

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-37746
5. Indicate Type of Lease STATE FEE X
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name White
8. Well Number #1
9. OGRID Number 113315
10. Pool name or Wildcat SWD, San Andres (96121)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☐	
2. Name of Operator Texland Petroleum-Hobbs, LLC	
3. Address of Operator 777 Main Street, Suite 3200, Fort Worth, Texas 76020	
4. Well Location Unit Letter <u>I</u> : <u>1886</u> feet from the <u>South</u> line and <u>511</u> feet from the <u>East</u> line Section <u>30</u> Township <u>16S</u> Range <u>38E</u> NMPM <u>Lea</u> County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3751.0' GR	
Pit or Below-grade Tank Application ☐ or Closure ☐	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls: Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
OTHER: ☐		OTHER: <u>Cement Bond Log</u>	XX

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see attachment, Texland ran a CBL on the above captioned well to confirm zonal isolation and top of cement.

Case No. 21130
Order No. R-21348

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Vickie Smith TITLE Executive Regulatory Analyst DATE 10/20/2023

Type or print name Vickie Smith E-mail address: vsmith@texpetro.com Telephone No. 575-433-8395

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 10/27/23
Conditions of Approval (if any):

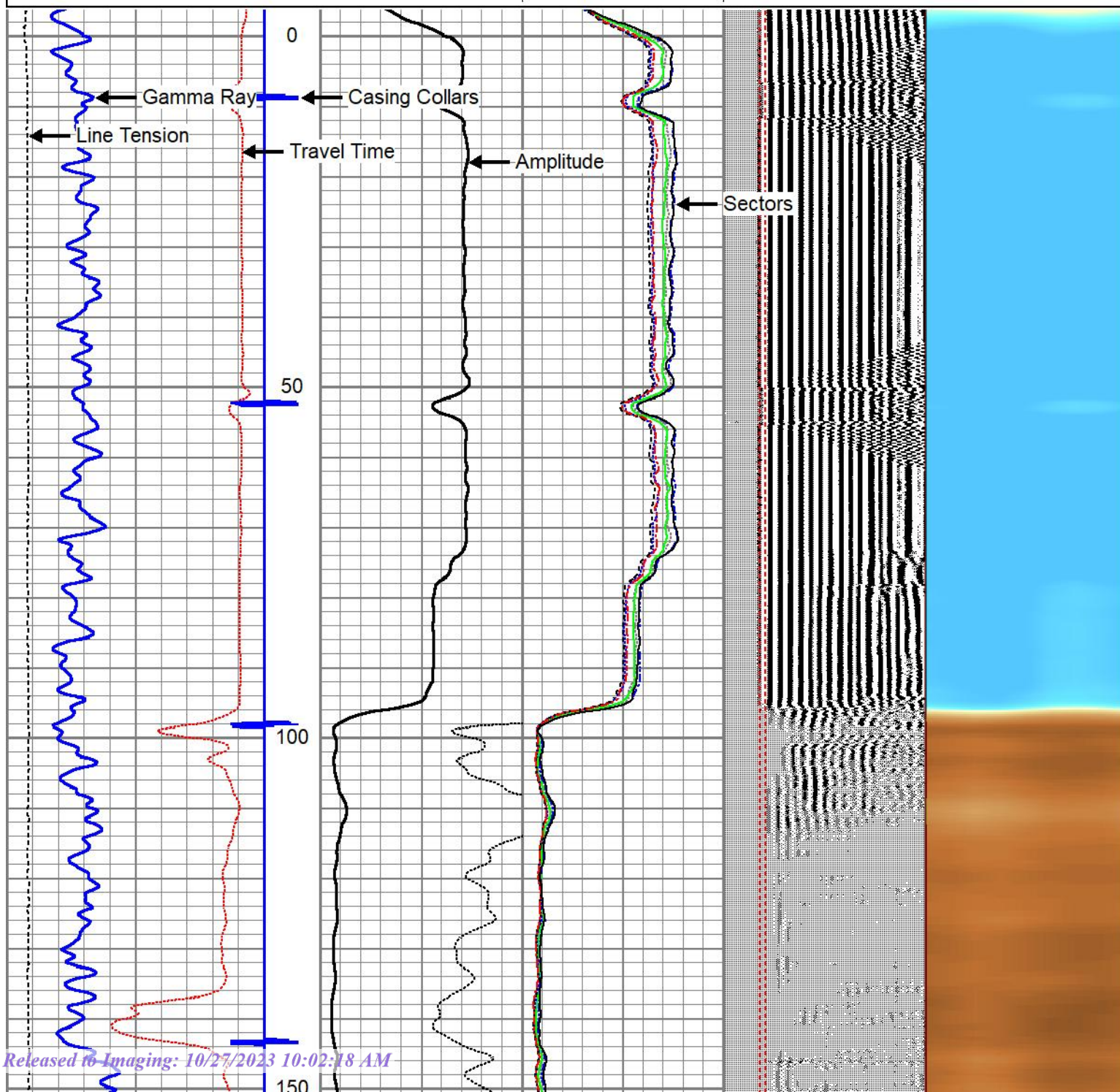
Radial Cement Bond
Gamma Ray Collar
Log

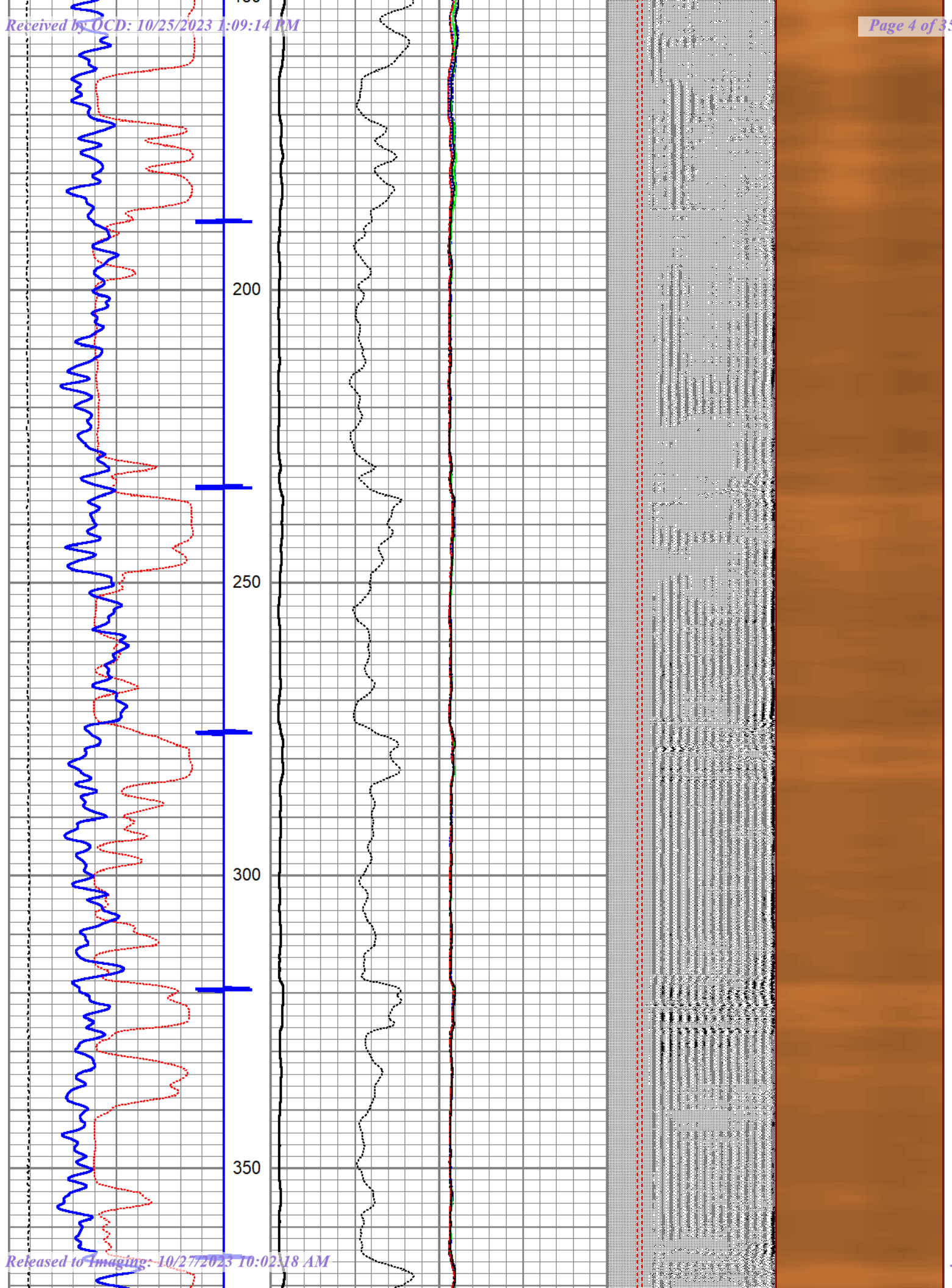


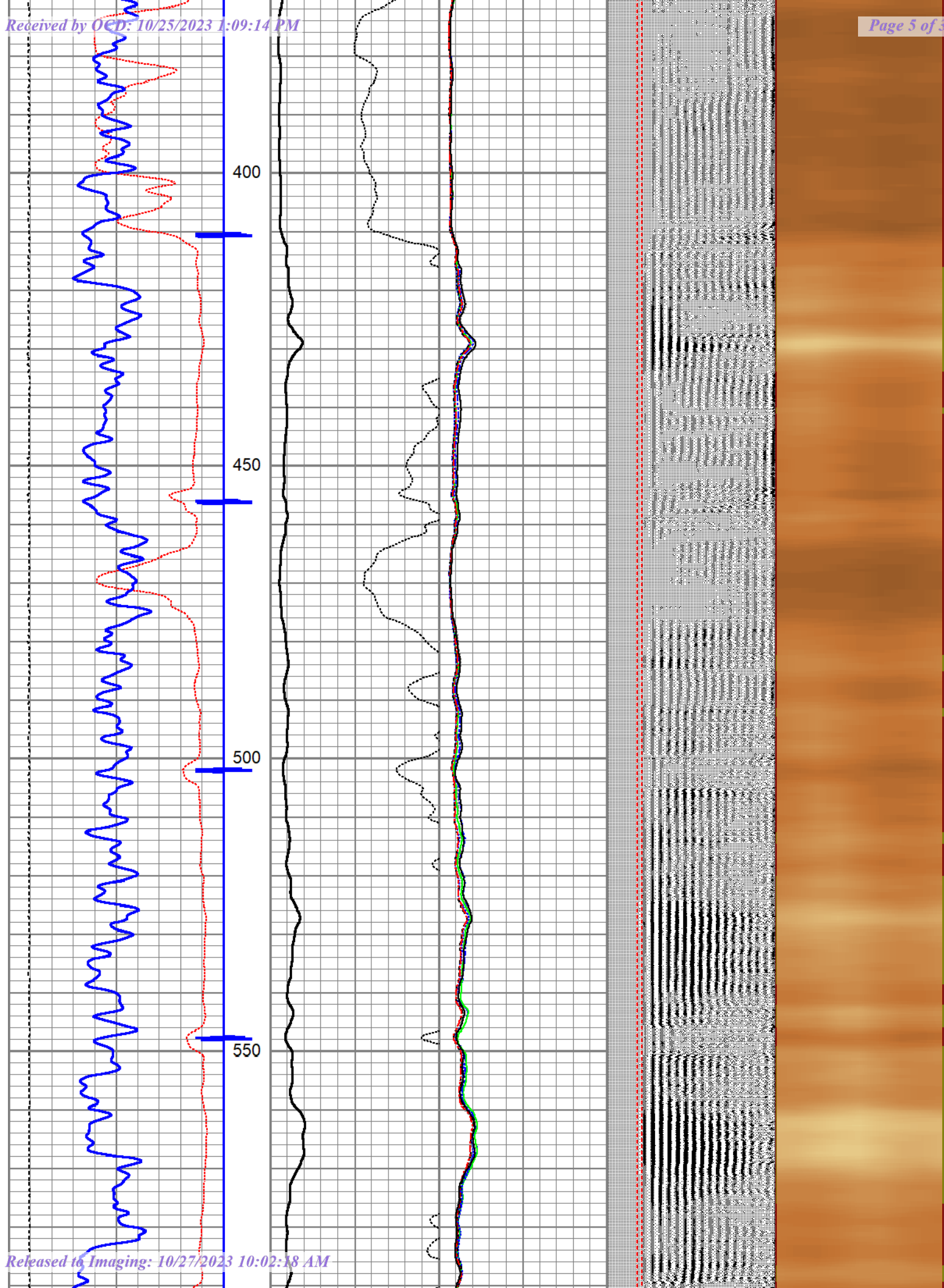
Main Pass 5" = 100'

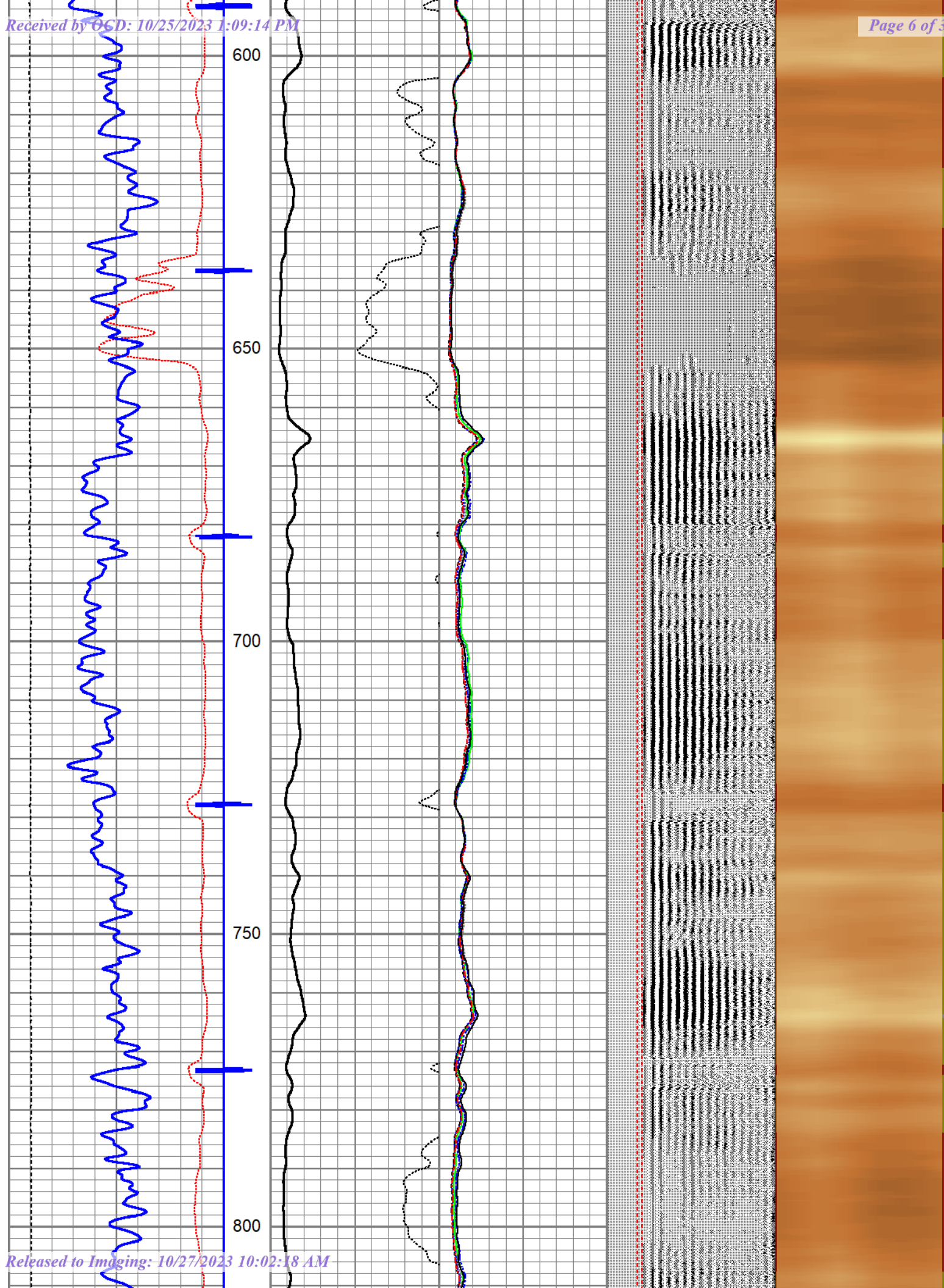
Database File texland_white_1_swd\texland_white_1_swd_bl.db
Dataset Pathname pass1.6
Presentation Format 8rbl55
Dataset Creation Mon Oct 02 09:43:40 2023
Charted by Depth in Feet scaled 1:240

