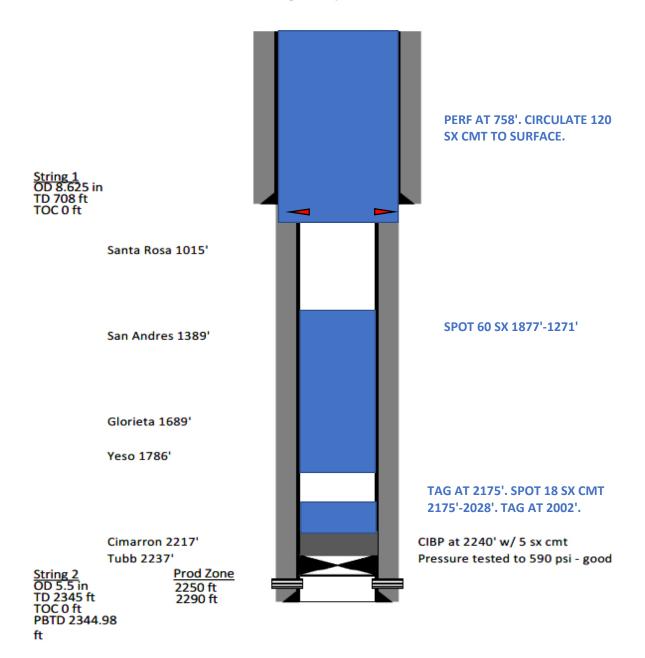
eceined by Och Appropriate District 4:2	State of New Me	xico		Form C-103 ¹ of 6
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240			WELL API NO. 30-021-20371	
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lea	Se Se
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fran	cis Dr.	STATE	FEE
District IV – (505) 476-3460	Santa Fe, NM 87	505	6. State Oil & Gas Leas	
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOT	TCES AND REPORTS ON WELLS OSALS TO DRILL OR TO DEEPEN OR PLU	JG BACK TO A	7. Lease Name or Unit	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		BRAVO DOME CARBON	DIOXIDE GAS UNIT	
1. Type of Well: Oil Well	PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other CO2		8. Well Number 91	
2. Name of Operator OXY USA INC. (16696)			9. OGRID Number 16696	
3. Address of Operator			10. Pool name or Wildo	
PO BOX 4294, HOUSTON	I, TX 77210		BRAVO DOME CARBON	N DIOXIDE GAS 640
4. Well Location				
Unit Letter <u>G</u> :	feet from the NORTH	line and 170	feet from the	EAST line
Section 09	Township 18N	Range 32E	NMPM	County HARD NG
	11. Elevation (Show whether DR,	RKB, RT, GR, etc.)		
12 Check	Appropriate Box to Indicate Na	ature of Notice	Report or Other Data	
12. Check	appropriate Box to maleute 14		-	
	NTENTION TO:		SEQUENT <u>R</u> EPOR	
PERFORM REMEDIAL WORK	<u> </u>	REMEDIAL WORL		RING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI		D A 📙
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	I JOB \square	
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM				
CLOSED-LOOP SYSTEM OTHER:	П	OTHER:		П
	pleted operations. (Clearly state all p		d give pertinent dates, incl	uding estimated date
	ork). SEE RULE 19.15.7.14 NMAC			
proposed completion or re-	completion.			
THE FINAL WELLBOR	E, PA JOB SUMMARY, AND EM	AII CODDESDON	NDENICE ADE ATTACL	JED
THE FINAL WELLBON	E, FA JOB SOMINANT, AND EM.	AIL CORRESPOI	NDENCE ARE ATTACI	IED.
MARKER SET 8/8/23 AND	CAPPED WITH 5 SX CMT.			
Spud Date:	Rig Release Da	te:		
I hereby certify that the information	above is true and complete to the be	st of my knowledge	e and belief.	
signature Stephen J.	anacek title <u>regu</u>	LATORY ENGINE	EER DATE 8/	14/23
Type or print name STEPHEN JA	NACEK F-mail address	· STEPHEN JANAC	CEK@OXY.COM PHONE:	713-493-1986
For State Use Only	L-man address	•	THONE.	
 -	560:	h. Oil a.a.l O:	laan asts :	
APPROVED By Monica K	when TITLE Deput	ly Oil and Gas	Inspector DATE 10)/27/2023
Conditions of Approval (if any):	v			

