Sundry Print Rego

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Well Number: 2

Well Name: HONDO 4 FEDERAL Well Location: T18S / R31E / SEC 4 / County or Parish/State: EDDY /

NWSE /

Allottee or Tribe Name:

Type of Well: OIL WELL

Lease Number: NMLC029389B **Unit or CA Name: Unit or CA Number:**

US Well Number: 3001525296 Well Status: Abandoned **Operator: MATADOR**

PRODUCTION COMPANY

SUBJECT TO LIKE APPROVAL BY BLM

NMOCD 10/30/23



Subsequent Report

Sundry ID: 2758373

Type of Action: Plug and Abandonment Type of Submission: Subsequent Report

Date Sundry Submitted: 10/26/2023 Time Sundry Submitted: 02:22

Date Operation Actually Began: 10/06/2023

Actual Procedure: 10/6/23: MIRU WOR. 10/9/23: POOH w/ rods; NU & function test BOPs. 10/10/23: POOH w/ tubing. 10/11/23: RIH & set CIBP @ 8,200' WLM; TIH & tag CIBP @ 8,188' TM; Circulate wellbore full of MLF; Pressure test casing to 500 psi for 30 minutes, good test; Spot 25 sks of Class H cmt on CIBP. 10/12/23: TIH & tag TOC @ 8,071' TM; PU & spot a 50 sk Class C cmt balanced plug @ 5,360' TM; WOC for 4 hrs; RIH & tag TOC @ 4,855' WLM; PU & perforate @ 2,165' WLM. 10/16/23: Attempt to establish injection, no success; TIH & spot a 30 sk Class C cement balanced plug @ 2,229' TM. 10/17/23: TIH & tag TOC @ 1,978' TM; PU & spot a 25 sk Class C cmt balanced plug @ 1,201' TM; RIH & perf @ 890' WLM; establish circulation & Squeeze 35 sks of Class C cmt; WOC for 4 hrs; RIH & tag green cement. 10/18/23: TIH & tag TOC @ 768' TM; RIH & perf @ 526' WLM; Establish circulation & squeeze Class C cmt to surface (177 sks Class C cmt total). 10/25/23: Cut & removed wellhead; Verified cement to surface in all casing strings; Install dryhole marker; Fill cellar and back drag location. Spud Date: 6/14/1985 Rig Release Date: RDMO; 10/18/2023 Inspector: Rodrigo Gonzalez

SR Attachments

Actual Procedure

Hondo 4 Federal 002 As Plugged WBD 20231026142225.pdf

Page 1 of 2

eceived by OCD: 10/30/2023 10:02:09 AM
Well Name: HONDO 4 FEDERAL

Well Location: T18S / R31E / SEC 4 /

NWSE /

County or Parish/State: EDD 200

NM

Well Number: 2

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMLC029389B

Unit or CA Name:

Unit or CA Number:

US Well Number: 3001525296

Well Status: Abandoned

Operator: MATADOR PRODUCTION COMPANY

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: BRETT JENNINGS Signed on: OCT 26, 2023 02:22 PM

Name: MATADOR PRODUCTION COMPANY

Title: Regulatory Analyst

Street Address: 5400 LBJ FREEWAY, STE 1500

City: DALLAS State: TX

Phone: (972) 629-2160

Email address: BRETT.JENNINGS@MATADORRESOURCES.COM

Field

Representative Name:

Street Address:

Citv:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JAMES A AMOS BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927 BLM POC Email Address: jamos@blm.gov

Disposition: Accepted **Disposition Date:** 10/27/2023

Signature: James A Amos

Page 2 of 2

10/6/23: MIRU WOR.

10/9/23: POOH w/ rods; NU & function test BOPs.

10/10/23: POOH w/ tubing.

10/11/23: RIH & set CIBP @ 8,200' WLM; TIH & tag CIBP @ 8,188' TM; Circulate wellbore full of MLF; Pressure test casing to 500 psi for 30 minutes, good test; Spot 25 sks of Class H cmt on CIBP.

10/12/23: TIH & tag TOC @ 8,071' TM; PU & spot a 50 sk Class C cmt balanced plug @ 5,360' TM; WOC for 4 hrs; RIH & tag TOC @ 4,855' WLM; PU & perforate @ 2,165' WLM.

10/16/23: Attempt to establish injection, no success; TIH & spot a 30 sk Class C cement balanced plug @ 2.229' TM.