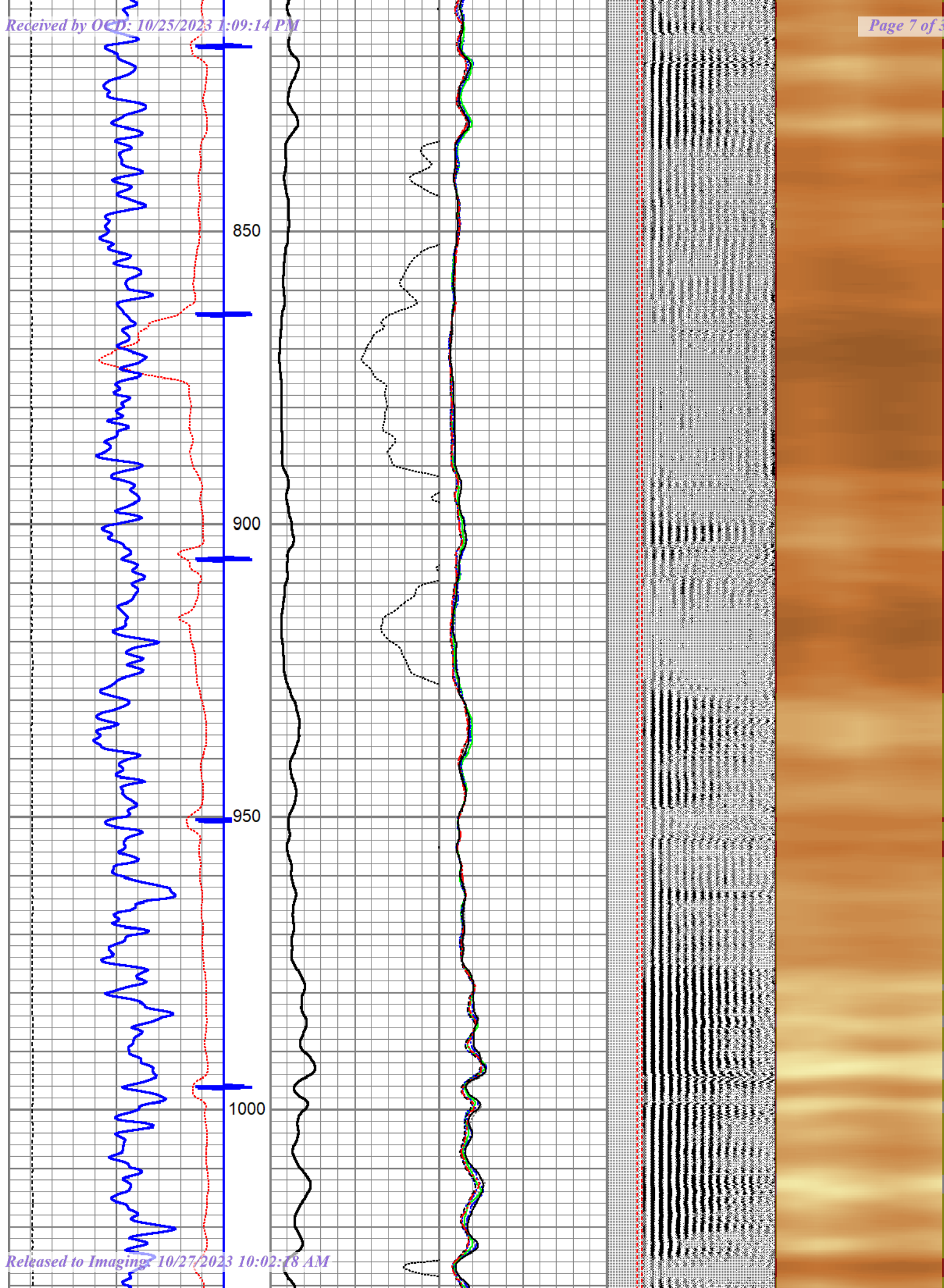
343	TT (usec)	243	Amplitude	-5	AMPS2	150	VDL	Cement Map
0	GR (GAPI)	150	(mV)	100	-5	AMPS3	200 (usec) 1200	
0	LTEN (lb)	4000	Amplified Amplitude	-5	AMPS4	150	Free Pipe Gate	
			(mV)	10	-5	AMPS5		
					-5	AMPS6		
					-5	AMPS7		
					-5	AMPS8		
					-5	AMPS1		

