

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-021-20085
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name BRAVO DOME CARBON DIOXIDE GAS UNIT
8. Well Number 241
9. OGRID Number 16696
10. Pool name or Wildcat BRAVO DOME CARBON DIOXIDE GAS 640

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other CO2	
2. Name of Operator OXY USA INC. (16696)	
3. Address of Operator PO BOX 4294, HOUSTON, TX 77210	
4. Well Location Unit Letter J : 1980 feet from the SOUTH line and 1980 feet from the EAST line Section 24 Township 19N Range 30E NMPM County HARDING	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

THE FINAL WELLBORE AND PA JOB SUMMARY ARE ATTACHED.

THE MARKER WAS SET ON 8/22/2023 AND CAPPED WITH 5 SX CMT.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stephen Janacek TITLE REGULATORY ENGINEER DATE 8/14/23

Type or print name STEPHEN JANACEK E-mail address: STEPHEN_JANACEK@OXY.COM PHONE: 713-493-1986

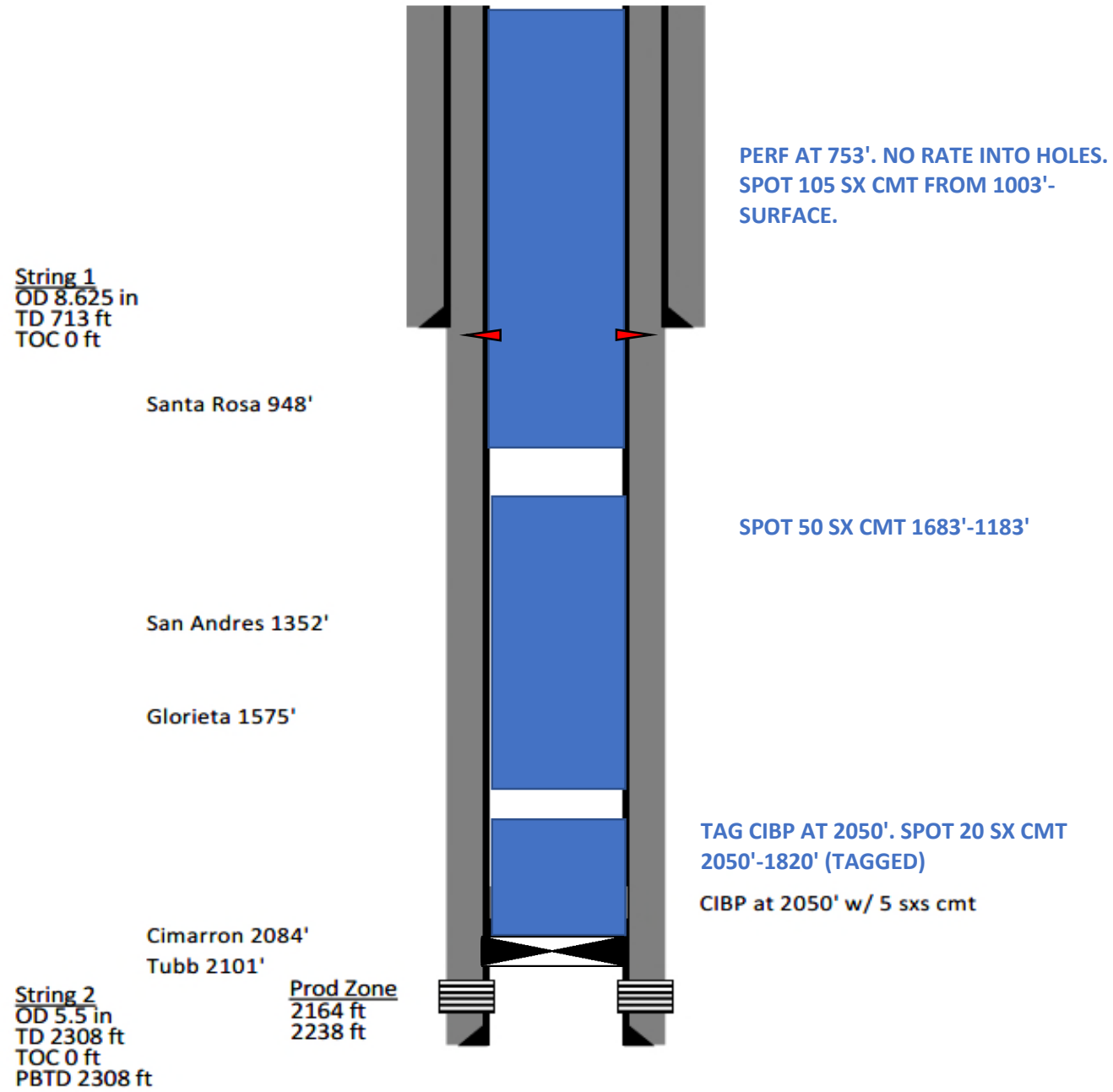
For State Use Only

APPROVED BY: Monica Kushling TITLE Deputy Oil and Gas Inspector DATE 10/27/2023

Conditions of Approval (if any):

Stephen Janacek
8/14/23

Final Wellbore
Bravo Dome Unit 1930 241
30-021-20085-0000
Harding County



BDU 1930-241

30-021-20085

PA JOB SUMMARY

Start Date	Remarks
8/10/2023	Road rig to location
8/10/2023	Spot in base beam, pulling unit & all plugging equipment
8/10/2023	Crew took lunch break
8/10/2023	R/U Pulling Unit
8/10/2023	0 PSI on CSG. 0 PSI on Surface CSG
8/10/2023	R/U Brigade Wireline
8/10/2023	RIH w/ 1.5 Sinker Bar & Tag CIBP @ 2050'. POOH w/ Wireline
8/10/2023	PSI test CSG to 500 PSI & held
8/10/2023	Attempt to remove wellhead. Bolts seized on wellhead.
