

Office  
 District I – (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II – (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III – (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV – (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM  
 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		WELL API NO. 30-045-25762 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> 6. State Oil & Gas Lease No.
2. Name of Operator Dugan Production Corp.		7. Lease Name or Unit Agreement Name Gary C
3. Address of Operator PO Box 420, Farmington, NM 87499-0420		8. Well Number 1
4. Well Location Unit Letter <u>D</u> : <u>330</u> feet from the <u>North</u> line and <u>990</u> feet from the <u>West</u> line Section <u>11</u> Township <u>29N</u> Range <u>15W</u> NMPM San Juan County		9. OGRID Number 006515
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5148' GL		10. Pool name or Wildcat Meadows Gallup (45450)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Dugan Production P&A'd the well between 09/05/2023-09/08/2023 per the following procedure:

- MI & RU Aztec Rig 481 and cement equipment. LD rods and pump. TOO H w/2-3/8", 4.7# tubing. PU 2-3/8", 4.7# J-55 tubing for workstring. Run 5 1/2" casing scraper to 4244'. RIH & Set 5 1/2" CIBP @ 4165'. Gallup perforations @ 4215'-4508'.
- Load & circulate hole. Attempt to pressure test casing to 600 psi for 30 minutes. Casing tested good. Test passed. Run CBL from 4165' to surface. Sent copy to NMOCD.
- Spot Plug I inside 5 1/2" casing from 4165' to 3812' w/40 sks (46 cu ft) Class G cement to cover the Gallup top. Displace w/14.7 bbls. **Plug I, inside 5 1/2" casing, 40 sks, 46 cu ft, Gallup, 3812'-4165'.**
- Spot Plug II inside 5 1/2" casing from 3222' to 2912' w/35 sks (40.25 cu ft) Class G cement to cover the DV tool & Mancos top. Displace w/11.2 bbls. **Plug II, inside 5 1/2" casing, 35 sks, 40.25 cu ft, Mancos, 2912'-3222'.**
- Spot Plug III inside 5 1/2" casing from 1645' to 1477' w/19 sks (21.9 cu ft) Class G cement to cover the Mesaverde top. Displace w/5.7 bbls. **Plug III, inside 5 1/2" casing, 19 sks, 21.9 cu ft, Mesaverde, 1477'-1645'.**
- RU & perforate @ 793'. RIH & set a 5 1/2" CR @ 781'. Sting in CR and establish rate below the CR. Spot Plug IV inside/outside 5 1/2" casing from 793' w/48 sks (55.2 cu ft) Class G cement to cover the Chacra top, 30 sks 34.5 cu ft outside 5 1/2" casing, 1.5 sks below & 16.5 sks above the CR. Displace w/2 bbls water. WOC overnight. Tagged TOC @ 656'. Good tag. **Plug IV, Chacra, Inside/Outside 5 1/2" casing, 48 sks, 55.2 cu ft, 656'-793'.**
- RIH & perforate @ 260'. TIH w/2-3/8" tubing to 268'. Establish rate to surface through BH. Swapped to cement. Spot and squeeze cement w/140 sks, 161 cu ft, Class G neat cement to cover the Pictured Cliffs top and Surface casing shoe. Circulated 2 bbls cement through BH. LD all tubing. WOC 4 hrs. Cut wellhead. Tag TOC at surface inside 5 1/2" casing & inside annulus. **Plug V, Inside/Outside 5 1/2" casing, 140 sks, 161 cu ft, Pictured Cliffs-Surface, 0-268'.**
- Fill up cellar and install dry hole marker w/35 sks, 40.25 cu ft Class G neat cement. **Well P&A'd 09/08/2023.** Job witnessed by Clarence Smith w/NMOCD. RD 481 & clean location

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tyra Feil TITLE Engineering Supervisor DATE 10/9/23

Type or print name Aliph Reena, PE E-mail address: Aliph.Reena@duganproduction.com PHONE: 505-325-1821 x1120

**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):

Dugan Production P&A'd the well between 09/05/2023-09/08/2023 per the following procedure:

- MI & RU Aztec Rig 481 and cement equipment. LD rods and pump. TOOH w/2-3/8", 4.7# tubing. PU 2-3/8", 4.7# J-55 tubing for workstring. Run 5½" casing scraper to 4244'. RIH & Set 5½" CIBP @ 4165'. Gallup perforations @ 4215'-4508'.
- Load & circulate hole. Attempt to pressure test casing to 600 psi for 30 minutes. Casing tested good. Test passed. Run CBL from 4165' to surface. Sent copy to NMOCD.
- Spot Plug I inside 5½" casing from 4165' to 3812' w/40 sks (46 cu ft) Class G cement to cover the Gallup top. Displace w/14.7 bbls. **Plug I, inside 5½" casing, 40 sks, 46 cu ft, Gallup, 3812'-4165'.**
- Spot Plug II inside 5½" casing from 3222' to 2912' w/35 sks (40.25 cu ft) Class G cement to cover the DV tool & Mancos top. Displace w/11.2 bbls. **Plug II, inside 5½" casing, 35 sks, 40.25 cu ft, Mancos, 2912'-3222'.**
- Spot Plug III inside 5½" casing from 1645' to 1477' w/19 sks (21.9 cu ft) Class G cement to cover the Mesaverde top. Displace w/5.7 bbls. **Plug III, inside 5½" casing, 19 sks, 21.9 cu ft, Mesaverde, 1477'-1645'.**
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- Fill up cellar and install dry hole marker w/35 sks, 40.25 cu ft Class G neat cement. **Well P&A'd 09/08/2023.** Job witnessed by Clarence Smith w/NMOCD. RD 481 & clean location.

Gary C # 1

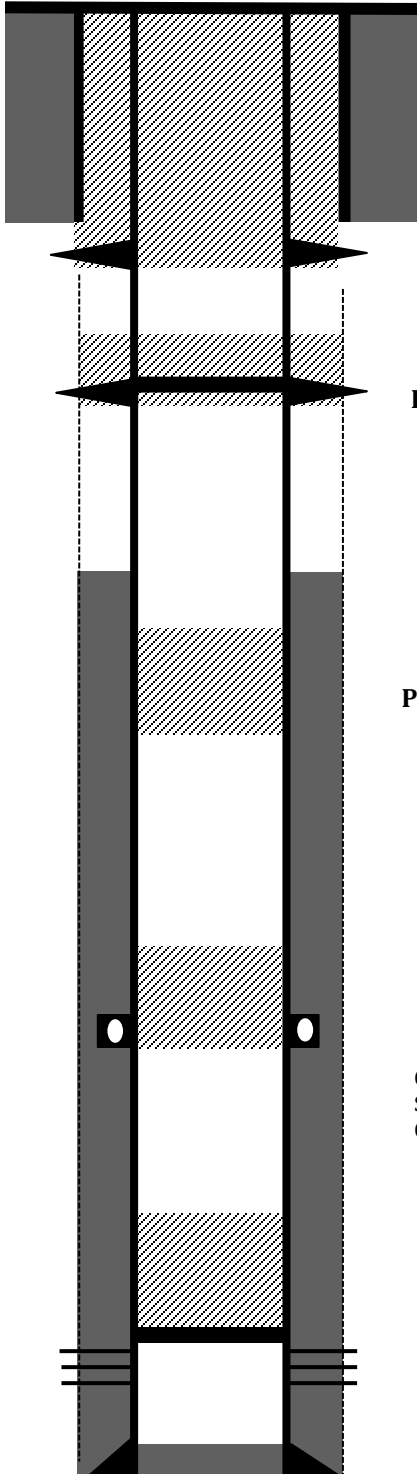
API: 30-045-25762

Unit D Sec 11 T29N R15W

330' FNL &amp; 990' FWL

San Juan County, NM

Lat:36.7480545 Long:-108.3923721



8-5/8" J-55 24# casing @ 210'. Cemented with 205 sks, 241.6 Cu.ft, total.  
Circulated cement to surface. Hole size: 12-1/4

**Plug V, Inside/Outside 5 1/2" casing, 140 sks, 161 Cu.ft, Pictured  
Cliffs-Surface, 0-268'**

**Plug IV, Chacra, Inside/Outside 5 1/2" casing, 48 sks, 55.2 Cu.ft, 656'-793'**

**Plug III, Inside 5 1/2" casing, 19 sks, 21.9 Cu.ft, Mesaverde, 1477'-1645'**

**Plug II, Inside 5 1/2" casing, 35 sks, 40.25 Cu.ft, Mancos, 2912'-  
3222'**

Cemented Stage I w/ 220 sks 50-50 poz, 306 Cu.ft cement. DV @ 3170'.  
Stage II w/ 275 sks 65-35 w/ 12% followed w/ 100 sks Class B. Total cement 1038 Cu.ft.  
Circulated 2 bbls cement to surface.

**CIBP @ 4165'. Plug I, Inside 5 1/2" casing, 40 sks, 46 Cu.ft, Gallup,  
3812'-4165'**

**Gallup Perforated @ 4215'-4508'**

**5 1/2" 15.5# & 17 # J-55 casing 4614'**

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**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
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**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 273632

CONDITIONS

Operator: DUGAN PRODUCTION CORP PO Box 420 Farmington, NM 87499	OGRID: 6515
	Action Number: 273632
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	submit 103Q prior to 9/8/2024 - Well plugged 9/8/2023	10/26/2023