Stephen Janacek 8/14/23

Final Wellbore

Bravo Dome Unit 1832 091

30-021-20371-0000 Harding County



BDU 1832-091 PA JOB SUMMARY 30-021-20371

Start Date	Remarks
7/27/2023	Road Rig & personal to location
7/27/2023	Spot in base beam, pulling unit & all plugging equipment
7/27/2023	Rig up pulling unit
	crew took lunch break
	Accumlator PSI up to 3000 PSI. Close Rams & Blinds in 1.2 seconds
7/27/2023	0 PSI on CSG & Surface CSG.
7/27/2023	Nipple down wellhead
7/27/2023	Nipple up BOPE & working floor
7/27/2023	Rig up Key Wireline
7/27/2023	RIH w/ 4-3/4 gauge ring. Tag up @ 2175'. POOH w/ wireline
7/27/2023	PSI test CSG to 500 PSI & held good
7/27/2023	Pick up 69 JTs of TBG & Tag up @ 2175'
7/27/2023	Install TIW valve. Close BOPE & lock pins. Close all valves. Secure Location
7/27/2023	Crew travel to hotel
7/27/2023	Crew Travel to Location
7/28/2023	Crew HTGSM. Discuss Hand & Finger Placement
7/28/2023	0 PSI on TBG
7/28/2023	0 PSI on CSG
7/28/2023	Circulated well w/ 60 BBLs of salt gel
7/28/2023	Spot 4 BBLs (18 sxs) of Class C CMT & Displaced down to 2028' w/ 8 BBLs
7/28/2023	POOH w/ 50 JTs of TBG. Lay down 5 Jts of TBG.
7/28/2023	Crew conduct BOPE Closing Drill
7/28/2023	Wait on CMT.
7/28/2023	RIH w/ 50 JTs of TBG. Tag CMT Plug @ 2002'
7/28/2023	Lay down 5 JTs of TBG to 1877'.
	Combine Plugs 2 & 3. Est Rate. Spot 14 BBLs (60 sxs) of Class C CMT &
	displaced down to 1271' w/ 5 BBLs
7/28/2023	POOH w/ 32 JTs of TBG. Lay down 26 JTs of TBG
	Rig up wireline
7/28/2023	RIH w/ 1-9/16" Perf Gun. Perforate CSG @ 758'. POOH w/ wireline
	Rig down wireline
7/28/2023	Est Rate & PSI up to 500 PSI. No Injection Rate
7/28/2023	RIH w/ 33 JTs of TBG to 1070'.
7/28/2023	Install TIW Valve. Close BOPE & Lock Pins. Close all valves. Secure Location
	Crew travel to location.
7/28/2023	Crew Travel to Location
	Crew HTGSM. Discuss Hand & Finger Placement
7/29/2023	0 PSI on TBG
7/29/2023	0 PSI on CSG

7/29/2023	Est Rate. Spot 28 BBLs (120 sxs) of Class C CMT inside 5-1/2 CSG
7/29/2023	Nipple down BOPE
7/29/2023	Fill 5-1/2 CSG w/ CMT to surface
7/29/2023	Rig down pulling unit
7/29/2023	Rig down all plugging equipment
7/29/2023	Clean up location. Well is plugged

Archived: Monday, August 14, 2023 9:24:43 AM

From: Franco, Jesus M (L&C Safety Inc) Sent: Friday, July 28, 2023 12:32:15 PM

To: Bell, Colton A Janacek, Stephen C Fletcher, Jackie Crowley, Robert D Reid, Nicolas Bock, Justin A Perez, Yolanda

Bitner, Casey J monica.kuehling@emnrd.nm.gov Samanthaj.mcfall@emnrd.nm.gov

Subject: Bravo Dome 1832-091 Plug Combination

Importance: Normal Sensitivity: None

BRAVO DOME 1832-091 API : 3002120371

Will Combined plugs #2 & #3 from 1877'- 1271' w/ 60 sxs of Class C CMT

Plug #2: Spot 40 sxs cmt 1839' – 1639' Plug #3: Spot 20 sxs cmt 1439' – 1339'

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 272884

CONDITIONS

Operator:	OGRID:
OXY USA INC	16696
P.O. Box 4294	Action Number:
Houston, TX 772104294	272884
	Action Type:
	[C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	ing Well plugged 8/8/2023 - c103Q required prior to 8/8/2024	