Received by OCD: 10/26/2023 3:53:00 PM			Page 1 o
Submit I Copy To Appropriate District Office	State of New Mexico		Form C-103 Revised July 18, 2013
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural F	WEI	L API NO.
District II - (575) 748-1283	OIL CONSERVATION DIV		0-005-60787
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	1220 South St. Francis	1.5 11	ndicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE FEE tate Oil & Gas Lease No.
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM		0. 5	
87505	AND DEDORTS ON WELLS		306691
SUNDRY NOTICES (DO NOT USE THIS FORM FOR PROPOSALS)	AND REPORTS ON WELLS TO DRILL OR TO DEEPEN OR PLUG BA		ease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATIO			NM State JA
PROPOSALS.) 1. Type of Well: Oil Well Gas	Well Other	8. W	Vell Number
2. Name of Operator	7,011	9. 0	GRID Number
Wespan Energy LLC	-		260245
3. Address of Operator		10. 1	Pool name or Wildcat
3620 N. New Brounte	ls Ave Ste 603 Son /	ntonio,	Lost Lake: Strawn
4. Well Location		× 78217	- 11 -4
	80 feet from the North		
Section 36	Township \(\frac{1}{2} \) Range	29 € NMI	PM ChauesCounty
	Elevation (Show whether DR, RKE	, RT, GR, etc.)	
	·		
12. Check Appr	opriate Box to Indicate Natur	of Notice Reno	rt or Other Data
11		• •	
NOTICE OF INTEN			JENT REPORT OF:
	· —	MEDIAL WORK	☐ ALTERING CASING ☐
		MMENCE DRILLING SING/CEMENT JOB	OPNS. □ P AND A
DOWNHOLE COMMINGLE	CA CA	DIIAQ\CEMENT 10B	
CLOSED-LOOP SYSTEM			
OTHER:		IER:	
			pertinent dates, including estimated date
of starting any proposed work). proposed completion or recomple	SEE RULE 19.15.7.14 NMAC. Fo	r Multiple Completio	ons: Attach wellbore diagram of
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	•	•	
			ng of well bore only. Liability under
			ding Location cleanup & receipt of
		C-103Q (Subsequent	Report of Well Plugging) which
		may be found at OCI	Report of Well Plugging) which D Web Page, OCD Permitting @
		The second secon	Web Page, OCD Permitting @
		may be found at OCI	Web Page, OCD Permitting @
		may be found at OCI	Web Page, OCD Permitting @
Spud Date: 9/12/2025	Rig Release Date:	may be found at OCI www.emnrd.state.ni	D Web Page, OCD Permitting @ n.us
Spud Date: 9/12/2020	Rig Release Date:	may be found at OCI www.emnrd.state.ni	Web Page, OCD Permitting @
		may be found at OCI www.emnrd.state.ni	20 2 2
Spud Date: 9/12/2022 I hereby certify that the information above		may be found at OCI www.emnrd.state.ni	20 2 2
I hereby certify that the information above	e is true and complete to the best of	may be found at OCI www.emnrd.state.ni	Web Page, OCD Permitting @ n.us
	e is true and complete to the best of	may be found at OCI www.emnrd.state.ni	20 2 2
I hereby certify that the information above SIGNATURE	e is true and complete to the best of	may be found at OCI www.emnrd.state.ni	Delief. DATE 10/26/2013
I hereby certify that the information above SIGNATURE Type or print name	e is true and complete to the best of	may be found at OCI www.emnrd.state.ni	Web Page, OCD Permitting @ n.us
I hereby certify that the information above SIGNATURE	TITLE Mar	may be found at OCI www.emnrd.state.no 9 22 6 my knowledge and be completely a form of the social section of	pelief. DATE 10/26/2013 Vices Cos PHONE: 26/310-3135
I hereby certify that the information above SIGNATURE Type or print name	TITLE Mar	may be found at OCI www.emnrd.state.ni	pelief. DATE 10/26/2013 Vices Cos PHONE: 26/310-3135

Plugging Report State JA #1 API 30-005-607878

9/12/2022 Worked on lease road. Set large matting board and spotted the rig.