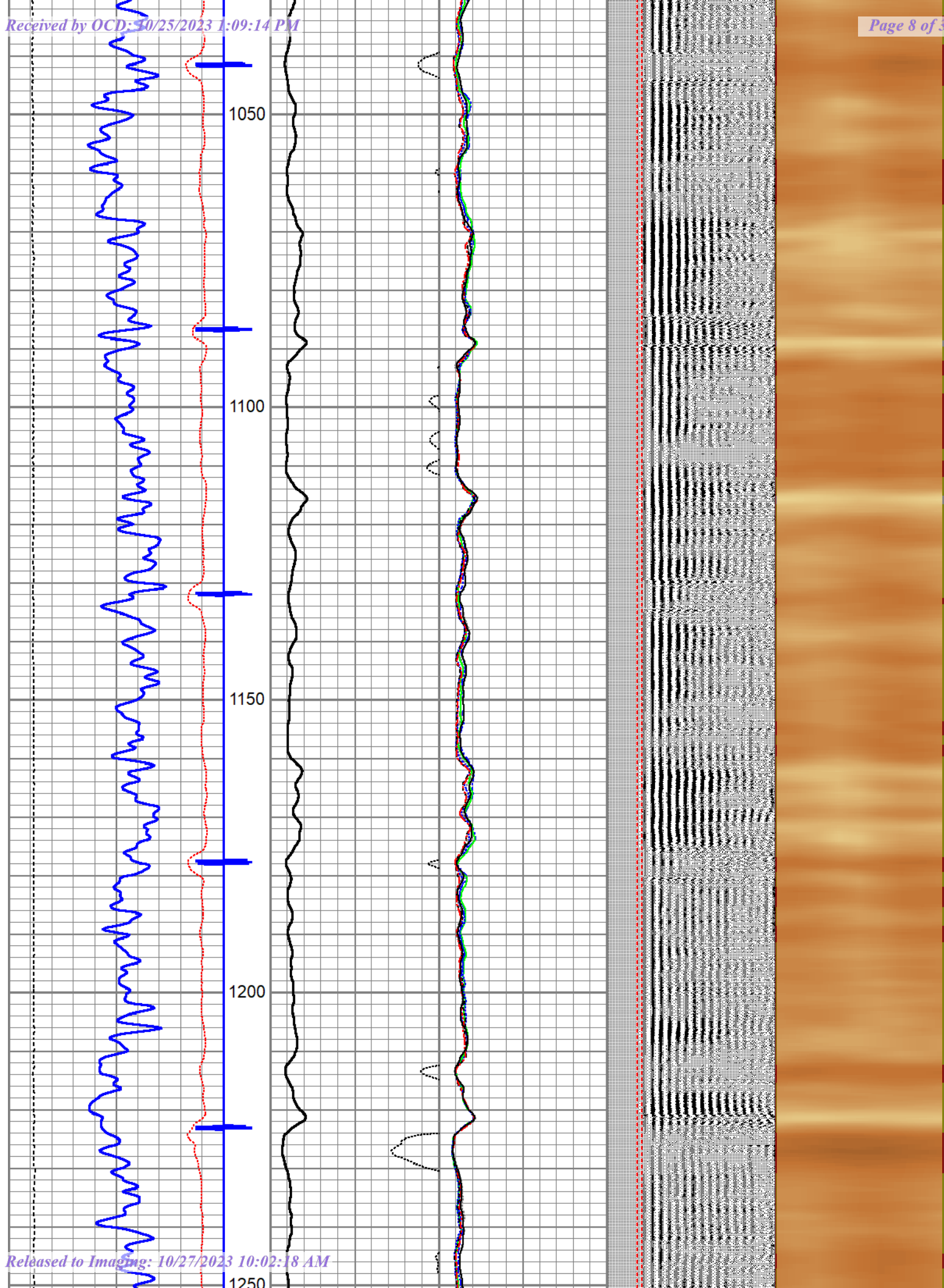


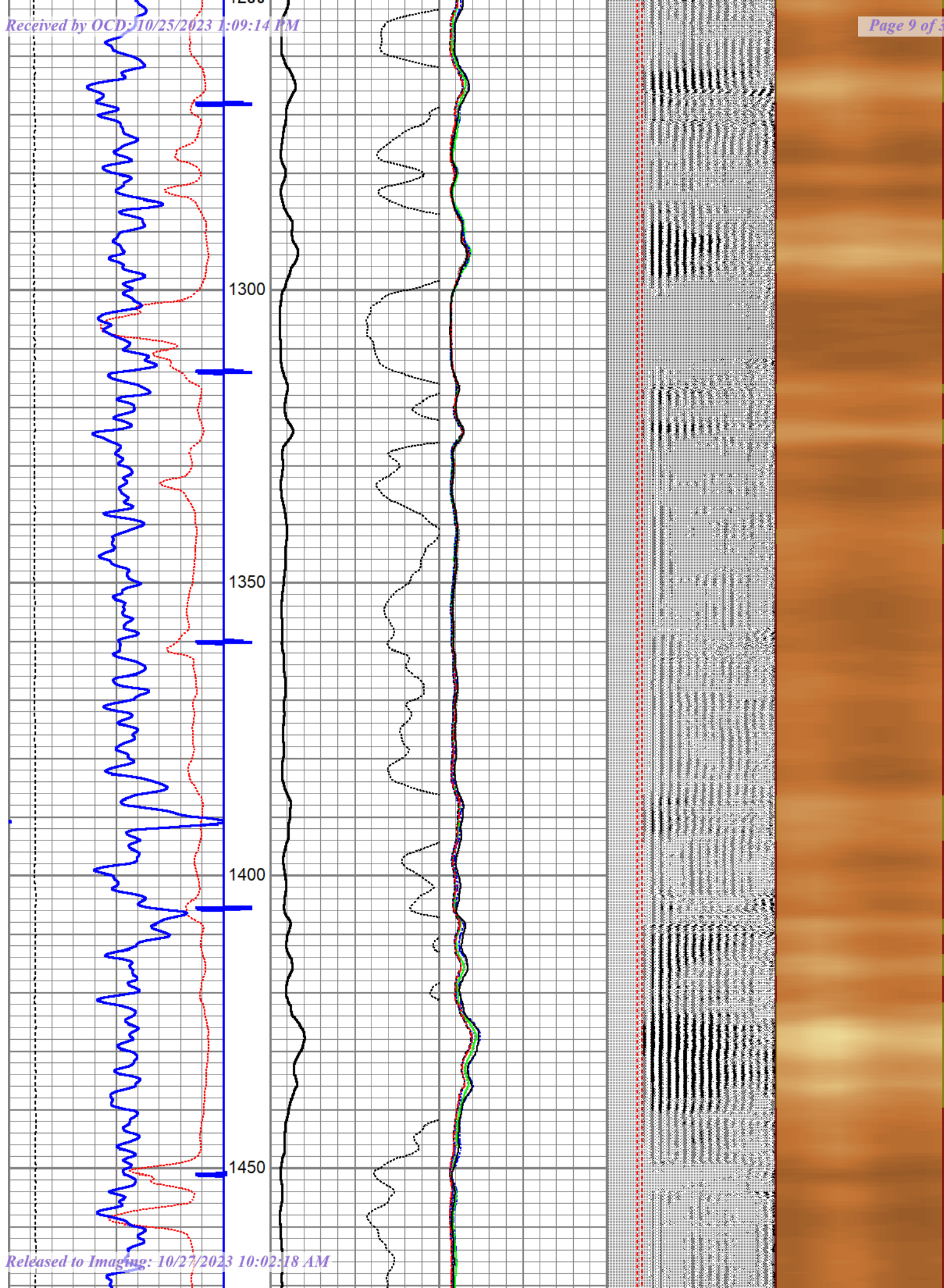


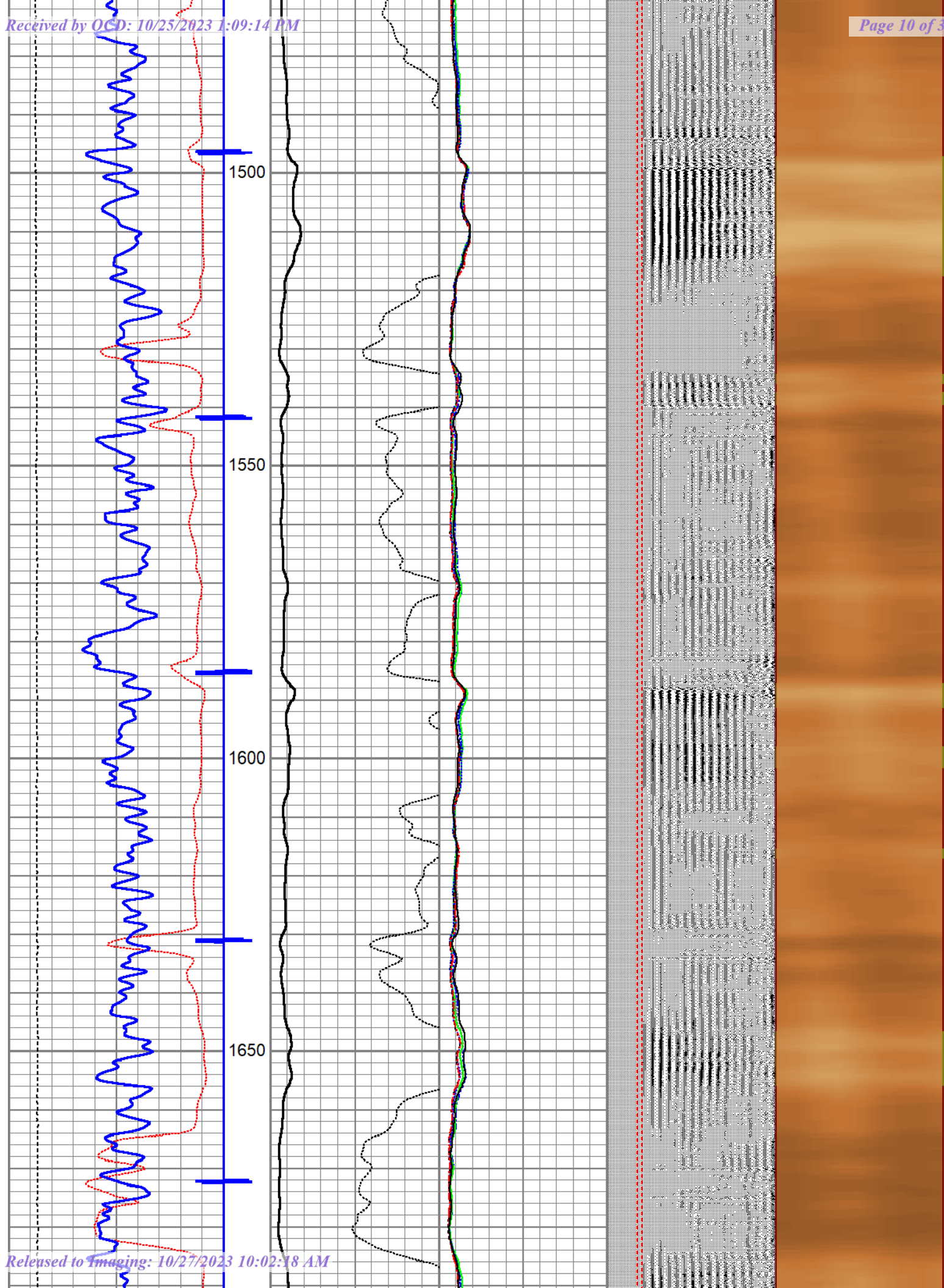


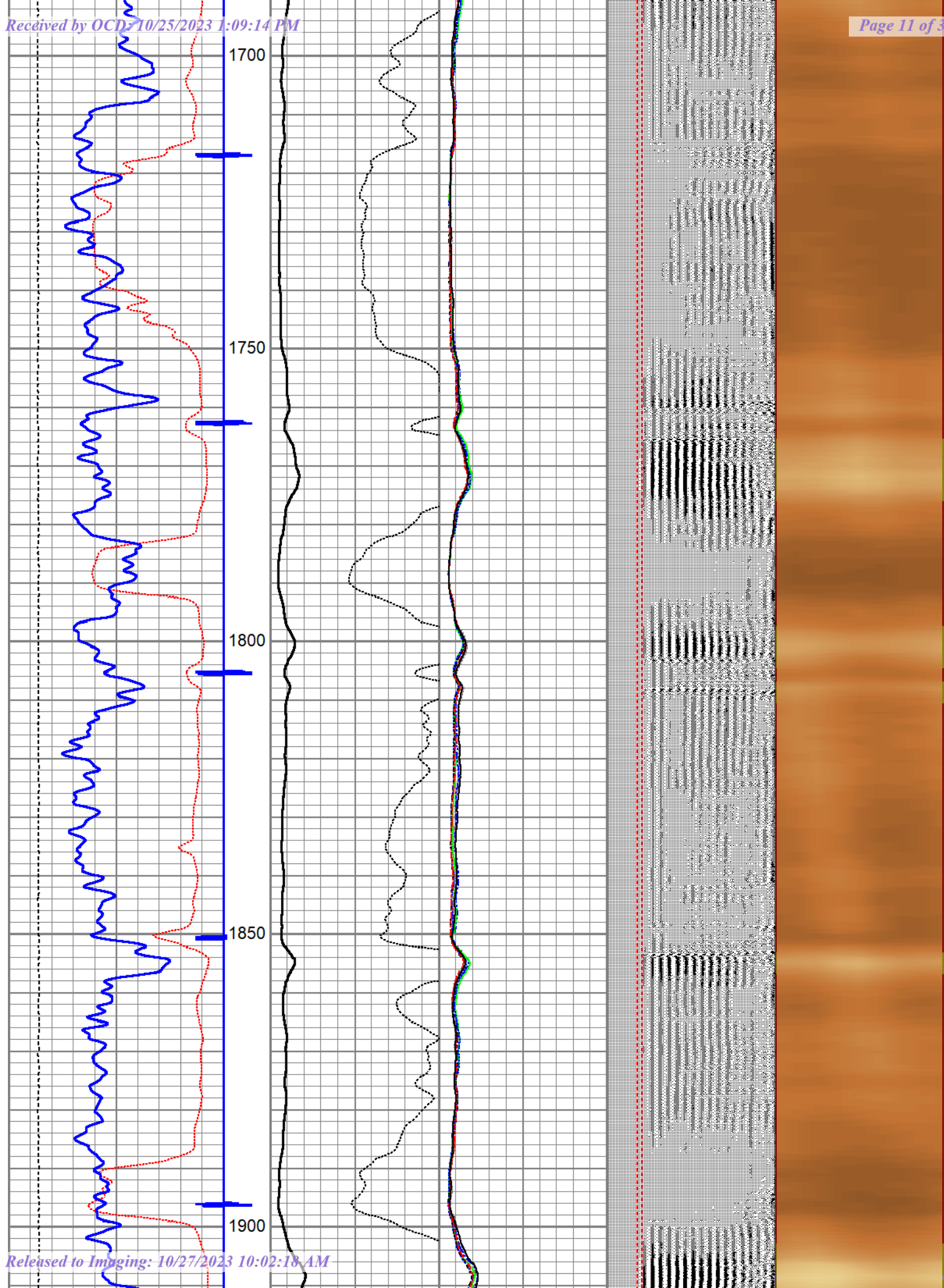


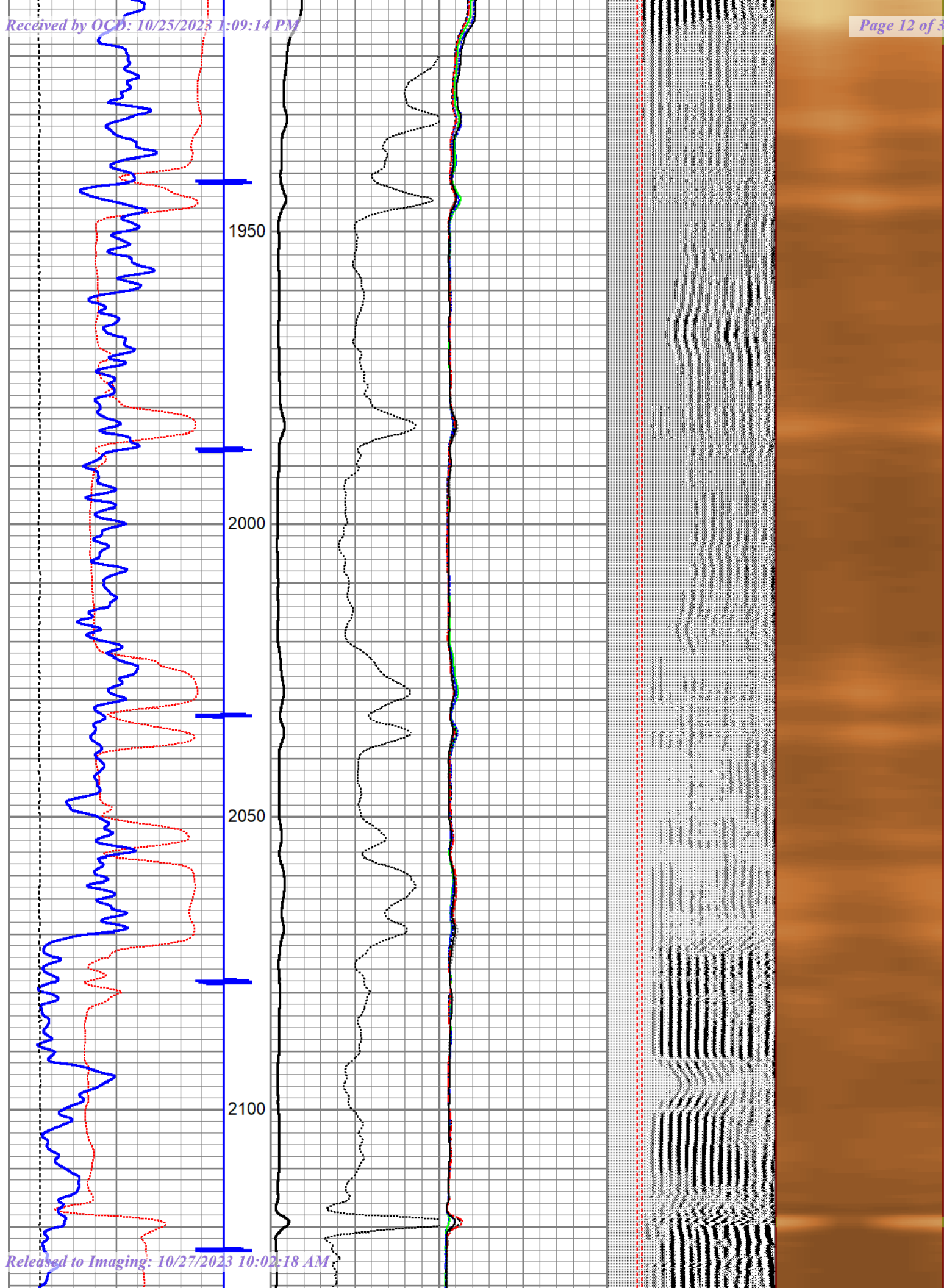


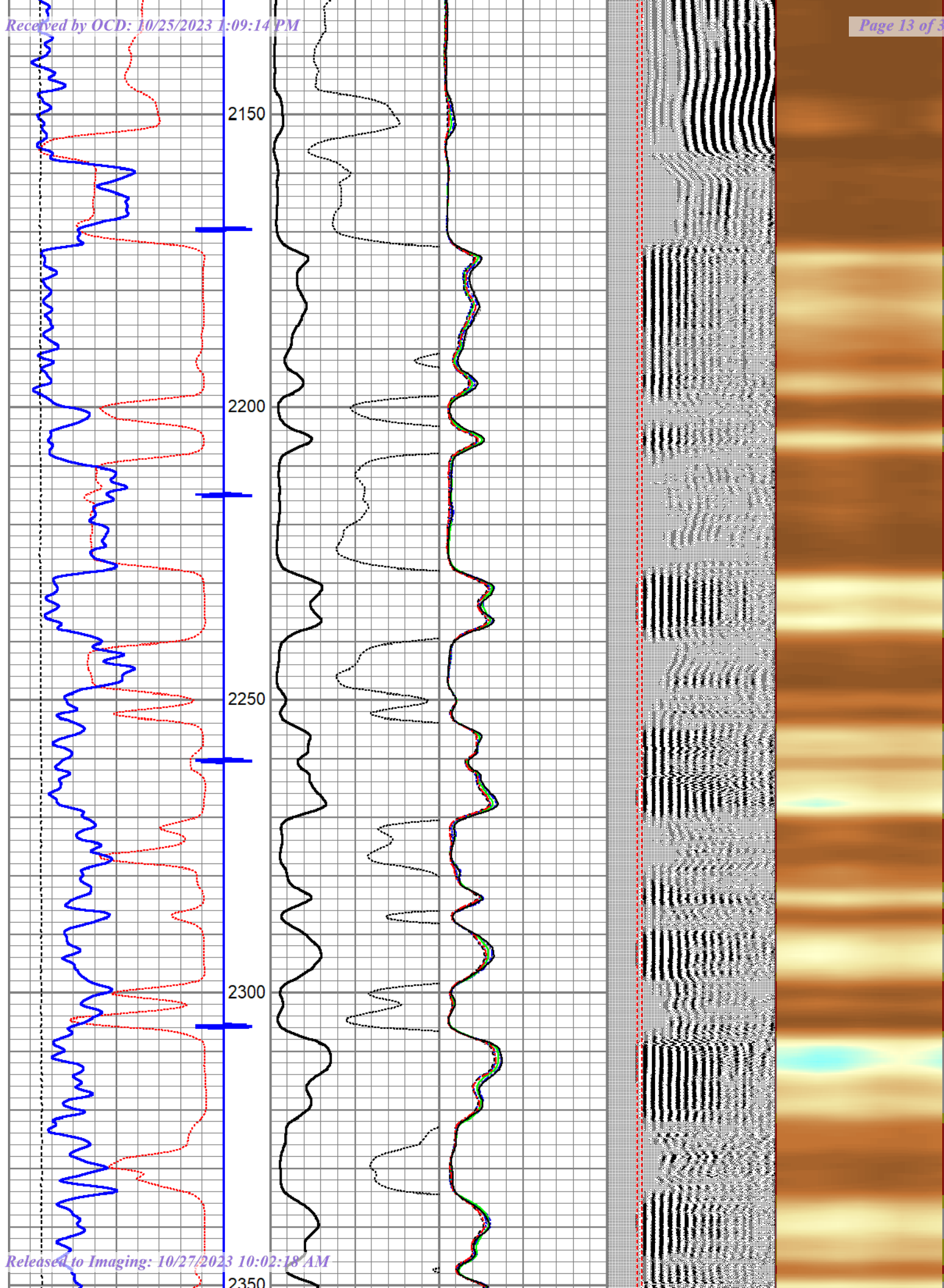


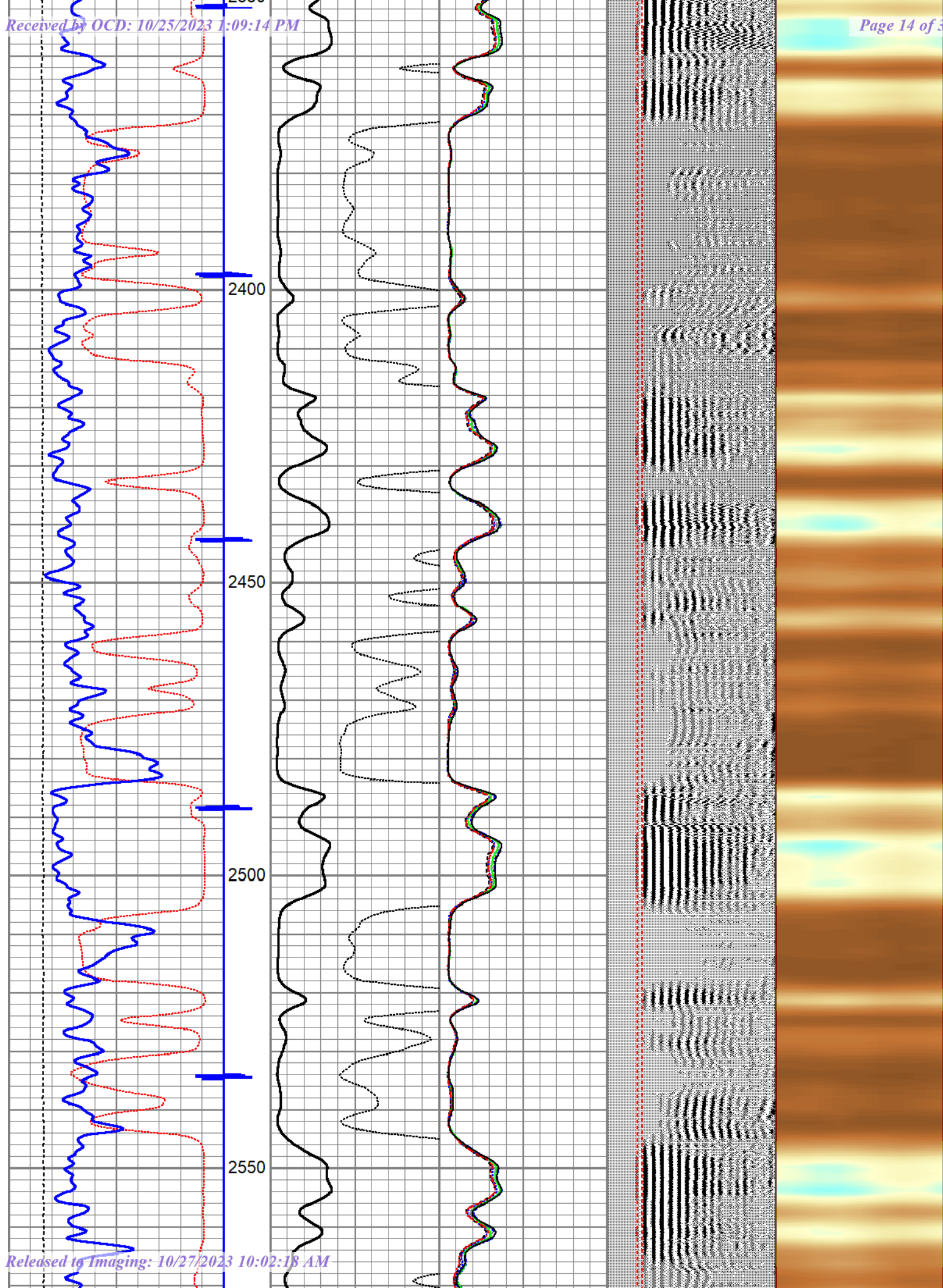


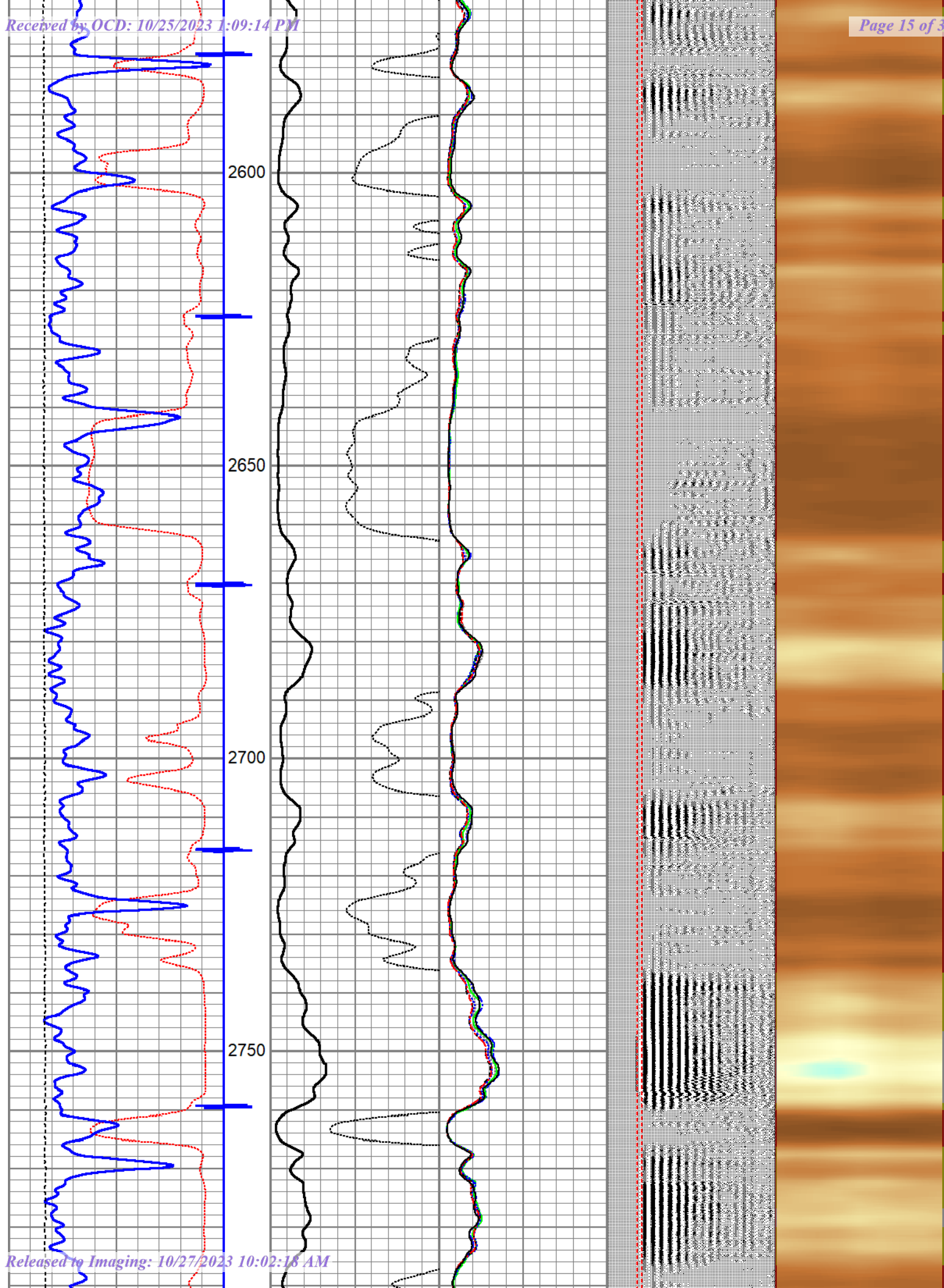


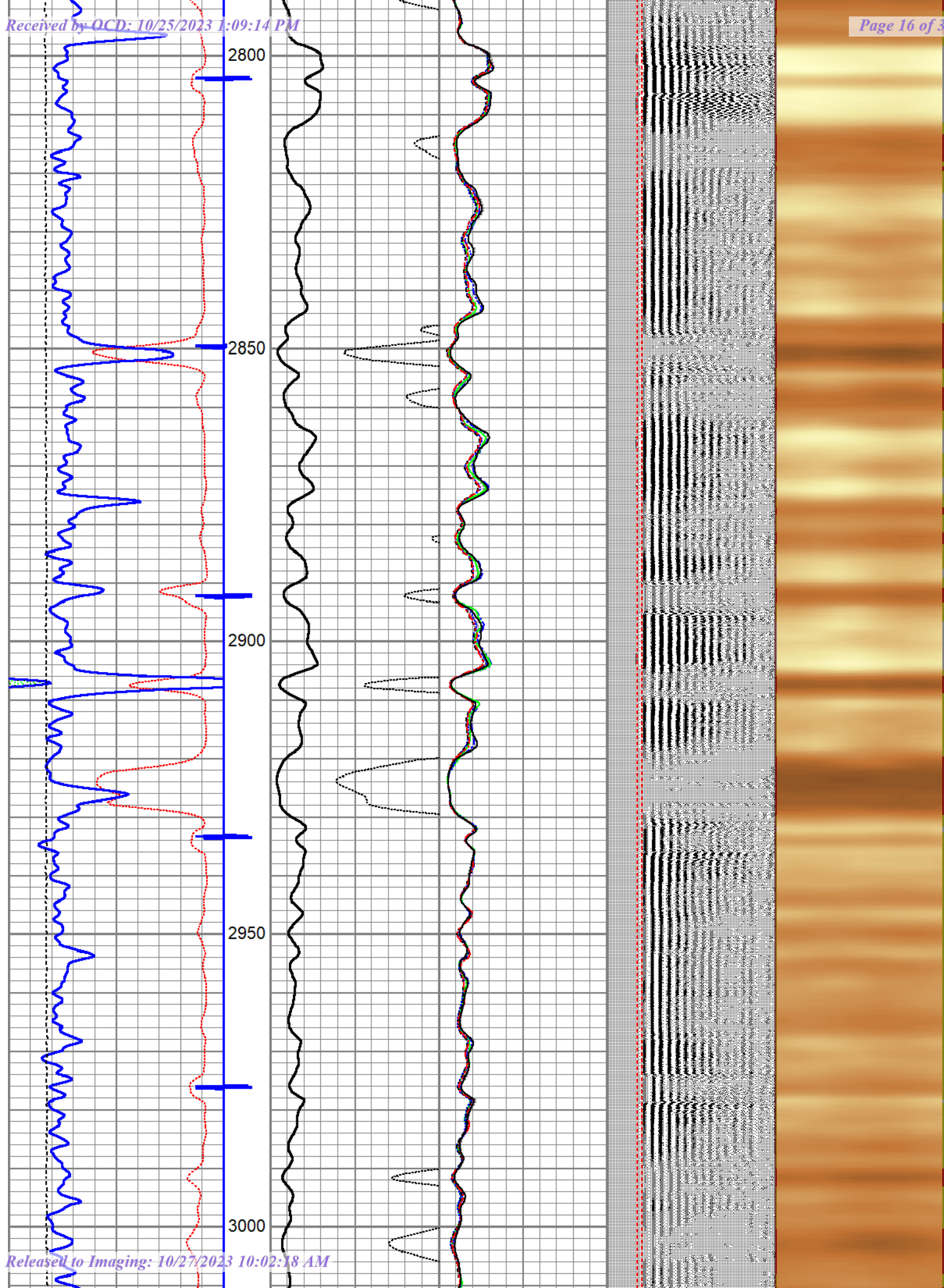


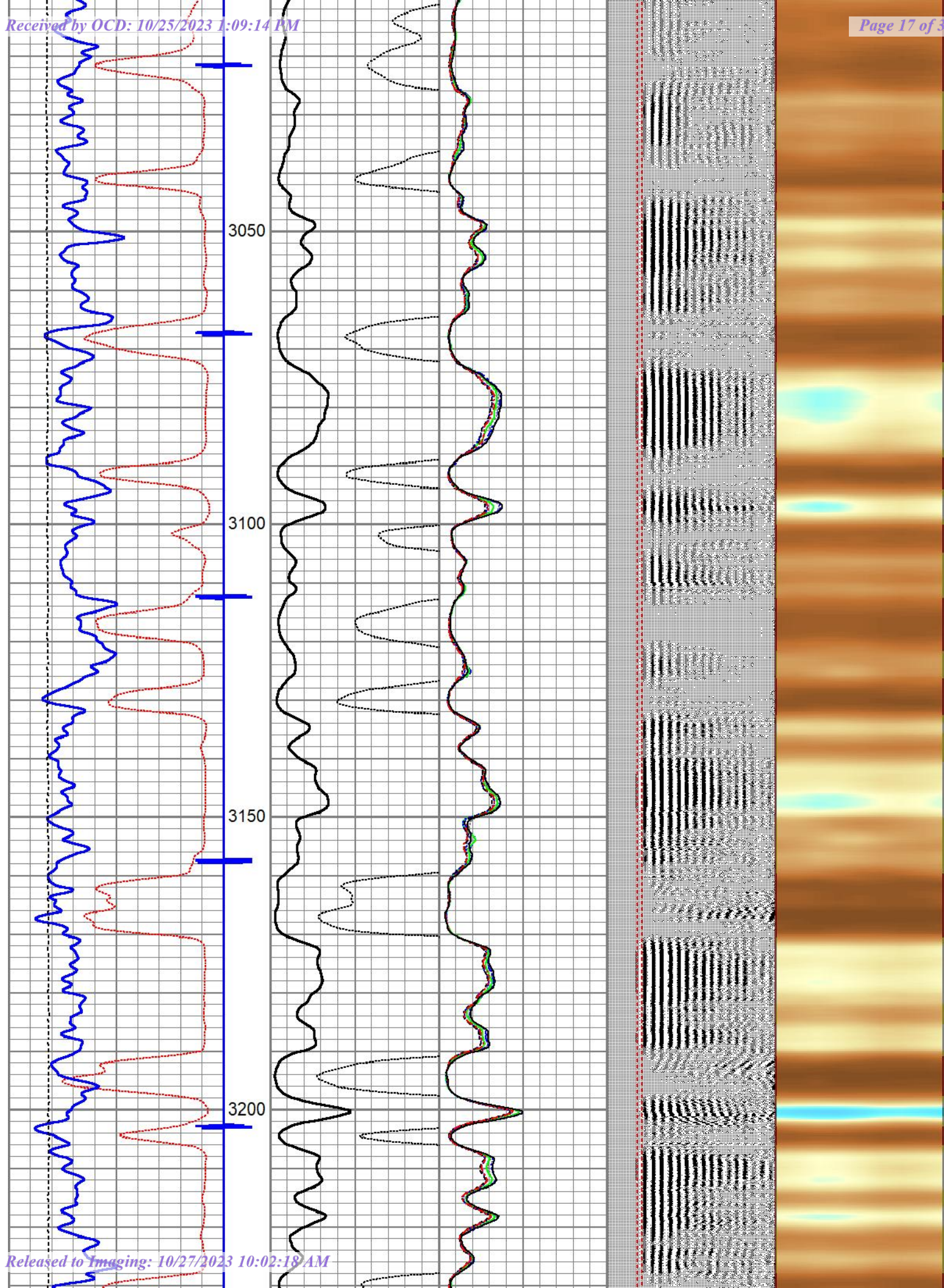


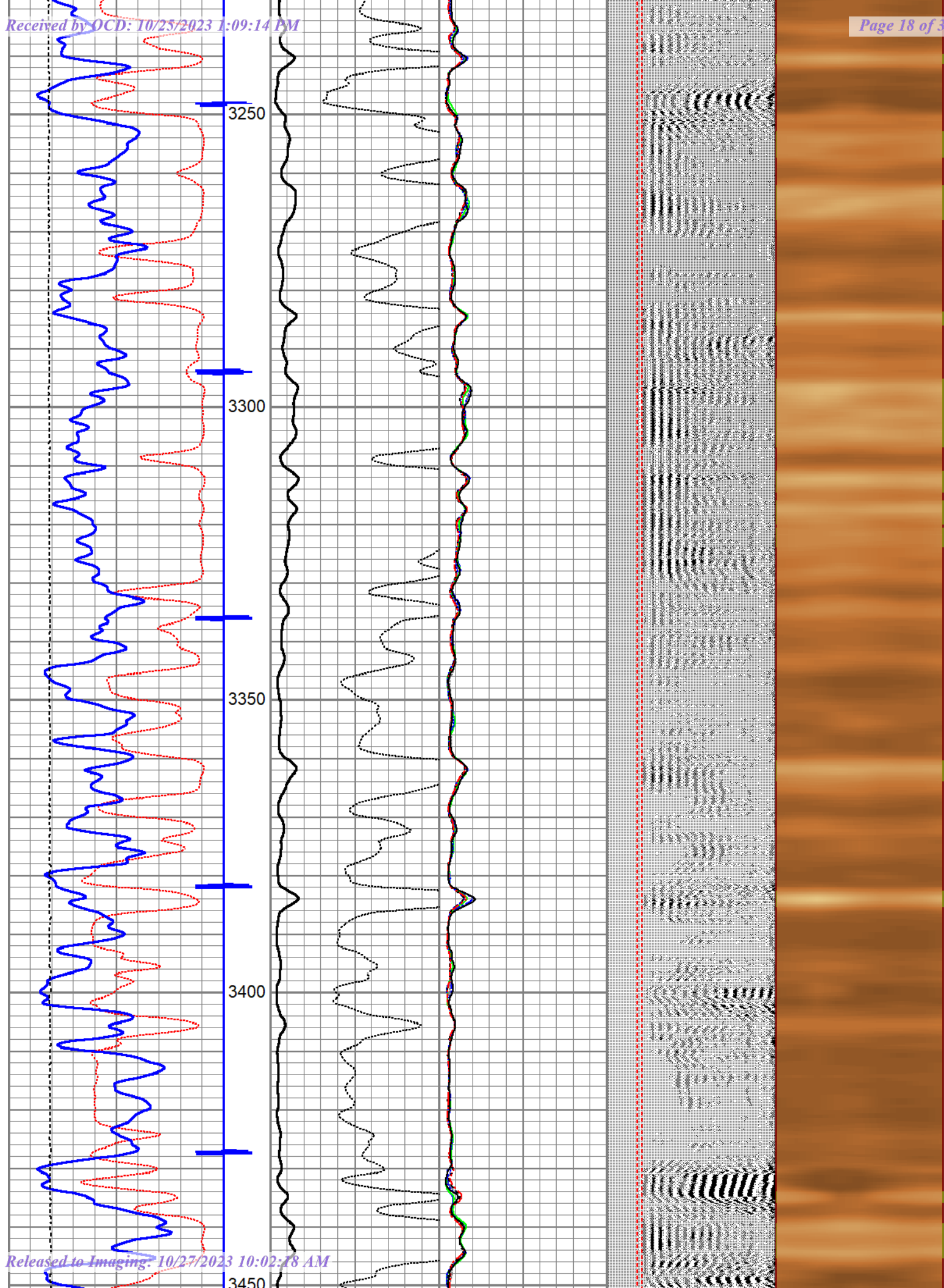


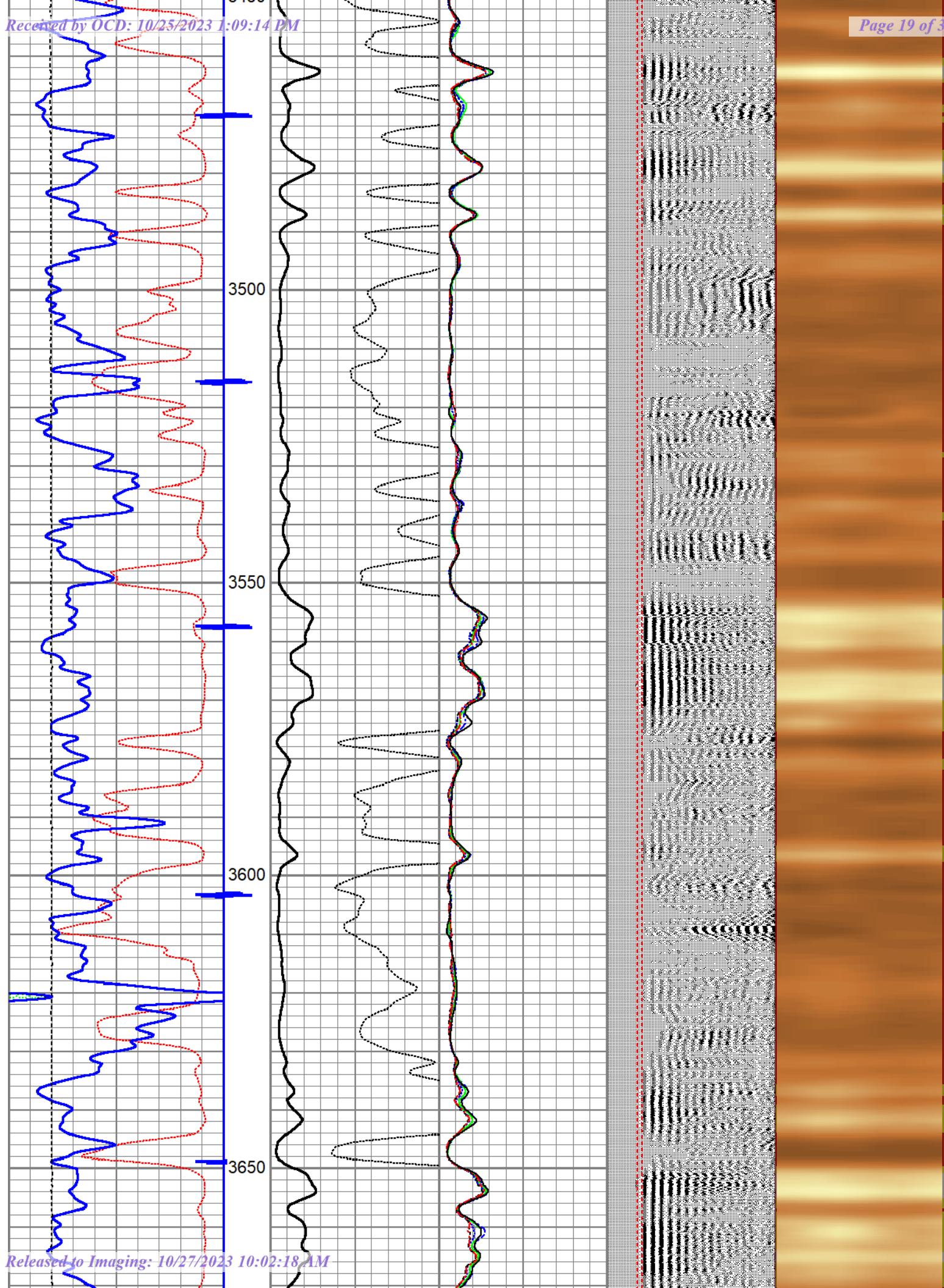


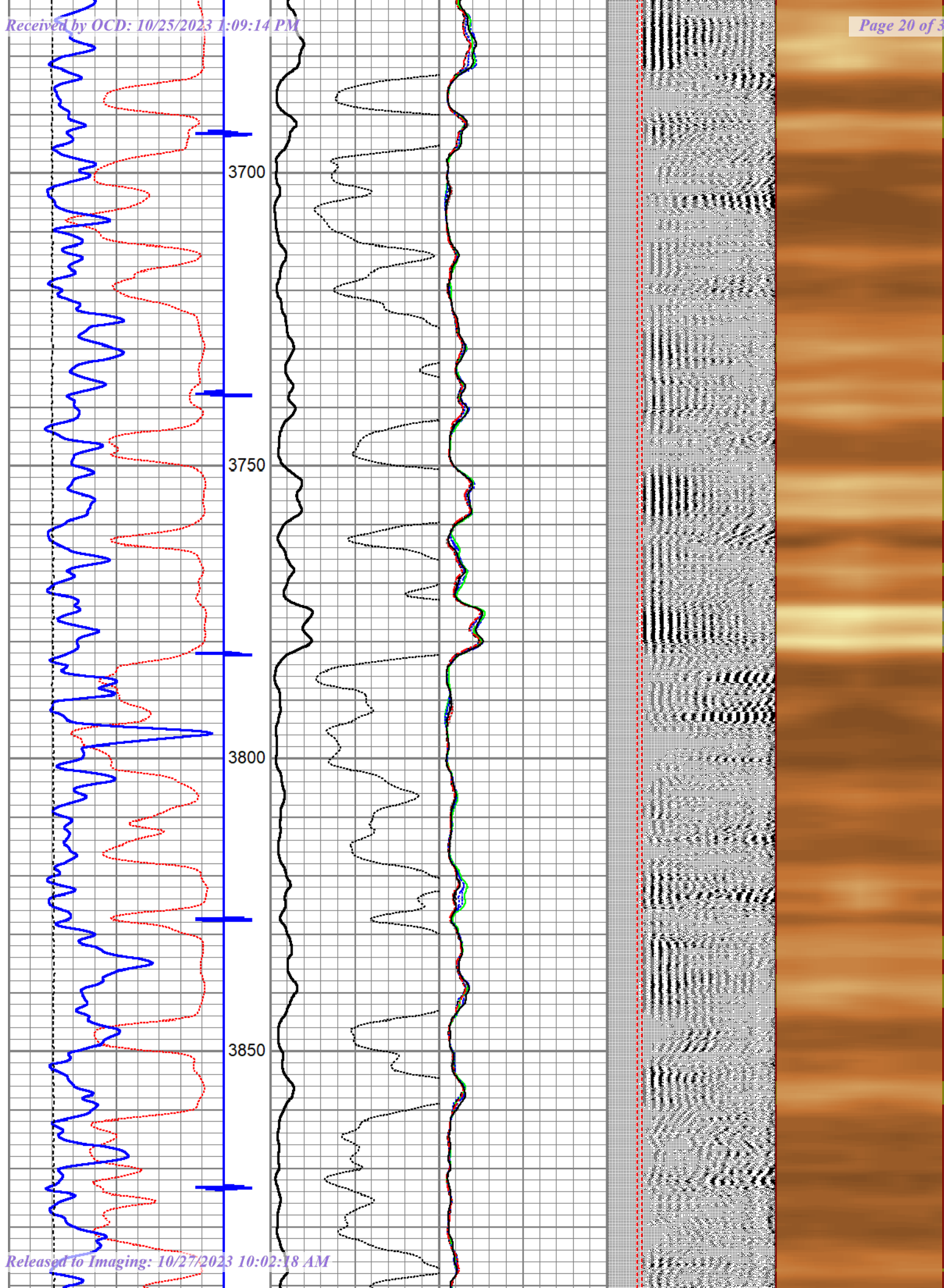


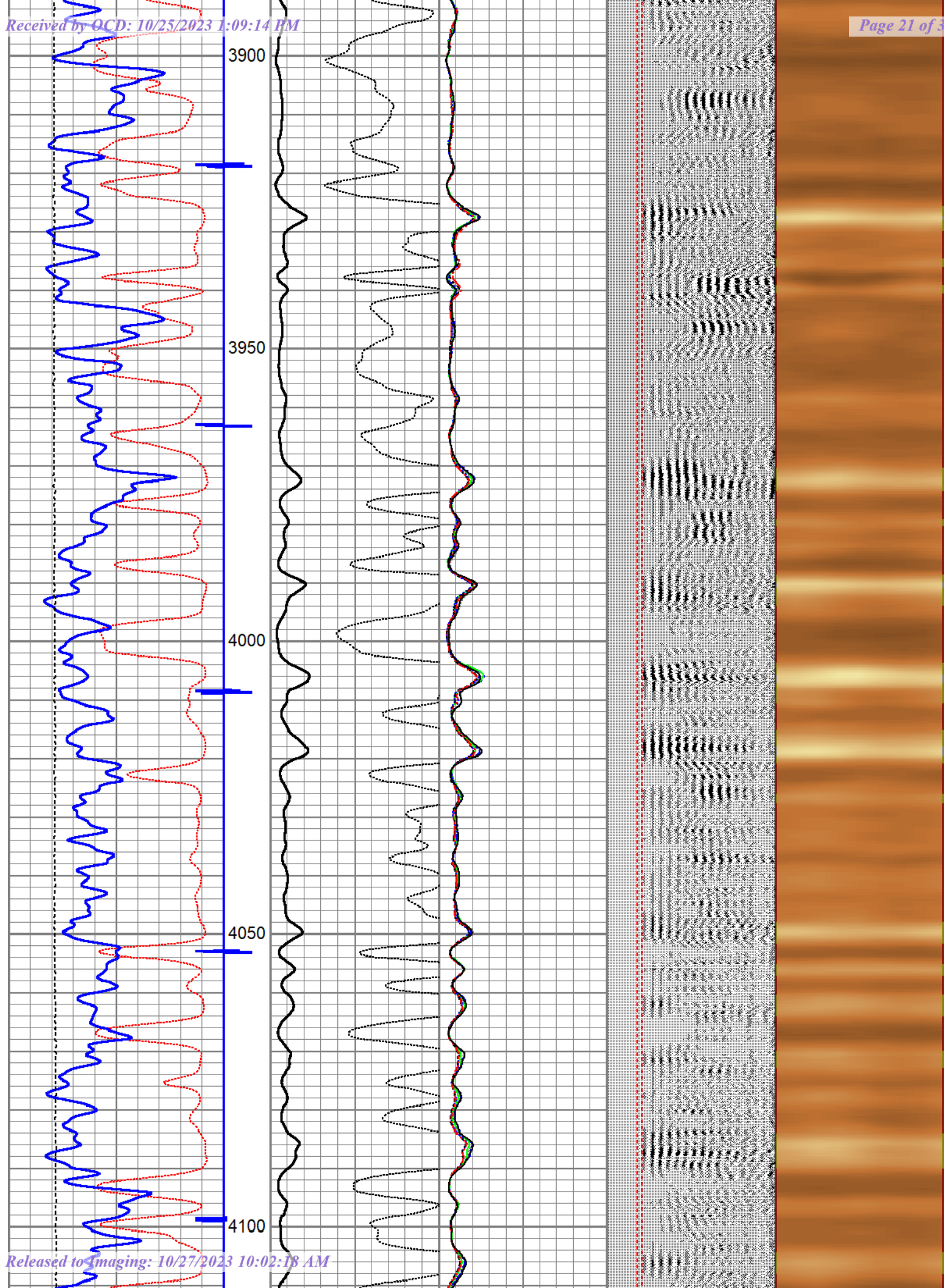


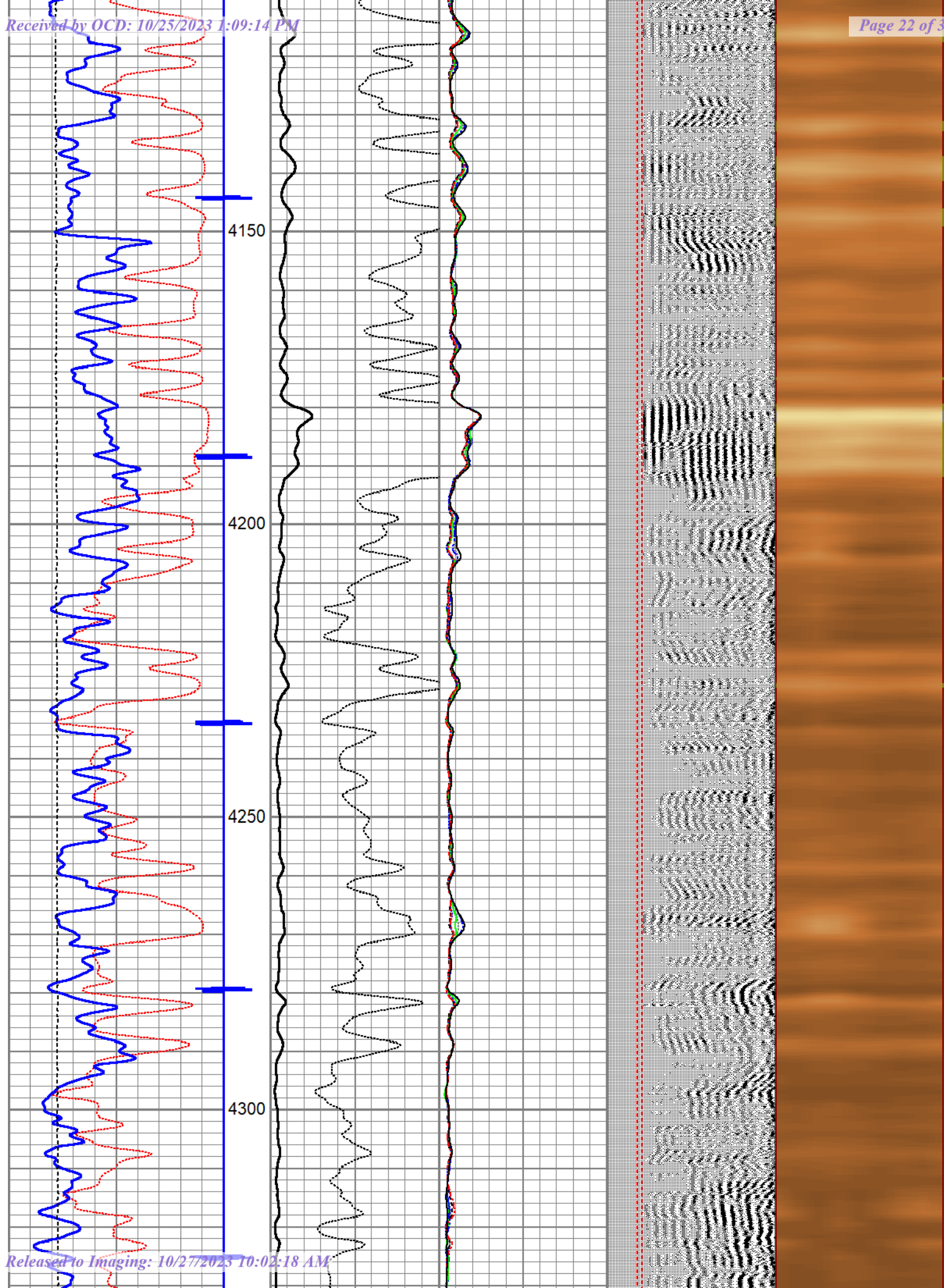


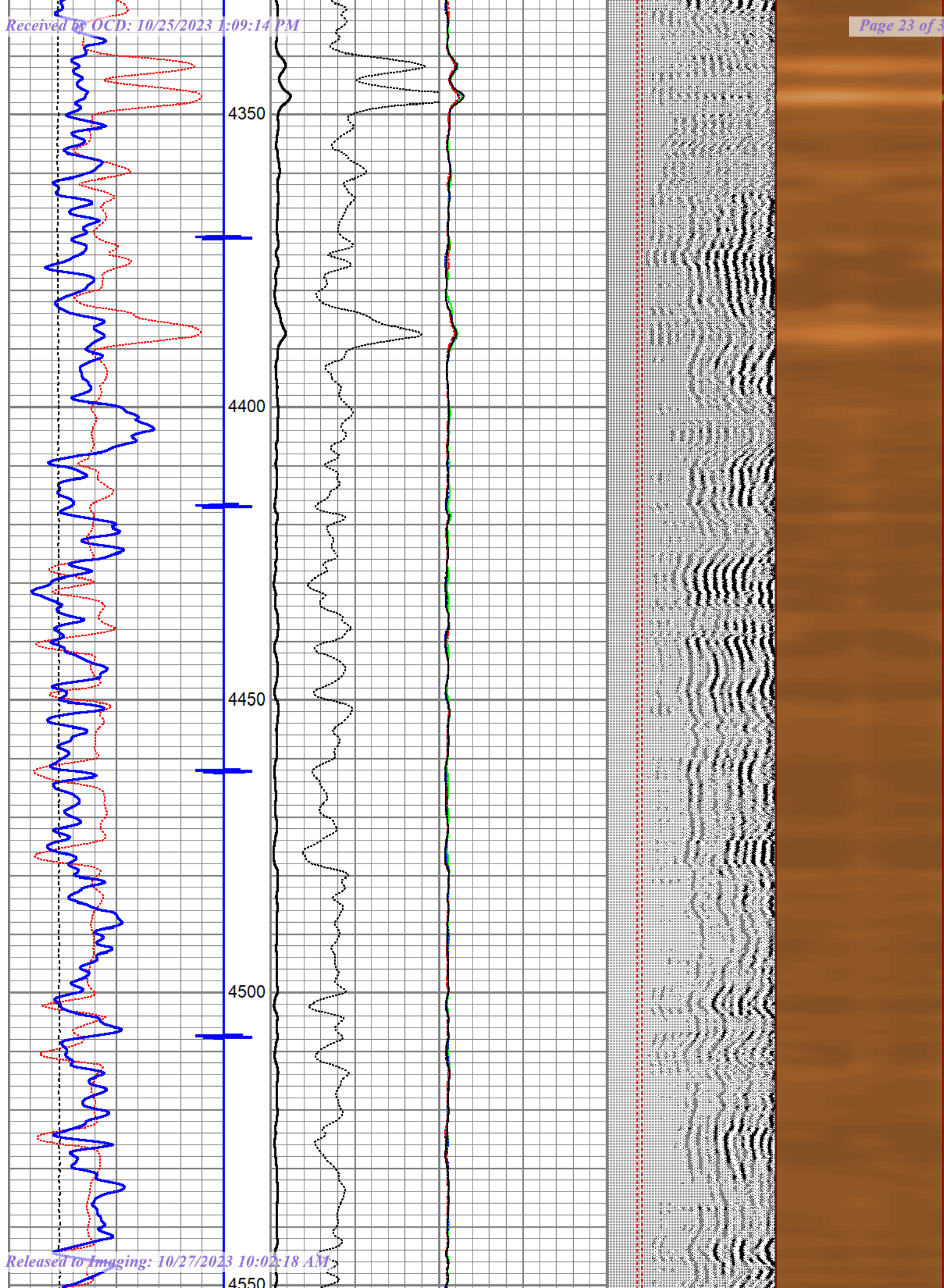


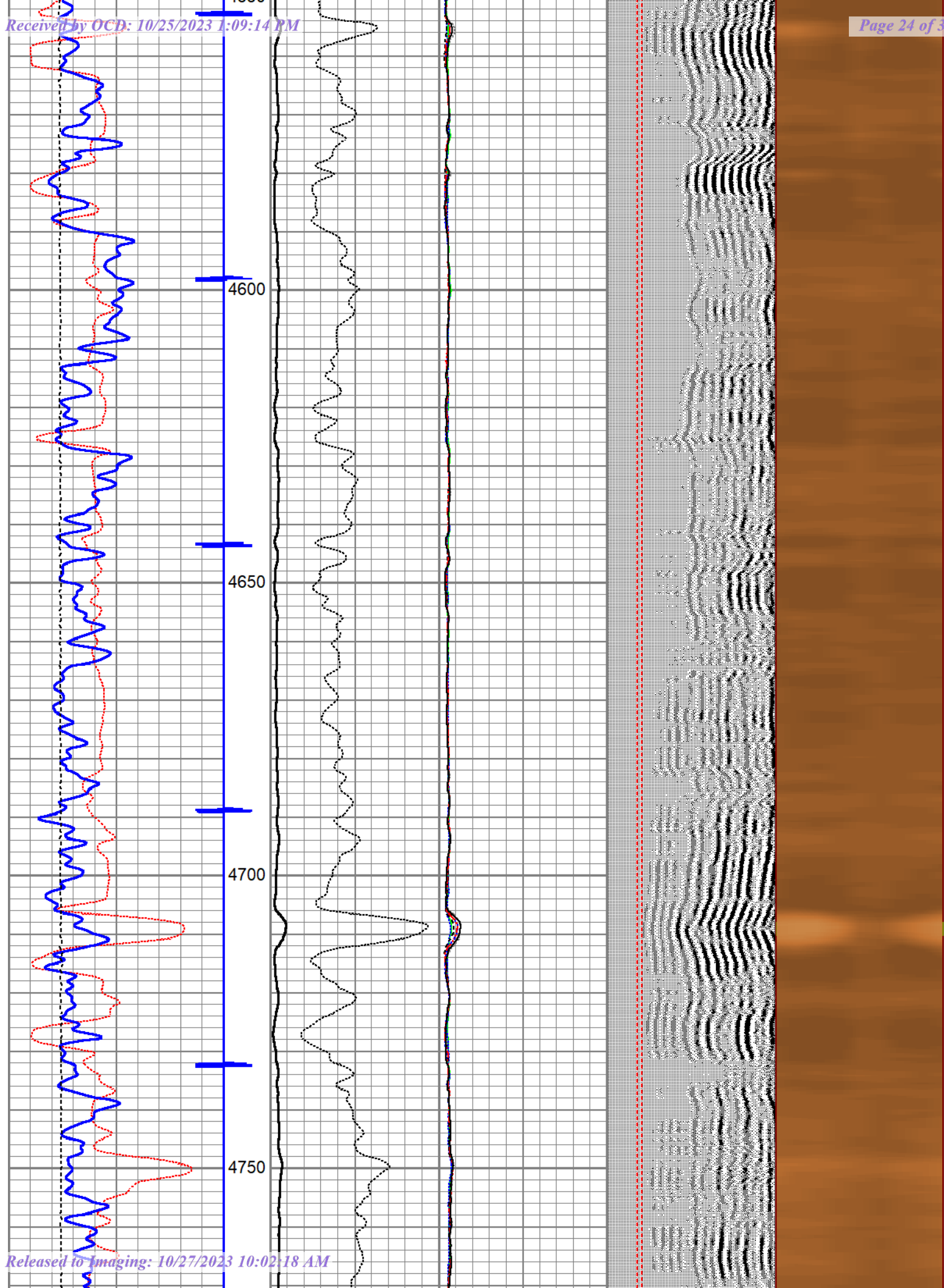


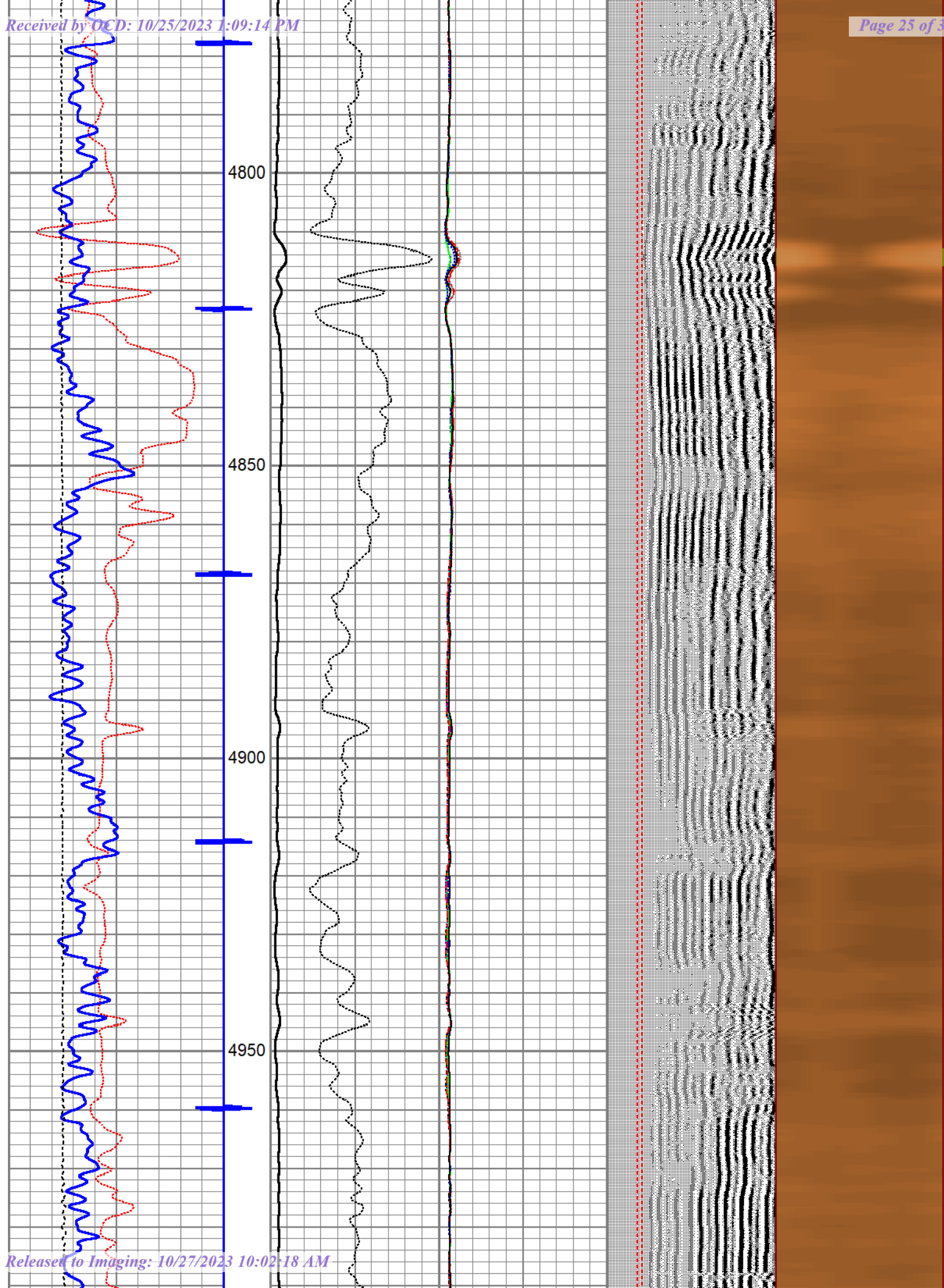


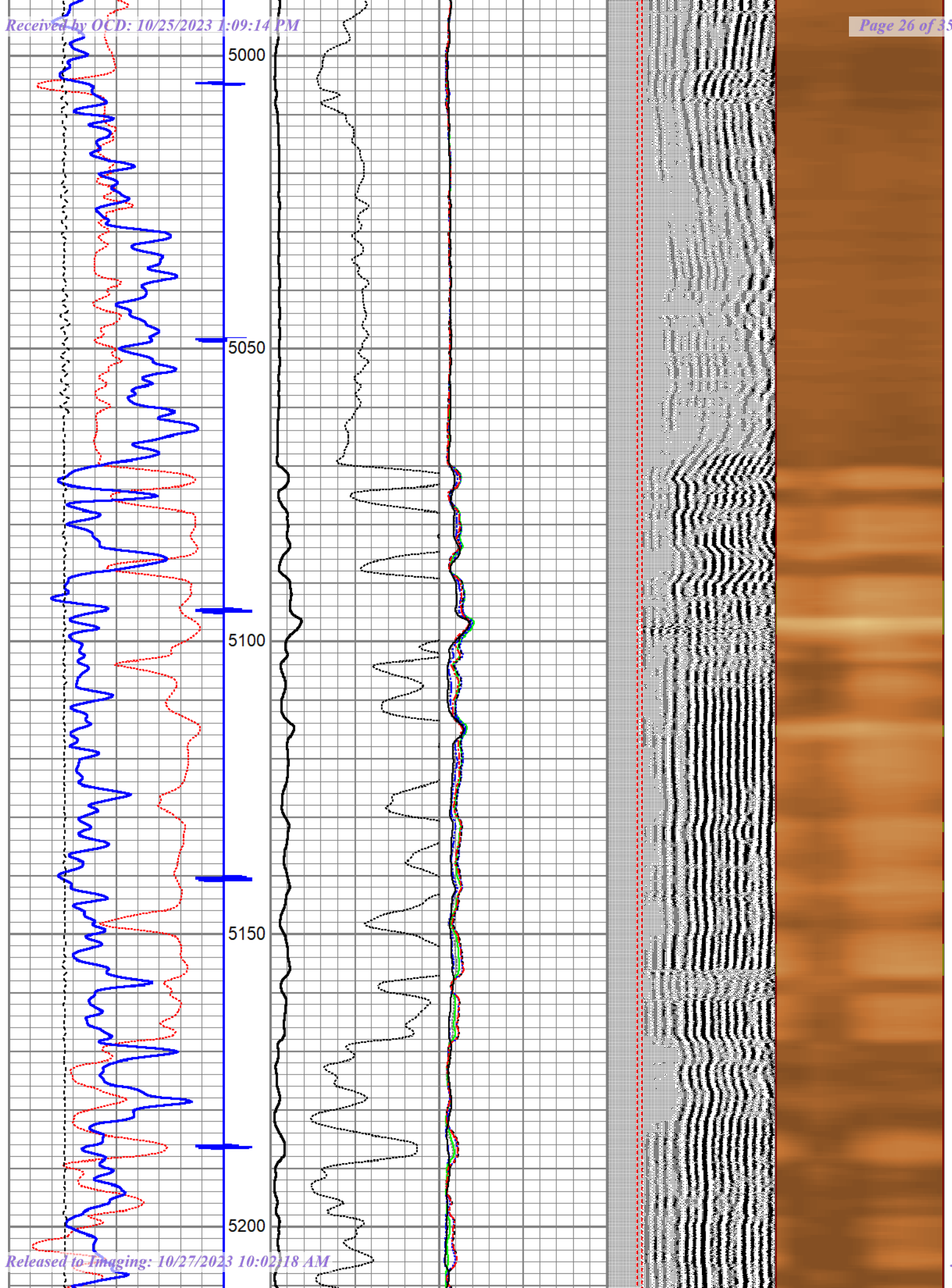


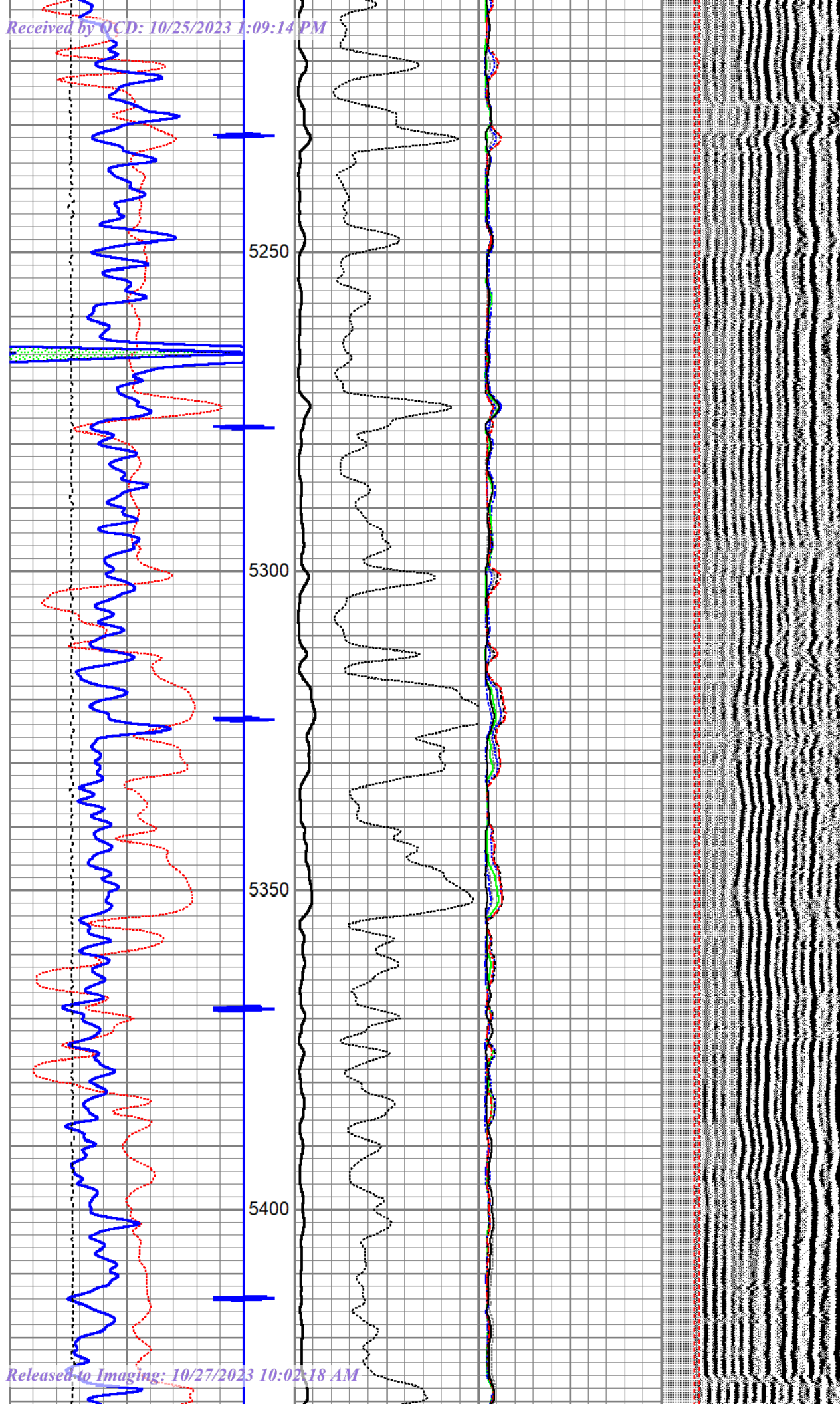


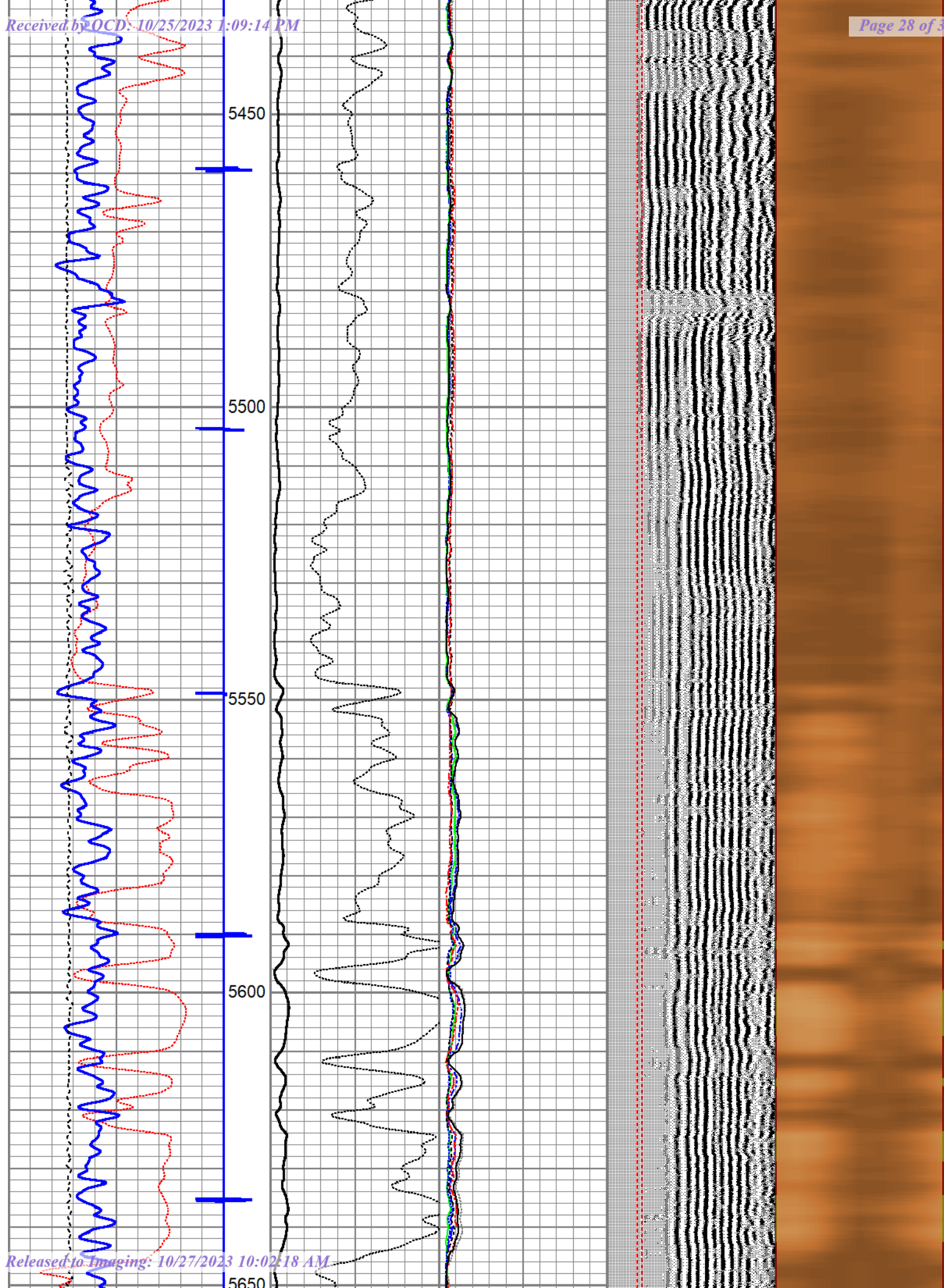


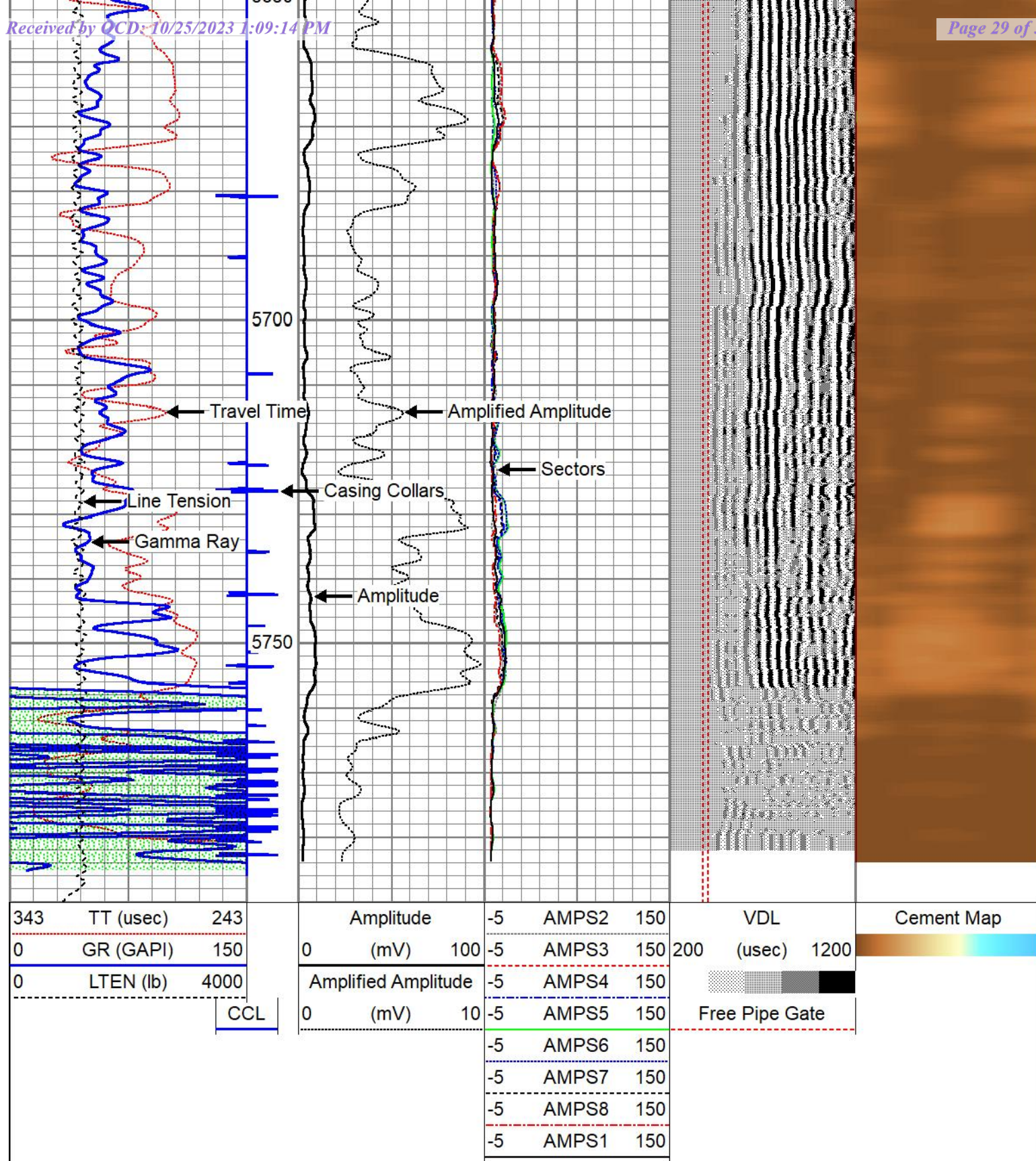






