

Office  
 District I – (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II – (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III – (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV – (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM  
 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-021-20517
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name BRAVO DOME CARBON DIOXIDE GAS UNIT
8. Well Number 191
9. OGRID Number 16696
10. Pool name or Wildcat BRAVO DOME CARBON DIOXIDE GAS 640

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <b>CO2</b>	
2. Name of Operator OXY USA INC.	
3. Address of Operator PO BOX 4294, HOUSTON, TX 77210	
4. Well Location	
Unit Letter <b>G</b> : 1985 feet from the <b>NORTH</b> line and 1978 feet from the <b>EAST</b> line	
Section <b>19</b> Township <b>18N</b> Range <b>32E</b> NMPM County <b>HARDING</b>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

THE FINAL WELLBORE, PA JOB SUMMARY, AND EMAIL CORRESPONDENCE ARE ATTACHED.

MARKER SET ON 8/9/2023 AND CAPPED WITH 5 SX CMT.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE STEPHEN JANACEK TITLE REGULATORY ENGINEER DATE 8/14/23

Type or print name STEPHEN JANACEK E-mail address: STEPHEN\_JANACEK@OXY.COM PHONE: 713-493-1986

**For State Use Only**

APPROVED BY: Monica Kushling TITLE Deputy Oil and Gas Inspector DATE 10/27/2023  
 Conditions of Approval (if any):

Stephen Janacek  
8/14/2023

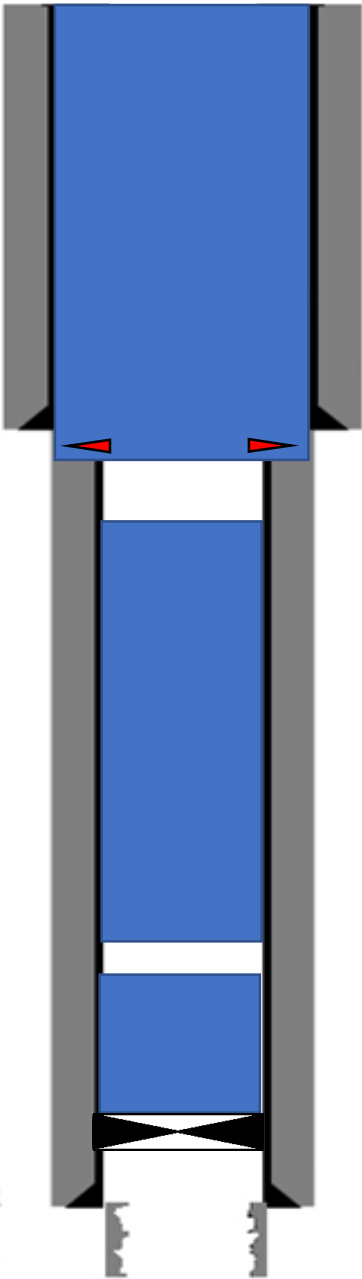
Final Wellbore  
**Bravo Dome Unit 1832 191**  
30-021-20517-0000  
Harding

String 1  
OD 8.625 in  
TD 796 ft  
TOC 0 ft

String 2  
OD 5.5 in  
TD 2254 ft  
TOC 0 ft

String 3  
4.75 in Open Hole  
TD 2320 ft

Prod Zone  
2255 ft  
2320 ft



PERF AT 846'. CIRCULATE CMT 971'-SURFACE.

SPOT 100 SX CMT 2025'-1039'

SET CIBP AT 2205'. SPOT 18 SX CMT 2098' - 2025' (TAGGED)

