

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-021-20483
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name BRAVO DOME CARBON DIOXIDE GAS UNIT
8. Well Number 281
9. OGRID Number 16696
10. Pool name or Wildcat BRAVO DOME CARBON DIOXIDE GAS 640

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other CO2	
2. Name of Operator OXY USA INC.	
3. Address of Operator PO BOX 4294, HOUSTON, TX 77210	
4. Well Location Unit Letter G : 1700 feet from the NORTH line and 1700 feet from the EAST line Section 28 Township 19N Range 30E NMPM County HARDING	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

THE FINAL WELLBORE, PA JOB SUMMARY, AND CORRESPONDENCE ARE ATTACHED.

MARKER SET ON 8/21/23 AND CAPPED WITH 5 SX CMT.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE STEPHEN JANACEK TITLE REGULATORY ENGINEER DATE 8/14/23

Type or print name STEPHEN JANACEK E-mail address: STEPHEN_JANACEK@OXY.COM PHONE: 713-493-1986

For State Use Only

APPROVED BY: Monica Kuehling TITLE Deputy Oil and Gas Inspector DATE 10/27/2024
Conditions of Approval (if any):

Stephen Janacek
8/14/23

Final Wellbore
Bravo Dome Unit 1930 281
30-021-20483-0000
Harding

String 1
OD 8.625 in
TD 680 ft
TOC 0 ft

Santa Rosa 878'

San Andres 1202'

Glorieta 1441'

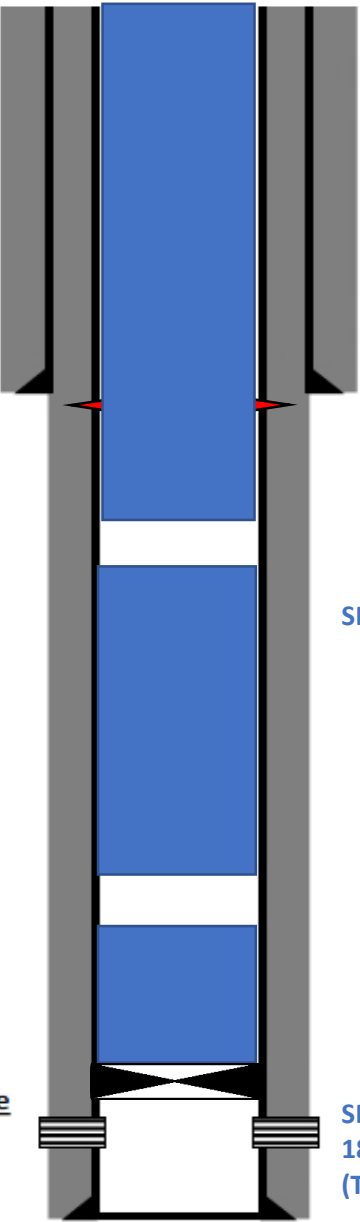
Yeso 1537'

Cimarron 1946'

Tubb 1962'

Prod Zone
1960 ft
2010 ft

String 2
OD 5.5 in
TD 2137 ft
TOC 0 ft
PBSD 2126 ft



PERF AT 720'. NO RATE
INTO PERF HOLES. SPOT
115 SX CMT 940' TO
SURFACE.

SPOT 60 SX CMT 1687'-1080'

SET CIBP AT 1916'. SPOT
18 SX CMT 1916'-1748'
(TAGGED).