9/13/2022 Moved pump and set plugging tank on location. Started to blow down the well.

9/14/2022 Rigged up and nippled down the flowline. Blew well down and killed the 1.5" and 2 7/8" tubing. Began to work on removing the wellhead bolts. Gas flow returned 30 minutes after 30 minutes. Killed the 2 7/8" with 50 bbls again. This also killed the 1.5" tubing. Continued to work on the wellhead bolts.

9/15/2022 Unhung 1.5" coiled tubing with 3 ¾" short catch overshot with 1.5" grapple. Weighing 6-7 points. Laid down approx. 3550' of coiled tubing. Part was clean and flat across the end.

9/16/2022 Disassembled the wellhead and laid down the coil tubing head. Installed the BOP. Released on/off tool. Could not fell any bump or action on the packer. POOH with 255 joints 2 7/8" tubing with an on/off tool from a permanent packer.

9/19/2022 RIH with 4 11/16 short catch overshot with a 1.5" grapple. Tagged up at 3545'. Picked up 7 points. Started out of the hole. Lost weight after 5 stands. POOH. Nothing in the grapple. RIH and tagged up at 3550'. Felt overshot fall over fish. Did not pick up weight. POOH. 40' piece on 1.5" tubing in the overshot. RIH and tagged up again at 3550'. Picked up 7-8 points. POOH with tubing. Left 1 stand of 2 7/8" in the hole with the fish swinging. SION

9/20/2022 Laid down remaining 1.5" tubing. Set 5 %" CIBP at 8362'. Circulated MLF and tested casing to 600#. Spot 40 sx Class H cement on top of CIBP. POOH and SION.

9/21/2022 Tagged cement at 7998'. Spot 40 sx cement at 7610'. Spot 25 sx Class C cement at 6891'. Spot 25 sx cement at 6205'. Spot 30 sx cement at 5490'. Spot 25 sx cement at 3853'. Spot 25 sx cement at 2645'. POOH and SION.

9/22/2022 Tagged cement @ 2416'. Spot 25 sx cement at 1404'. Spot 25 sx cement at 979'. Circulated cement to surface from 424' with 40 sx cement. Rigged down, dug out cellar and removed the wellhead. Filled up $8\,5/8''$ and $5\,\%''$ casing with 5 sx. Installed BGM, removed the anchors and cleaned the steel pit.

Wespac Energy, LLC State JA #1 API 30-005-60787 WBD After PA Circulate cement to surface from 424' 13 3/8" 48# casins set @ 315' Surface shoe & with 400 sx. Circulated previous perfs 40 sx Perforated at 365 & circulated to surface with 75 sx in 7/18/2006 P&A Spot 25 sx @ 979' across previous perfs Perf & Sqz @ 926' w/48 sx in 7/18/2006 P&A Spot 25 sx @ 1404' Perf & Sqz @ 1332' w/45 sx across previous perfs in 7/18/2006 P&A 9 5/8" 36# casing set at 2593' Cemented w/1000 sx Spot 25 sx at 2645' TOC @ Surface Intermidiate shoe & San Andres Spot 25 sx at 3853' Glorieta & Yesso Spot 25 sx at 5490' Tubb & Drinkard Spot 25 sx at 62051 Abo Spot 25 sx Class C at 6891' Wolfcamp Perforations 8442' to 8476' 8/10/1981 Spot 40 sx Class H at 7610'. Canyon/Cisco Perforations 8492' to 8496' 3/27/2008 5.5" CIBP @ 8362' 5 1/2" 15.5# & 17# casing set at 9300" w/25 sx Class H on top Cemented w/2800 sx cement Tagged @ 7998' TOC @ 1935' by TS

District I
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Phone: (575) 393-6161 Fax: (575) 393-0720

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District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 279936

CONDITIONS

Operator:	OGRID:
WESPAC ENERGY, LLC	260245
8620 North New Braunfels Ave.	Action Number:
San Antonio, TX 78217	279936
	Action Type:
	[C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	10/31/2023