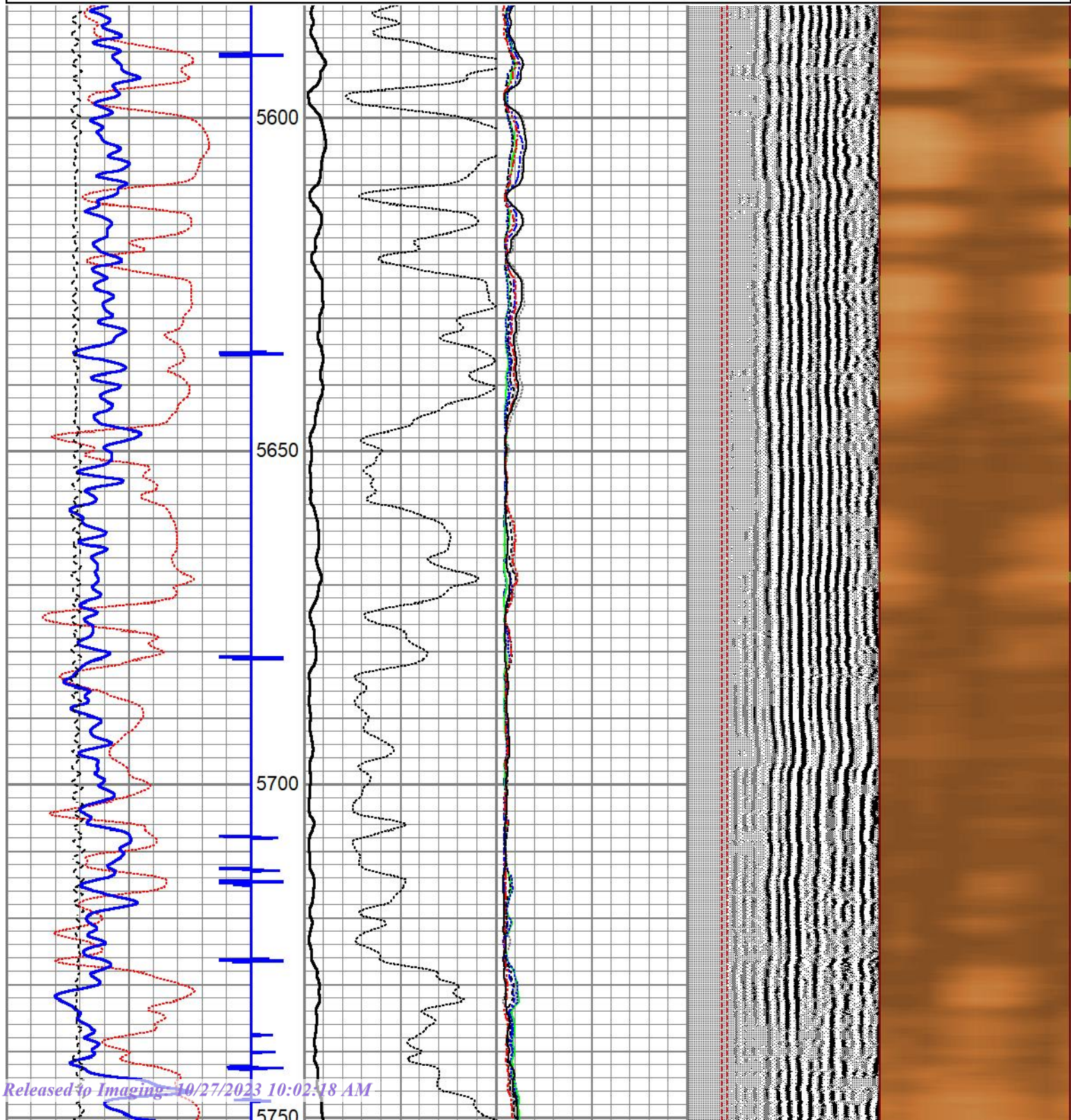


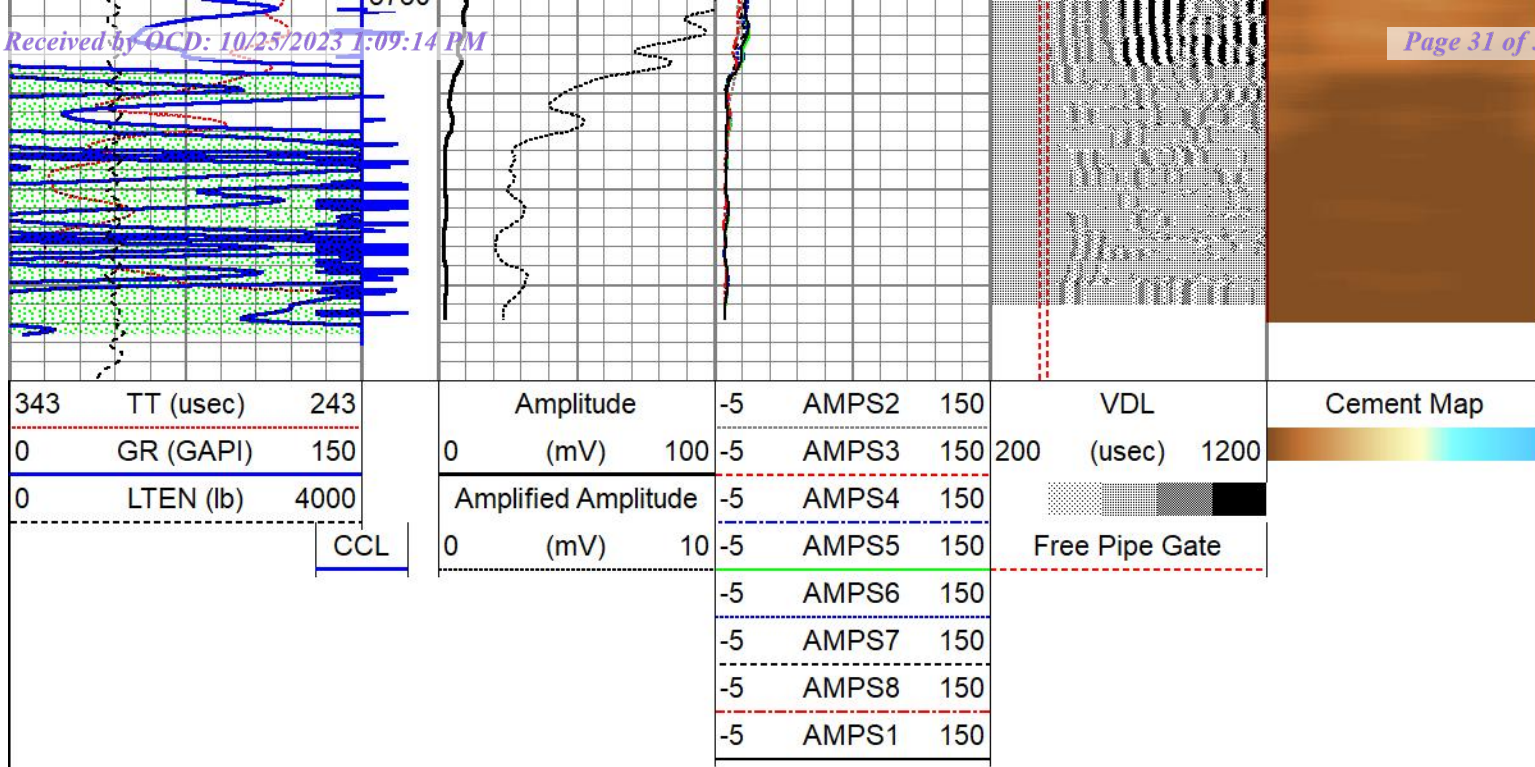




Repeat Pass 5" = 100'

343	TT (usec)	243	Amplitude	-5	AMPS2	150	VDL	Cement Map
0	GR (GAPI)	150	(mV)	100	-5	AMPS3	200 (usec) 1200	
0	LTEN (lb)	4000	Amplified Amplitude	-5	AMPS4	150	Free Pipe Gate	
	CCL		(mV)	10	-5	AMPS5		
					-5	AMPS6		
					-5	AMPS7		
					-5	AMPS8		
					-5	AMPS1		





Log Variables

DatabaseC:\ProgramData\Warrior\Data\texland_white_1_sw_d\texland_white_1_sw_d_bl.db
Dataset field/well/run1/pass1.6/_vars_

Top - Bottom

BOREID in 7.875	BOTTEMP degF 100	CASEOD in 5.5	CASETHCK in 0.304	CASEWGHT lb/ft 17	MAXAMPL mV 72	MINAMPL mV 2
MINATTN db/ft 0.8	PERFS No	PPT uSec 0	SRFTEMP degF 0	TDEPTH ft 0		

Variable Description

BOREID : Borehole I.D.
BOTTEMP : Bottom Hole Temperature
CASEOD : Casing O.D.
CASETHCK : Casing Thickness
CASEWGHT : Casing Weight
MAXAMPL : Maximum Amplitude

MINAMPL : Minimum Amplitude
MINATTN : Minimum Attenuation
PERFS : Perforation Flag
