

OPERATOR'S COPY

Well Name: GULF FEDERAL

Well Location: T26S / R29E / SEC 23 /
SWSW /County or Parish/State: EDDY /
NM

Well Number: 1

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM11038

Unit or CA Name:

Unit or CA Number:

US Well Number: 3001524799

Well Status: Abandoned

Operator: STEPHENS &
JOHNSON OPERATING
COMPANY

Accepted for record –NMOCD gc10/31/2023

Subsequent Report

Sundry ID: 2683289

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 07/21/2022

Time Sundry Submitted: 12:17

Date Operation Actually Began: 05/16/2022

Actual Procedure: please see attached

SR Attachments

Actual Procedure

Gulf_Federal_P_A_Sundry_Notice_20220721121622.pdf

RECLAMATION
DUE 11-26-22

Well Name: GULF FEDERAL

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SWSW /County or Parish/State: EDDY /
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Operator: STEPHENS &
JOHNSON OPERATING
COMPANY**Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: DEVIRE CRABB

Signed on: JUL 21, 2022 12:16 PM

Name: STEPHENS & JOHNSON OPERATING COMPANY

Title: Production Analyst

Street Address: 811 6th Street

City: Wichita Falls

State: TX

Phone: (940) 716-5376

Email address: dcrabb@sjoc.net

Field

Representative Name: Mike Kincaid, P.E.

Street Address: same

City: Wichita Falls

State: TX

Zip: 76301

Phone: (940) 716-5333

Email address: mkincaid@sjoc.net

BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: jamos@blm.gov

Disposition: Accepted

Disposition Date: 07/27/2022

Signature: James A. Amos

Form 3160-5
(June 2015)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.5. Lease Serial No. **NMNM 11038**

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator **Stephens & Johnson Operating Co.**

7. If Unit of CA/Agreement, Name and or No.

8. Well Name and No. **Gulf Federal No. 1**3a. Address **P.O. Box 2249, Wichita Falls, TX 76307**3b. Phone No. (include area code)
(940) 723-21669. API Well No. **30-015-24799**10. Field and Pool or Exploratory Area
Brushy Draw, Delaware4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit M, 330' FSL, 330' FWL, Sec. 23, T26S, R29E11. Country or Parish, State
Eddy County, New Mexico**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

See Attached

**RECLAMATION
DUE 11-26-22**

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

William M. Kincaid

Title **Petroleum Engineer**

Signature

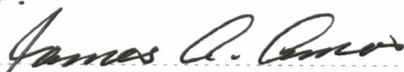


Date

07/21/2022

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by



Title

STET

Date

7-27-22

Office

CEO

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Page 2: Form 3160-5
Stephens & Johnson Operating Co.
Gulf Federal Well No. 1
API No. 30-015-24799
Eddy County, New Mexico

Plug & Abandonment Procedure

- 05/16/22: TIH hole with tubing to CIBP at 4793' . Circulated 4" liner full of 9.5 lb/gal salt gel mud.
- 05/17/22: Spotted 25 sx cement plug on top of CIBP at 4793' .
TOOH with tubing. Perforated 4" liner and 5 1/2" casing with four squeeze holes at 2970' .
TIH with packer and tubing. Set Packer at 2010' . Pressured tubing to 3500 psi and could not pump into squeeze holes. Shut down for night.
- 05/18/22: TOOH with tubing and packer. TBIH with tubing open ended and spot cement plug from 3050' back to 2550' .
TOOH with 26 joints of tubing and WOC 4 hrs. Tag cement with tubing at 2535' .
TOOH with tubing. Perforated 4" liner and 5 1/2" casing with four squeeze holes at 2230' .
TIH with packer and tubing. Set packer at 1501' . Squeeze 50 sx cement to 2100' . WOC 4 hrs. Tag cement at 2046' .
TOOH with tubing and packer. Perforated 4" liner and 5 1/2" casing with 4 squeeze holes at 550' .
Cut off 4" liner at 390' . TOOH with 390' of 4" liner. Circulated 150 sx cement down 5 1/2" casing and 4" liner and out squeeze holes at 550' and back up to surface between 5 1/2" casing and 8 5/8" surface casing.
- 05/26/22: Cut off wellhead and installed 4' standard P&A marker

