Office	State of New Mexico	Form C-103 ¹ of 0	
<u>District I</u> – (575) 393-6161 Energ 1625 N. French Dr., Hobbs, NM 88240	y, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.	
District II (575) 749 1292	CONSERVATION DIVISION	30-021-20423	
off 5. Flist St., Artesia, NW 00210	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE ✓ FEE ☐	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505		0. 2000 01 00 000 2000 110	
SUNDRY NOTICES AND I		7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		BRAVO DOME CARBON DIOXIDE GAS UNIT	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well	Other CO2	8. Well Number 131	
2. Name of Operator OXY USA INC.		9. OGRID Number 16696	
3. Address of Operator		10. Pool name or Wildcat	
PO BOX 4294, HOUSTON, TX 7721	10	[96010] BRAVO DOME CARBON DIOXIDE GAS 640	
4. Well Location			
Unit Letter G: 1700	feet from the NORTH line and 1	feet from the EAST line	
	Township Range	NMPM County	
11. Elevat	tion (Show whether DR, RKB, RT, GR, e	rtc.)	
12. Check Appropriat	e Box to Indicate Nature of Notic	e, Report or Other Data	
NOTICE OF INTENTION	NITO:	JBSEQUENT REPORT OF:	
	D ABANDON ☐ REMEDIAL W		
TEMPORARILY ABANDON CHANGE	_	DRILLING OPNS. □ P AND A ☑	
PULL OR ALTER CASING MULTIPLE			
DOWNHOLE COMMINGLE			
CLOSED-LOOP SYSTEM	C OTUED		
OTHER: 13 Describe proposed or completed operations of the proposed of completed operations of the proposed o	OTHER:	and give pertinent dates, including estimated date	
		Completions: Attach wellbore diagram of	
proposed completion or recompletion.	•		
THE FINAL WELLBORE AND PA	IOR SHIMMARY ARE ATTAC	HED	
THE FINAL WELLBOILE AND FA	JOB SOMMANT AND ATTAC	ille.	
EMAIL CORRESPONDENCE REGARD	ING COMBINING PLUGS IS ATTA	CHED.	
MARKED PLACED ON 8/9/23 AND CAPPED V	VITH 5 SX CMT.		
	_		
Spud Date:	Rig Release Date:		
I hereby certify that the information above is true	e and complete to the best of my knowle	edge and belief.	
SIGNATURE <u>STEPHEN JANACEK</u>	TITLE REGULATORY ENG	INEER DATE 8/7/2023	
Type or print name STEPHEN JANACEK	E-mail address: STEPHEN JAN	NACEK@OXY.COM PHONE: 713-493-1986	
For State Use Only	2		
APPROVED BY: Monica Kushlin	TITLE Deputy Oil and Gas	Inspector10/27/2023	
APPROVED BY: Tronucta / Conditions of Approval (if any):	TITLE Deputy Oil and Gas	DATE 10/21/2020	
constitution of ripproval (if any).			