PPT : Predicted Pipe Time
SRFTEMP : Surface Temperature
TDEPTH : Total Depth

Calibration Report

Database File C:\ProgramData\Warrior\Data\texland_white_1_sw_d\texland_white_1_sw_d_bl.db
Dataset Pathname pass1.7
Dataset Creation Mon Oct 02 11:29:38 2023

Gamma Ray Calibration Report

Type / Serial: ProbeGCacc / FW1307-37

SHOP CALIBRATION

Mon Oct 2 08:43:40 2023

Background	Counts/Sec.	Gain	Offset	Jig	Units
Calibrator	27.6				cps
	185.3				cps
		1.2684			GAPI/cps

Background	32.7		cps
Calibrator	235.7		cps
Difference		203.0	GAPI

BEFORE SURVEY VERIFICATION

Background	0.0		cps
Calibrator	0.0		cps
Difference		0.0	GAPI

AFTER SURVEY VERIFICATION

Mon Oct 02 11:29:37 2023

Background	34.1		cps
Calibrator	219.3		cps
Difference		185.2	GAPI

Inclinometer Calibration Report

Performed:	(Not Performed)				
	Low Read.	High Read.	Low Ref.	High Ref.	
X Accelerometer	0.00	1.00	0.00	1.00	gee
Y Accelerometer	0.00	1.00	0.00	1.00	gee
Z Accelerometer	0.00	1.00	0.00	1.00	gee

