.69	7,426.0	333.3	-6,839.5	6,837.6	0.00	0.00	0.00	

Planning Report

<b>Database:</b>	EDM 5000.14 Server	<b>Local Co-ordinate Reference:</b>	Well Scott King State Com #111H
<b>Company:</b>	Matador Production Company	<b>TVD Reference:</b>	KB @ 3009.5usft
<b>Project:</b>	Rustler Breaks	<b>MD Reference:</b>	KB @ 3009.5usft
<b>Site:</b>	Scott King	<b>North Reference:</b>	Grid
<b>Well:</b>	Scott King State Com #111H	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	Wellbore #1		
<b>Design:</b>	State Plan #1		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
14,900.0	90.00	269.69	7,426.0	332.8	-6,939.5	6,937.6	0.00	0.00	0.00
15,000.0	90.00	269.69	7,426.0	332.2	-7,039.5	7,037.6	0.00	0.00	0.00
15,041.6	90.00	269.69	7,426.0	332.0	-7,081.1	7,079.2	0.00	0.00	0.00

Design Targets									
Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
SHL - Scott King State C - plan hits target center - Point	0.00	0.00	0.0	0.0	0.0	455,293.00	592,438.00	32° 15' 4.909 N	104° 2' 3.563 W
VP - Scott King State Cc - plan hits target center - Point	0.00	0.00	6,853.0	282.0	713.1	455,575.00	593,151.00	32° 15' 7.680 N	104° 1' 55.251 W
P3 - Scott King State Co - plan hits target center - Point	0.00	0.00	7,426.0	353.3	-3,119.7	455,646.29	589,318.41	32° 15' 8.490 N	104° 2' 39.879 W
P1 - Scott King State Co - plan hits target center - Point	0.00	0.00	7,426.0	359.8	-1,920.1	455,652.78	590,518.05	32° 15' 8.522 N	104° 2' 25.909 W
LP - Scott King State Co - plan misses target center by 93.4usft at 7869.7usft MD (7426.0 TVD, 280.7 N, 86.3 E) - Point	0.00	0.00	7,426.0	374.0	90.0	455,667.00	592,528.00	32° 15' 8.608 N	104° 2' 2.503 W
P2 - Scott King State Co - plan hits target center - Point	0.00	0.00	7,426.0	324.9	-2,519.9	455,617.89	589,918.24	32° 15' 8.193 N	104° 2' 32.895 W
FTP - Scott King State C - plan misses target center by 223.3usft at 7400.0usft MD (7281.6 TVD, 281.0 N, 520.4 E) - Point	0.00	0.00	7,426.0	374.0	663.1	455,667.00	593,101.00	32° 15' 8.592 N	104° 1' 55.831 W
BHL - Scott King State C - plan hits target center - Point	0.00	0.00	7,426.0	332.0	-7,081.1	455,625.00	585,357.00	32° 15' 8.382 N	104° 3' 26.010 W

Formations					
Measured Depth (usft)	Vertical Depth (usft)	Name	Lithology	Dip (°)	Dip Direction (°)
138.0	138.0	Z (Rustler)			
453.0	453.0	Top of Salt Z (Salado)			
1,018.0	1,018.0	Z (Castile)			
2,678.4	2,663.0	Base of Salt Z (G30:CS14-CSB)			
2,720.0	2,704.0	Z (G26: Bell Cyn.)			
3,596.3	3,567.0	Z (G13: Cherry Cyn.)			
4,793.5	4,746.0	Z (G7: Brushy Cyn.)			
6,417.8	6,355.0	Z (G4: BSGI (CS9))			
7,152.5	7,083.0	Z (L5.3: FBSC)			
7,428.6	7,300.0	Z (L5.1: FBSC)			

### Planning Report

<b>Database:</b>	EDM 5000.14 Server	<b>Local Co-ordinate Reference:</b>	Well Scott King State Com #111H
<b>Company:</b>	Matador Production Company	<b>TVD Reference:</b>	KB @ 3009.5usft
<b>Project:</b>	Rustler Breaks	<b>MD Reference:</b>	KB @ 3009.5usft
<b>Site:</b>	Scott King	<b>North Reference:</b>	Grid
<b>Well:</b>	Scott King State Com #111H	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	Wellbore #1		
<b>Design:</b>	State Plan #1		