BDU 281

30-021-20483

PA JOB SUMMARY

Start Date	Remarks
8/7/2023	Road Rig & all equipment to location
8/7/2023	Spot in base beam, pulling unit & all plugging equipment
8/7/2023	Crew took lunch break
8/7/2023	R/U Pulling Unit
8/7/2023	400 PSI on CSG. 0 PSI on Surface CSG
8/7/2023	Pump 50 BBLs of Fresh Water down CSG @ 2 BPM. CSG on vacuum
8/7/2023	R/U Key Wireline
8/7/2023	RIH w/ 4-3/4 Gauge Ring to 2100'. POOH w/ Wireline
8/7/2023	RIH w/ 5-1/2 CIBP. Set @ 1916'. POOH w/ Wireline
8/7/2023	Nipple down wellhead
8/7/2023	Nipple up BOPE & working floor
8/7/2023	P/U 59 Jts of WS TBG
8/7/2023	Install TIW Valve. Close BOPE & Lock Pins. Close all valves. Secure Location
8/7/2023	Crew Travel to hotel
8/7/2023	Crew Travel to Location
8/8/2023	Crew HTGSM. Discuss Hand & Finger Placement
8/8/2023	0 PSI on TBG
8/8/2023	0 PSI on CSG
8/8/2023	Circulated well w/ 50 BBLs of salt gel
8/8/2023	PSI test CSG to 500 PSI & held good
8/8/2023	Spot 4 BBLs (18 sxs) of Class C CMT & Displaced down to 1744' w/ 7 BBLs.
8/8/2023	POOH w/ 50 JTs of TBG. L/D 5 JTs of TBG
8/8/2023	Crew conduct BOPE closing drill
8/8/2023	Wait on CMT
8/8/2023	RIH w/ TBG & Tag CMT Plug @ 1748'
8/8/2023	Lay TBG to 1687'.
8/8/2023	Est Rate. Spot 14 BBLs (60 sxs) of Class C CMT & Displaced down to 1080 w/ 4 BBLs
8/8/2023	POOH w/ 28 JTs of TBG. Lay down WS TBG
8/8/2023	R/U Key Wireline
8/8/2023	RIH w/ 1-9/16" Perf Gun. Perforate CSG @ 720'. POOH w/ WL
8/8/2023	Rig down wireline
8/8/2023	Est Rate & PSI up to 500 PSI & held. PSI up Surface CSG & held.
8/8/2023	RIH w/ 29 JTs of TBG to 940'
8/8/2023	Install TIW Valve. Close BOPE & Lock Pins. Close all valves
8/8/2023	Crew travel to hotel
8/8/2023	Crew Travel to Location
8/9/2023	Crew HTGSM. Discuss Hand & Finger Placement
8/9/2023	0 PSI on TBG
8/9/2023	0 PSI on CSG

8/9/2023	Circulated 27 BBLs (115 sxs) of Class C CMT inside 5-1/2 CSG.
8/9/2023	L/D 29 JTs of WS TBG
8/9/2023	Nipple down BOPE
8/9/2023	Top Fill 5-1/2 CSG w/ CMT
8/9/2023	Rig down pulling unit
8/9/2023	Rig down all plugging equipment
8/9/2023	Clean up location. Well is plugged

Archived: Monday, August 14, 2023 4:13:41 PM

From: [Franco, Jesus M \(L&C Safety Inc\)](#)

Sent: Tuesday, August 8, 2023 12:19:22 PM

To: [Bell, Colton A](#), [Janacek, Stephen C](#), [Fletcher, Jackie](#), [Crowley, Robert D](#), [Reid, Nicolas](#), [Bock, Justin A](#), [Perez, Yolanda](#), [Bitner, Casey J](#), monica.kuehling@emnrd.nm.gov, Samanthaj.mcfall@emnrd.nm.gov

Subject: Bravo Dome 1930-281 Plug Combination

Importance: Normal

Sensitivity: None

BRAVO DOME 1930-281

API : 300-212-0483

Will Combined plugs #2 & #3 from 1687 to 1080' w/ 60 sxs of Class C CMT

Plug #2: Spot 40 sxs cmt 1587'- 1352'

Plug #3: Spot 20 sxs cmt 1252'- 1152'

Will Perforate CSG @ 720'. No Injection Rate will combine Plugs #4 # 5 from 939' w/ 100 sxs
If Injection Rate will Spot from 939' inside 5-1/2 and squeeze to surface.

Plug #4: Spot 60 sxs cmt 928' 630'

Plug #5: Spot 20 sxs cmt 100' to surface

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CONDITIONS

Action 272866

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 272866
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	well plugged 8/21/2023 - c103Q required prior to 8/21/2024	10/27/2023