Segmented Cement Bond Log Calibration Report

Serial Number:	FW1403-80		
Tool Model:	RADII-275T		
Calibration Casing Diameter:	5.500	in	
Calibration Depth:	0.083	ft	

Master Calibration, performed Mon Oct 2 08:39:27 2023:

	Raw (v)		Calibrated (mv)		Results	
	Zero	Cal	Zero	Cal	Gain	Offset
3'	-0.005	0.912	2.000	71.921	76.313	2.350
CAL	-0.005	0.893				
5'	-0.005	0.828	2.000	71.921	83.954	2.382
SUM						
S1	-0.004	0.887	0.000	100.000	112.118	0.498
S2	-0.004	0.886	0.000	100.000	112.352	0.501
S3	-0.005	0.885	0.000	100.000	112.404	0.516
S4	-0.004	0.893	0.000	100.000	111.397	0.500
S5	-0.004	0.895	0.000	100.000	111.227	0.486
S6	-0.005	0.889	0.000	100.000	111.940	0.519
S7	-0.004	0.895	0.000	100.000	111.227	0.497
S8	-0.004	0.918	0.000	100.000	108.374	0.471

Internal Reference Calibration performed (Not Performed):

	Zero	Cal	Zero	Cal	Gain	Offset
CAL	0.000	0.000	-0.005	0.893	1.000	0.000
Air Zero Calibration, performed Wed Sep 28 13:55:50 2022:						
