

Well Name: YOUNG DEEP UNIT	Well Location: T18S / R32E / SEC 9 / NESE /	County or Parish/State: LEA / NM
Well Number: 31	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMLC065580	Unit or CA Name: YOUNG DEEP UNIT - BONE SP	Unit or CA Number: NMNM71067B
US Well Number: 3002531093	Well Status: Abandoned	Operator: MATADOR PRODUCTION COMPANY

Accepted for Record Only

SUBJECT TO LIKE  
APPROVAL BY BLM

NMOCD 10/27/23 X 7

Subsequent Report

Sundry ID: 2756577

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 10/16/2023

Time Sundry Submitted: 12:57

Date Operation Actually Began: 08/21/2023

**Actual Procedure:** 8/21/23: MIRU WOR; POOH w/ rods. 8/22/23: NU & function test BOPs; POOH w/ tubing. 8/24/23: TIH & tag fill @ 9,475' TM; BLM OK'd depth; Spot a 40 sk Class H cmt balanced plug @ 9,475' TM; WOC for 6 hrs: TIH & tag TOC @ 8,882' TM. 8/25/23: POOH w/ tubing; RIH & set CIBP @ 8,300' WLM; Load casing and pressure test to 500 psi for 30 minutes, good test. 8/28/23: TIH & tag CIBP @ 8,282' TM; Spot 40 sks of Class H cmt on top of CIBP. 8/29/23: TIH & tag TOC @ 7,941' TM; Circulate wellbore full of MLF; PU & spot a 135 sk Class C cmt Balanced Plug @ 6,415' TM; RIH & perf @ 3,585' WLM; Attempt to establish circulation, no success. 8/30/23: TIH & spot a 70 sk Class C cmt balanced plug @ 3,635' TM; WOC for 4 hrs; TIH & tag TOC @ 2,999' TM; BLM OK'd; RIH & perf @ 2,750' WLM; TIH & squeeze 40 sks Class C cmt. 8/31/23: TIH & tag TOC @ 2,481' TM; RIH & perf @ 1,375' WLM; TIH & squeeze 40 sks Class C cmt; WOC for 4 hrs; TIH & tag TOC @ 1,160' TM; RIH & perf @ 460' WLM; Establish circulation & squeeze Class C cement to surface (160 sks of Class C total). 9/5/23: Cut & remove wellhead; Verified cement to surface in the production & intermediate casing; Tagged TOC @ 8' in the surface casing; Topped off with 2 sks Class C cmt; Install dryhole marker; Fill cellar and back drag location. Spud Date: 1/2/1991 Rig Release Date: RDMO; 9/5/2023 Inspector: Stephen Baily

Received by OCD: 10/18/2023 12:25:19 PM

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SR Attachments

Actual Procedure

Young\_Deep\_Unit\_\_031\_As\_Plugged\_WBD\_20231016125718.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: BRETT JENNINGS	Signed on: OCT 16, 2023 12:57 PM
Name: MATADOR PRODUCTION COMPANY	
Title: Regulatory Analyst	
Street Address: 5400 LBJ FREEWAY, STE 1500	
City: DALLAS	State: TX
Phone: (972) 629-2160	
Email address: BRETT.JENNINGS@MATADORRESOURCES.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: JAMES A AMOS	BLM POC Title: Acting Assistant Field Manager
BLM POC Phone: 5752345927	BLM POC Email Address: jamos@blm.gov
Disposition: Accepted	Disposition Date: 10/18/2023
Signature: James A Amos	

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Spud Date: 1/2/1991

Rig Release Date: RDMO; 9/5/2023

Inspector: Stephen Baily



**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
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**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 276987

CONDITIONS

Operator: MATADOR PRODUCTION COMPANY One Lincoln Centre Dallas, TX 75240	OGRID: 228937
	Action Number: 276987
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Like approval from BLM	10/27/2023