

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-021-20481
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name BRAVO DOME CARBON DIOXIDE GAS UNIT
8. Well Number #221
9. OGRID Number 16696
10. Pool name or Wildcat [96010] BRAVO DOME CARBON DIOXIDE GAS 640

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other CO2	
2. Name of Operator OXY USA INC.	
3. Address of Operator PO BOX 4294, HOUSTON, TX 77210	
4. Well Location Unit Letter G : 1700 feet from the NORTH line and 1700 feet from the EAST line Section 22 Township 19N Range 30E NMPM County HARDING	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

THE FINAL WELLBORE AND PA JOB SUMMARY ARE ATTACHED.

MARKER SET ON 8/21/23 AND CAPPED WITH 5 SX CMT.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE STEPHEN JANACEK TITLE REGULATORY ENGINEER DATE 8/15/23

Type or print name STEPHEN JANACEK E-mail address: STEPHEN_JANACEK@OXY.COM PHONE: 713-493-1986

For State Use Only

APPROVED BY: Monica Kushling TITLE Deputy Oil and Gas Inspector DATE 10/27/2023

Conditions of Approval (if any):

Stephen Janacek
8/15/23

Final Wellbore
Bravo Dome Unit 1930 221
30-021-20481-0000
Harding

String 1
OD 8.625 in
TD 694 ft
TOC 0 ft

Santa Rosa 834'

San Andres 1207'

Glorieta 1435'

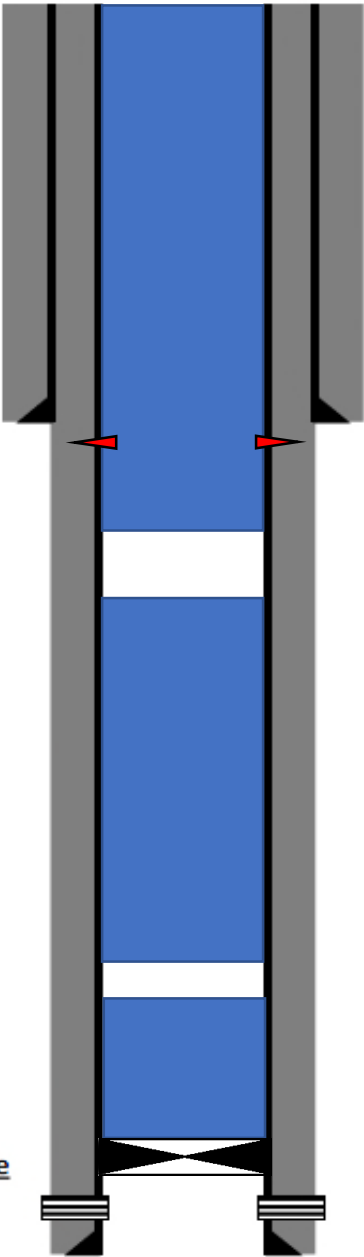
Yeso 1533'

Cimarron 1942'

Tubb 1958'

String 2
OD 5.5 in
TD 2078 ft
TOC 0 ft
PBSD 2106 ft

Prod Zone
1980 ft
2020 ft



PERF AT 744'. NO INJ
RATE. SPOT 90 SX CMT
907' TO SURFACE.

SPOT 60 SX CMT
1680'-1080'.

SET CIBP AT 1930'. SPOT
20 SX CMT 1930' TO
1725' (TAGGED).

BRAVO DOME 1930-221**API : 30-021-20481****8/9/2023 - Day 3**

Crew HTGSM. 0 PSI on TBG & CSG. Circulated well w/ 21 BBLs (90 sxs) of Class C CMT inside 5-1/2 CSG. L/D WS TBG. Fill CSG w/ CMT. ND BOPE. Rig down pulling unit & all plugging equipment

8/9/2023 - Day 3

Crew HTGSM. 0 PSI on CSG. P/U 59 JTs of TBG. Tag CIBP @ 1930'. Circulated well w/ 50 BBLs of salt gel. Spot 4.7 BBLs (20 sxs) of Class C CMT & Displaced down to 1730'. POOH w/ 50 JTs of TBG & L/D 6 JTs of TBG. Wait on CMT. RIH W/ TBG & Tag CMT Plug @ 1725'. L/D 2 JTs of TBG to 1680'. Spot 17 BBLs (60 sxs) of Class CMT Displaced down to 1080' w/ 4 BBLs. POOH w/ 28 JTs of TBG. L/D WS TBG. R/U Brigade Wireline. RIH w/ 1-9/16" Perf Gun. Perforate CSG @ 744'. POOH w/ Wireline. Est Rate & CSG PSI up to 500 PSI. NO Injection Rate. PSI up Surface CSG to 500 PSI. No Injection Rate. RIH w/ 28 JTs of TBG to 907'. Install TIW Valve. Close BOPE & Lock Pins. Close all Valves. Secure Location

8/8/2023 - Day 2

Crew HTGSM. R/U Pulling Unit & all plugging equipment. 300 PSI on CSG. 5-1/2 CSG valve leaking by. Pump 60 BBLs of Fresh Water down CSG. Remove flowline. R/U Key Wireline. RIH w/ 5-1/2 CIBP & set @ 1930'. POOH w/ Wireline & RD. ND WH & NU BOPE. Tally WS TBG. Begin to lighting. Waited to see if storm would pass. Close BOPE & Lock Pins. Close all valves. Secure Location

8/7/2023 - Day 1

Crew Travel to yard. Road pulling unit & all equipment to location. Spot in equipment. Secure Location. SION

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Santa Fe, NM 87505

CONDITIONS

Action 272860

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 272860
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	well plugged 8/21/2023 c103Q required prior to 8/21/2024	10/27/2023