	Raw (v)		Calibrated (v)		Results	
	Zero		Zero		Offset	
3'	0.000		0.000		0.000	
5'	0.000		0.000		0.000	
SUM						
S1	0.000		0.000		0.000	
S2	0.000		0.000		0.000	
S3	0.000		0.000		0.000	
S4	0.000		0.000		0.000	
S5	0.000		0.000		0.000	
S6	0.000		0.000		0.000	
S7	0.000		0.000		0.000	
S8	0.000		0.000		0.000	

Inclinometer Calibration Report

Performed:	(Not Performed)				
	Low Read.	High Read.	Low Ref.	High Ref.	
X Accelerometer	0.00	1.00	0.00	1.00	gee
Y Accelerometer	0.00	1.00	0.00	1.00	gee
Z Accelerometer	0.00	1.00	0.00	1.00	gee

Sensor	Offset (ft)	Schematic	Description	Length (ft)	O.D. (in)	Weight (lb)
RBT_HV	13.78		CHD-1.4375CHD Titan Cable Head 1 7/16	1.00	1.44	10.00
			CENT-Overbody 5.5 casing 5" Overbody Centralizer	1.58	3.38	2.00
RBT_Temp	10.98		RBT8-RADII-275T (FW1403-80)	9.20	2.75	93.00

RBT_ACCZ	8.83					
RBT_ACCX	8.83					
WVFSYNC	8.83					
WVFS8	8.83					
WVFS7	8.83					
WVFS6	8.83					
WVFS5	8.83					
WVFS4	8.83					
WVFS3	8.83					