8/10/2023	Close all valves. Secure Location.
8/10/2023	Crew Travel to hotel
8/10/2023	Crew Travel to location
8/11/2023	Crew HTGSM. Discuss Hand & Finger Placement
8/11/2023	0 PSI on CSG
8/11/2023	Nipple down BOPE
8/11/2023	Nipple up BOPE
8/11/2023	P/U 63 JTs of TBG & Tag CIBP @ 2050'.
8/11/2023	Circulated well w/ 50 BBLs of salt gel. Spot 5 BBLs (20 sxs) of Class C CMT & Displaced down to 1848' w/ 7 BBLs
8/11/2023	POOH w/ 50 JTs of TBG. L/D 6 JTs of TBG
8/11/2023	Wait on CMT to set up
8/11/2023	RIH w/ TBG & Tag CMT Plug @ 1820'
8/11/2023	L/D TBG to 1683'
8/11/2023	Spot 12 BBLs (50 sxs) of Class C CMT & Displaced down to 1183 w' 4.5 BBLs
8/11/2023	POOH w/ 30 JTs of TBG. L/D WS TBG
8/11/2023	R/U Key Wireline
8/11/2023	RIH w/ 1-9/16" Perf Gun. Perforate CSG @ 753'. POOH w/ Wireline
8/11/2023	R/D Wireline
8/11/2023	Est Rate & PSI up to 500 PSI. No Injection Rate on Surface CSG
8/11/2023	RIH w/ 31 JTs of TBG to 1003'
8/11/2023	Install TIW Valve. Close BOPE & Lock Pins. Close all valves. Secure Location
8/11/2023	Crew travel to location
8/11/2023	Crew Travel to location
8/12/2023	Crew HGTS. Discuss Hand & Finger Placement
8/12/2023	0 PSI on TBG
8/12/2023	0 PSI on CSG
8/12/2023	Circulated 25 BBLs (105 sx) of Class C CMT inside 5-1/2 CSG.
8/12/2023	L/D 31 JTs of WS TBG
8/12/2023	Nipple down BOPE
8/12/2023	Top Fill CSG w/ CMT
8/12/2023	R/D Pulling Unit

8/12/2023	Rig down all plugging equipment
8/12/2023	Clean up location. Well is plugged

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Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 272851

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 272851
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	well plugged 8/22/2023	10/27/2023