

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-021-20683
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name BRAVO DOME CARBON DIOXIDE GAS UNIT
8. Well Number 181J
9. OGRID Number 16696
10. Pool name or Wildcat BRAVO DOME CARBON DIOXIDE GAS 640

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other CO2	
2. Name of Operator OXY USA INC. (16696)	
3. Address of Operator PO BOX 4294, HOUSTON, TX 77210	
4. Well Location Unit Letter J : 1780 feet from the SOUTH line and 2296 feet from the EAST line Section 18 Township 21N Range 30E NMPM County HARDING	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

THE FINAL WELLBORE DIAGRAM, PA JOB SUMMARY, AND CORRESPONDENCE ARE ATTACHED.

THE MARKER WAS SET ON 8/23/23 AND CAPPED WITH 5 SX CMT.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stephen Janacek TITLE REGULATORY ENGINEER DATE 8/18/2023

Type or print name STEPHEN JANACEK E-mail address: STEPHEN_JANACEK@OXY.COM PHONE: 713-493-1986

For State Use Only

APPROVED BY: Monica Kuehling TITLE Deputy Oil and Gas Inspector DATE 10/27/2023

Conditions of Approval (if any):

WELL NAME : BRAVO DOME 181 J

API : 30-021-20683

Final Wellbore

GL = 5377

KB = 17.5

Stephen Janacek

8/18/23

SPUD DATE 8/25/2018

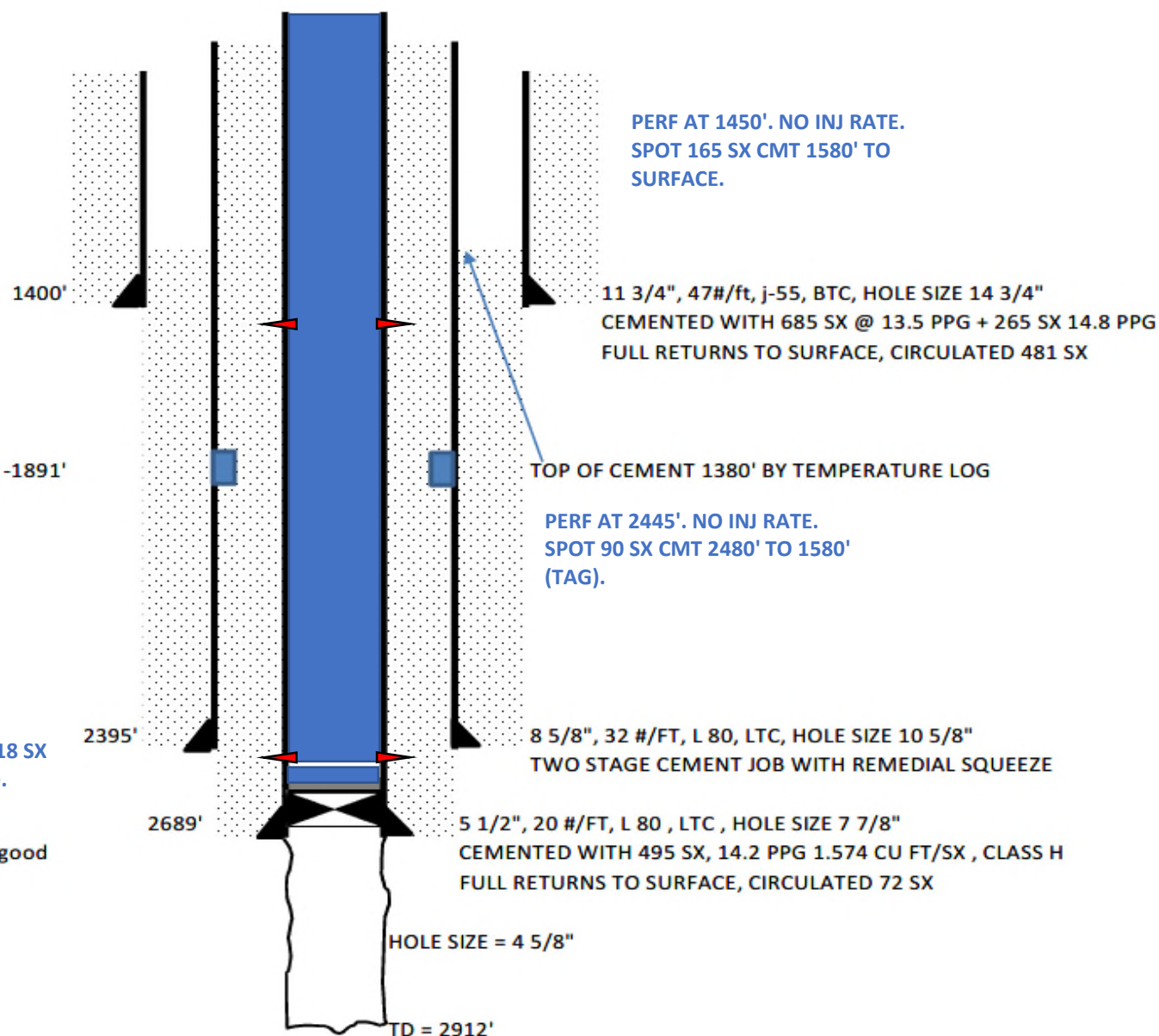
SANTA ROSA 1494'