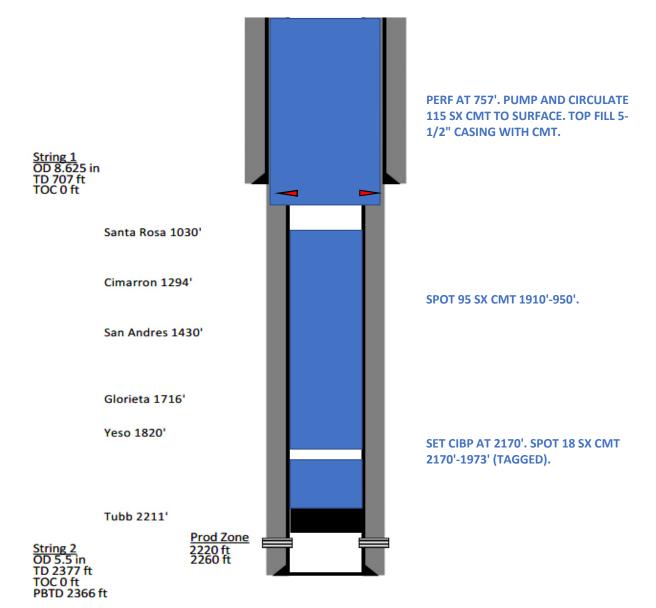
Stephen Janacek 8/7/2023

Final Wellbore

Bravo Dome Unit 1831 131

30-021-20423-0000

Harding



BRAVO DOME UNIT #131 30-021-20423 PA JOB SUMMARY

Start Date	Remarks
7/31/2023	Crew Travel to Location
8/1/2023	Crew HTGSM. Discuss Hand & Finger Placement
8/1/2023	Road Rig & all equipment to location
8/1/2023	Spot in Base Beam, Pulling Unit & all plugging equipment
8/1/2023	Rig up pulling unit
8/1/2023	Rig up Pump Truck & Flow Back tank
8/1/2023	400 PSI on CSG & 0 PSI on Surface CSG
8/1/2023	Pump 60 BBLs of FW down CSG @ 1.5 BPM. CSG on vacuum
8/1/2023	R/U Key Wireline
8/1/2023	RIH w/ 4-3/4 Gauge Ring to 2200'. POOH w/ Wireline
8/1/2023	RIH w/ 5-1/2 CIBP. Set @ 2170'. POOH w/ Wireline
8/1/2023	Rig down wireline
8/1/2023	Nipple down wellhead
8/1/2023	Nipple up BOPE
8/1/2023	P/U 67 JTs of TBG. Tag CIBP @ 2170'
8/1/2023	Circulated 50 BBLs of salt gel
8/1/2023	PSI Test CSG to 500 PSI & held for 30 minutes
	Spot 4 BBLs (18 sxs) of Class C CMT & Displace down to 1998' w/ 7.5 BBLs POOH w/ 50 JTs of TBG. Lay down 5 JTs of TBG
	Install TIW Valve. Close BOPE & Lock Pins. Close all valves. Secure
8/1/2023	Location
8/1/2023	Crew Travel to hotel
8/1/2023	Crew Travel to Location
8/2/2023	Crew HTGSM. Discuss Hand & Finger Placement
8/2/2023	0 PSI on TBG
8/2/2023	0 PSI on CSG
8/2/2023	RIH w/ TBG & Tag CMT Plug @ 1973'
8/2/2023	Lay down TBG to 1910'.
8/2/2023	Est Rate. Spot 22 BBLs (95 sxs) of Class C CMT & Displaced down to 950' w/ 4 BBLs
	POOH w/ 28 JTs of TBG. L/D WS TBG
	R/U Key Wireline
, ,	
8/2/2023	RIH w/ 1-9/16" Perf Gun. Perforate CSG @ 757' POOH w/ Wireline
	Rig down wireline
, ,	RIH w/ 28 JTs of TBG to 907'.
	Circulated 27 BBLs (115 sxs) of Class C CMT inside 5-1/2 CSG
	L/D 28 Jts of WS TBG
	Nipple down BOPE
	Top fill 5-1/2 CSG w/ Class C CMT. Wash up CMT Truck
	Rig down pulling unit & all plugging equipment
-, -,	

8/2/2023	Rig down all plugging equipment.
8/2/2023	Secure Location. Well is plugged

Archived: Monday, August 7, 2023 3:56:12 PM

From: Franco, Jesus M (L&C Safety Inc)

Sent: Wednesday, August 2, 2023 9:46:04 AM

To: Bell, Colton A Janacek, Stephen C Fletcher, Jackie Crowley, Robert D Reid, Nicolas Bock, Justin A Perez, Yolanda

Bitner, Casey J monica.kuehling@emnrd.nm.gov Samanthaj.mcfall@emnrd.nm.gov

Subject: Bravo Dome 1831-131

Importance: Normal **Sensitivity:** None

BRAVO DOME 1831-131 API : 300-212-0423

Will Combined plugs #2 & #3 #4 from 1910 to 950' w/ 90 sxs of Class C CMT

Plug #2: Spot 40 sxs cmt 1870' – 1666' Plug #3: Spot 45 sxs cmt 1480' – 1244' Plug #4: Spot 20 sxs cmt 1080' – 980

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 272878

CONDITIONS

Operator:	OGRID:
OXY USA INC	16696
P.O. Box 4294	Action Number:
Houston, TX 772104294	272878
	Action Type:
	[C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	well plugged 8/9/2023 - c103Q required before 8/9/2024	10/27/2023