10/17/23: TIH & tag TOC @ 1,978' TM; PU & spot a 25 sk Class C cmt balanced plug @ 1,201' TM; RIH & perf @ 890' WLM; establish circulation & Squeeze 35 sks of Class C cmt; WOC for 4 hrs; RIH & tag green cement.

10/18/23: TIH & tag TOC @ 768' TM; RIH & perf @ 526' WLM; Establish circulation & squeeze Class C cmt to surface (177 sks Class C cmt total).

10/25/23: Cut & removed wellhead; Verified cement to surface in all casing strings; Install dryhole marker; Fill cellar and back drag location.

Spud Date: 6/14/1985

Rig Release Date: RDMO; 10/18/2023

Inspector: Rodrigo Gonzalez

Page 4 of 5 Received by OCD: 10/30/2023 10:02:09 AM

Hondo 4 Federal #002 1980' FSL & 1980' FEL Sec. J-4-T18S-R31E **Eddy County, NM** NMLC-029389-B API: 30-015-25296 As Plugged WELLBORE SCHEMATIC

50 sks Cl C

25 sks Cl H **CIBP**

CIBP

TD: 8,872

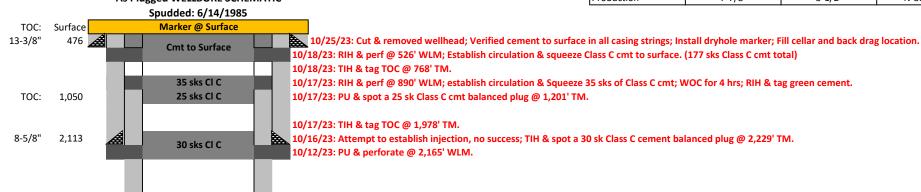
PBTD: 8,653

Casing Information Weight (lb/ft) Hole Size Depth Set Casing Size Type Joints 12 Surface 17-1/2" 13-3/8" J-55 54.5# 476 J-55 53 Intermediate 11" 8-5/8" 24# 2,113 7-7/8" 5-1/2" N-80, J-55 8,872 Production 17# 211 DV Tool 5,309 Marker Joint 6,985

Depth

(8,248'-8,391')

(8,690'-8,694')



Geologic Markers		
Rustler	660	
Yates	2,075	
Queen	3,160	
Grayburg	3,650	
San Andres	4,010	
Bone Spring	5,204	
Salt	450'-2101'	

					ı
		Cementing Record			
		Туре	TOC	Date Run	
10/12/23: RIH & tag TOC @ 4,855' WLM.	Surface	200 sks x 250 sks Cl C	Surface	6/16/1985	
	Intermediate	100 sks x 800 sks Lite x 200 sks Cl C	1300	6/18/1985	7-1
	Production 1st	300 sks x 250 sks SSI	DV Tool	7/12/1985	
	Production 2nd	500 sks x 415 sks SSI	1050	7/12/1985	
10/12/23: PU & spot a 50 sk Class C cmt balanced plug @ 5,360' TM; WOC for 4 hrs.					

7-1" stages 875 sks to bring cmt to surface

Date 7/20/1985 Bone Spring perfs 10/12/23: TIH & tag TOC @ 8,071' TM. 7/17/1985 Bone Spring perfs

10/11/23: RIH & set CIBP @ 8,200' WLM; TIH & tag CIBP @ 8,188' TM; Circulate wellbore full of MLF; Pressure test casing to 500 psi for 30 minutes, good test; Spot 25 sks of Class H cmt on CIBP.

7/20/1985 Bone Spring perfs (8,248'-8,391') 7/20/1985 CIBP (8,670' w/17' cmt) 7/17/1985 Bone Spring perfs (8,690'-8,694') 10/10/23: POOH w/ tubing.

10/9/23: POOH w/ rods; NU & function test BOPs. 10/6/23: MIRU WOR.

	Plugging Information	
Date	Туре	Depth
7/20/1985	CIBP	(8,670' w/17' cmt)

Perforation Information

Formation

Released to Imaging: 10/30/2023 4:07:18 PM

DV Tool:

5-1/2"

5,309

8,872

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 280799

CONDITIONS

Operator:	OGRID:
MATADOR PRODUCTION COMPANY	228937
One Lincoln Centre	Action Number:
Dallas, TX 75240	280799
	Action Type:
	[C-103] Sub. Plugging (C-103P)

CONDITIONS

Crea By	Condition	Condition Date
kfo	Like approval from BLM	10/30/2023