DV TOOL 1888' -1891'

SAN ANDRES 2004'

GLORIETA 2161'

YESO 2272'

TAG CIBP AT 2659'. SPOT 18 SX
CMT 2659' TO 2480' (TAG).CIBP at 2675' w/ 10' of cmt
Pressure tested to 500 psi - good

BDU 181J

30-021-20683

PA JOB SUMMARY REPORT

Start Date	Remarks
8/12/2023	Road Rig & personal to location
8/12/2023	Spot in base beam, pulling unit & all plugging equipment
8/12/2023	Secure Location
8/12/2023	Crew Travel to hotel
8/12/2023	Crew Travel to Location
8/13/2023	Crew HTGSM. Discuss Hand & Finger Placement
8/13/2023	R/U Pulling Unit
8/13/2023	Accumulator PSI up to 3000 PSI. Close Blinds & Rams in 1.2 seconds
8/13/2023	Remove wellhead bolts. Trouble removing
8/13/2023	Nipple up BOPE & working floor
8/13/2023	R/U CMT Truck, Flowback, Wireline
8/13/2023	R/U Wireline
8/13/2023	RIH w/ 4-3/4 Gauge Ring to 2659'
8/13/2023	Rig down wireline
8/13/2023	Crew took lunch break
8/13/2023	P/U 83 JTs of TBG. Tag CIBP @ 2659'
8/13/2023	Circulated well w/ 30 BBLs of salt gel.
8/13/2023	PSI Test CSG to 500 PSI & held good
8/13/2023	Spot 4 BBLs (18 sxs) of Class C CMT & Displaced down to 2462' w/ 9.5 BBLs
8/13/2023	POOH w/ 50 JTs. L/D 5 JTs.
8/13/2023	Install TIW Valve. Close BOPE & Lock Pins. Close all valves. Secure Location
8/13/2023	Crew travel to hotel
8/13/2023	Crew Travel to location
8/14/2023	Crew HTGSM. Discuss Hand & Finger placement
8/14/2023	0 PSI on TBG
8/14/2023	0 PSI on CSG
8/14/2023	POOH w/ TBG.
8/14/2023	R/U Key Wireline
8/14/2023	RIH w/ 1-9/16" Perf Gun. Perforate CSG @ 2445'. POOH w/ WL
8/14/2023	Est Rate & CSG PSI up to 500 PSI. No Injection Rate
8/14/2023	RIH w/ TBG & Tag CMT Plug @ 2480'
8/14/2023	Spot 20.5 BBLs (90 sxs) of Class C CMT & Displaced down to 1600' w/ 6 BBLs
8/14/2023	POOH w/ 50 JTs of TBG. L/D 27 JTs of TBG
8/14/2023	Wait on CMT to set up
8/14/2023	R/U Key Wireline
8/14/2023	RIH w/ WL & Tag CMT Plug @ 1590'. Perforate CSG @ 1450'. POOH w/ Wireline
8/14/2023	R/D Wireline
8/14/2023	Est Rate & PSI up to 500 PSI. No Injection Rate
8/14/2023	RIH w/ TBG & Tag CMT plug @ 1580'.
8/14/2023	Circulated 39 BBLs (165 sxs) of Class C CMT inside 5-1/2 CSG
8/14/2023	L/D 49 JTs of WS TBG

8/14/2023	Nipple down BOPE
8/14/2023	Fill CSG w/ CMT. Wash up CMT Truck
8/14/2023	Secure Location
8/14/2023	Crew Travel to hotel
8/14/2023	Crew HTGSM. Discuss Hand & Finger Placement
8/15/2023	Crew HTGSM. Discuss Hand & Finger Placement
8/15/2023	Rig down pulling unit
8/15/2023	Rig down all plugging equipment.
8/15/2023	Crew road rig to yard for repairs

Archived: Friday, August 18, 2023 10:36:22 AM

From: [Franco, Jesus M \(L&C Safety Inc\)](#)

Sent: Sunday, August 13, 2023 6:55:34 PM

To: [Bell, Colton A Janacek, Stephen C Fletcher, Jackie Crowley, Robert D Reid, Nicolas Bock, Justin A Perez, Yolanda Bitner, Casey J monica.kuehling@emnrd.nm.gov Samanthaj.mcfall@emnrd.nm.gov Muniz, Matthew \(L&C Safety Inc\)](#)

Subject: Bravo Dome 181J Plug Variance

Importance: Normal

Sensitivity: None

Bravo Dome 181J

API: 3002120683

Will Perforate CSG @ 2445'. Attempt injection. No Injection Rate. Spot from Tag @ 2485 to 1600'. WOC 4 hours & Tag CMT Plug
Will Perforate CSG @ 1450'. Attempt Injection. No Injection Rate will spot from Tag @ 1600' inside CSG to surface

Plug #1: Spot 75 sxs cmt 2322' – 1954'

Plug #2: Spot 20 sxs cmt 1544' – 1444'

Plug #3: Spot 20 sxs cmt 100' to surface

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 272841

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 272841
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	well plugged 8/23/2023 c103Q required prior to 8/23/2024	10/27/2023