WVFS2	8.83					
WVFS1	8.83					
WVFCAL	8.83					
WVF3FT	8.83					
WVF5FT	7.83					
DCCL	3.75					
CCL	3.67					
GR	2.46					
GCT_FMWR	0.00					
GCT_HV	0.00					
GCT_ACCZ	0.00					
GCT_ACCY	0.00					
GCT_ACCX	0.00					
Dataset: texland_white_1_swd_bl.db: field/well/run1/pass1.6 Total length: 14.78 ft Total weight: 152.00 lb O.D.: 3.38 in						

CENT-Overbody 5.5 casing
5" Overbody Centralizer
GCacc-ProbeGCacc (FW1307-37)
Probe 2 3/4 Gamma Corrosion v4.8

1.58 3.38 2.00
4.58 2.75 45.00

Company **Texland Petroleum**
Well **White #1 SWD**
Field **Garrett Drinkard**
County **Lea**

State **New Mexico**



Radial Cement Bond
Gamma Ray Collar
Log

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 277769

CONDITIONS

Operator: TEXLAND PETROLEUM-HOBBS, LLC 600 Bailey Ave, Suite 150 Fort Worth, TX 76107	OGRID: 113315
	Action Number: 277769
	Action Type: [C-103] Sub. General Sundry (C-103Z)

CONDITIONS

Created By	Condition	Condition Date
kfortner	None	10/27/2023