**Pa Job Summary**  
**BDU 1832-191G**  
**30-021-20517**

Start Date	Remarks
7/29/2023	Road Rig & equipment to location
7/29/2023	Spot in base beam, pulling unit & all plugging equipment
7/29/2023	Rig up pulling unit
7/29/2023	Rig up all plugging equipment
7/29/2023	Secure Location. SION
7/29/2023	Crew travel to hotel
7/29/2023	Crew Travel to Location
7/30/2023	Crew HTGSM. Discuss Hand & Finger Placement
7/30/2023	Accumlator PSI up to 3000 PSI. Blinds & Rams close in 1.2 seconds
7/30/2023	break down flowline. 400 PSI on CSG
7/30/2023	Pump 60 BBLs down CSG @ 1.5 BPM @ 650 PSI.
7/30/2023	Rig up Wireline
7/30/2023	RIH w/ 4-3/4 Gauge Ring. Could not go down.
7/30/2023	RIH w/ 4-3/4 CIBP & set @ 2205'. POOH w/ wireline
7/30/2023	Rig down wireline
7/30/2023	Nipple down wellhead.
7/30/2023	Nipple up BOPE
7/30/2023	Crew took lunch break
7/30/2023	Pick up 5 JTs of WS TBG. Cross threaded Jt. TBG fell out of TBG slips. Cont to pick up 63 JTs of TBG. Screw into TBG
7/30/2023	POOH w/ 68 JTs of TBG
7/30/2023	RIH w/ 68 JTs of TBG. & Tag CIBP 2205'
7/30/2023	Circulated well w/ 50 BBLs of salt gel
7/30/2023	PSI test CSG to 500 PSI & held good
7/30/2023	Spot 4 BBLs (18 sxs) of Class C CMT & Displaced down to 2030' w/ 8 BBLs
7/30/2023	Lay down 5 JTs. POOH w/ 50 Jts of TBG
7/30/2023	Install TIW Valve. Close BOPE & Lock Pins. Close all valves. Secure Location
7/30/2023	Crew travel to hotel
7/30/2023	Crew Travel to location
7/31/2023	Crew HTGSM. Discuss Hand & Finger Placement
7/31/2023	0 PSI on TBG
7/31/2023	0 PSI on CSG
7/31/2023	RIH w/ TBG & Tag CMT Plug @ 2025'.
7/31/2023	Spot 23.5 BBLs (100 sxs) of Class C CMT & Displaced down to 1039 w/ 4 BBLs
7/31/2023	POOH w/ 30 JTs of TBG. Lay down WS TBG
7/31/2023	R/U Key Wireline
7/31/2023	RIH w/ 1-9/16 Perf Gun. Perforate CSG @ 846'. POOH w/ Wireline

7/31/2023	Rig down wireline
7/31/2023	CSG PSI up to 500 PSI. No Injection Rate. PSI up on Surface CSG to 500 PSI.
7/31/2023	RIH w/ 30 JTs of TBG to 971'
7/31/2023	Circulated 26 BBLs (110 sxs) of Class C CMT inside 5-1/2 CSG
7/31/2023	Lay down 30 JTs of WS TBG
7/31/2023	Nipple down BOPE
7/31/2023	Fill 5-1/2 CSG w/ CM. Wash up CMT Truck
7/31/2023	Rig down pulling unit
7/31/2023	Rig down all plugging equipment
7/31/2023	Secure Location. Well is plugged

**Archived:** Monday, August 14, 2023 8:41:49 AM

**From:** [Franco, Jesus M \(L&C Safety Inc\)](#)

**Sent:** Monday, July 31, 2023 8:17:54 AM

**To:** [Bell, Colton A Janacek](#), [Stephen C Fletcher](#), [Jackie Crowley](#), [Robert D Reid](#), [Nicolas Bock](#), [Justin A Perez](#), [Yolanda Bitner](#), [Casey J monica.kuehling@emnrd.nm.gov](#) [Samanthaj.mcfall@emnrd.nm.gov](#)

**Subject:** Bravo Dome 1832-191 Plug Combination

**Importance:** Normal

**Sensitivity:** None

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**BRAVO DOME 1832-191**

**API : 3002120517**

**Will Combined plugs #2 & #3 #4 from 2026'- 1039' w/ 100 sxs of Class C CMT**

**Plug #2 @ Spot 40 sxs cmt 1900' – 1700'**

**Plug #3: Spot 25 sxs cmt 1500' – 1400'**

**Plug #4: Spot 25 sxs cmt 1150' – 1050'**

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CONDITIONS

Action 272879

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 272879
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	well plugged 8/9/2023 - c103Q required prior to 8/9/2024	10/27/2023