Gulf Federal No. 1

Brushy Draw Field

5-26-2022

WELL
API # 30-015-24799

FIELD

DATE

— Plug and Abandonment —

KB ELEVATION 2902'

DF ELEVATION

GL ELEVATION 2894'

PERMANENT WELL BORE DATA

DATA ON THIS COMPLETION

Surface Casing:

1 5/8" 24 # set @ 499'
cmt w/ 300 SX, TOC surface
1 1/4" hole

4" J-55, 9.5 lb/ft csg
set @ 4845', cmt with
250 SX class 'C'. cmt did
not circulate to surface
11/5/2020

Squeeze holes @ 2230'

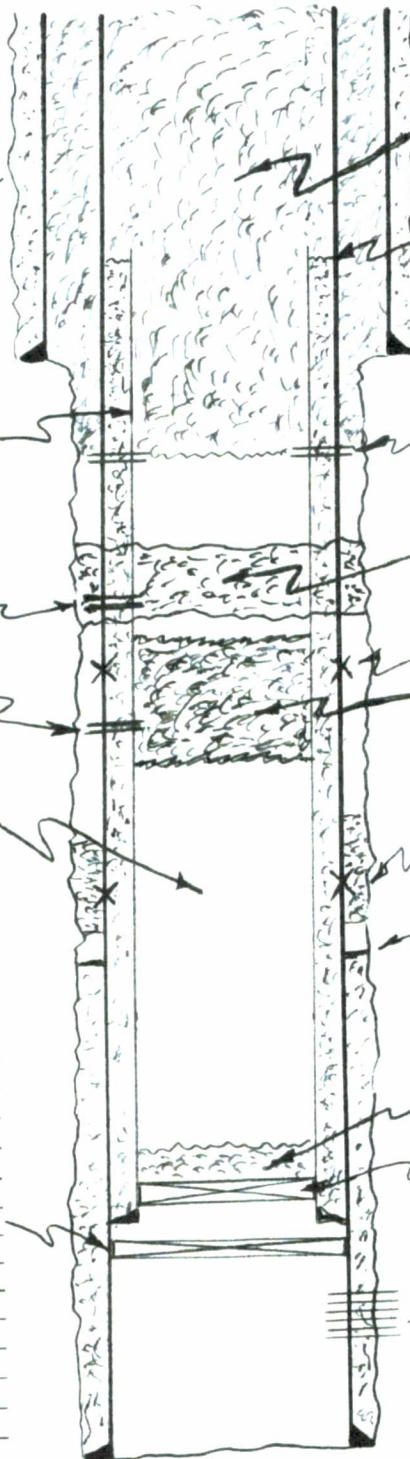
Squeeze holes @ 2970'
Could not pump into
squeeze holes

4" liner full of
9.5 lb/gal salt gel mud

Partially drilled CIBP
@ 4880'

Production Casing:

5 1/2" K-55, 15.5 #, set
at 5125', cmt w/ 350 SX
TOC @ 3740' CBL
7 7/8" hole



150 SX cmt circulated
down 5 1/2" and out squeeze
holes @ 550' and back to
surface.

TOC between 4" liner
and 5 1/2" csg @ 392'

4 squeeze holes at 550'
through 4" liner and
5 1/2" casing

Squeeze 50 SX cement
2046' - 2230'

Csg leak 2894' - 2927

Cement Plug inside 4" liner
2535' - 3050'

8/24/2011

Csg leak 3625' - 3690' cmt
squeeze - 100 SX out csg
leak - reached squeeze
pressure of 3000 psig

TOC @ 3740'

25 SX cmt on top of
CIBP @ 4793'

4" CIBP set @ 4793'

Perfs: 4968' - 5053'

PBD - 5084

TD - 5125'

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 280076

CONDITIONS

Operator: STEPHENS & JOHNSON OP CO P.O. Box 2249 Wichita Falls, TX 76307	OGRID: 19958
	Action Number: 280076
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	10/31/2023