



## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

## Additional Information

### Location of Well

0. SHL: SWNE / 1980 FNL / 1980 FEL / TWSP: 21S / RANGE: 32E / SECTION: 4 / LAT: 0.0 / LONG: 0.0 ( TVD: 0 feet, MD: 0 feet )

BHL: SWNE / 1980 FNL / 1980 FEL / TWSP: 21S / SECTION: / LAT: 0.0 / LONG: 0.0 ( TVD: 0 feet, MD: 0 feet )

**Strata Production Co  
P. O. Box 1030  
Roswell, New Mexico 88202-1030**

**Lease** New Mexico A Federal **Well No** 2 **Location** 1,980' FNL & 1,980' FEL,  
**County** Lea **ST** NM **Section** 4 **TwNShp** 21S **Rng** 32E  
**AFE** 925 (\$160,000) **Page** 1  
**API No.** 30-025-25751

DATE	DAILY REPORTS
<b>June 01, 2023</b>	MIRU Reliable Well Service rig. POOH with rods. LD polished rod with liner, 7/8" X 2', 6', 8' rod subs, 58 1" N97 rods, 104 7/8" N97 rods, 102 3/4" N97 rods, 10 1-1/2" sinker bars, and 1-1/2" X 22' pump. ND tubing head, NU BOP's. Release tubing anchor. Secured well SDON. <b>EDC: \$7,480</b> <b>ECC: \$7,480</b>
<b>June 02, 2023</b>	RU GT tubing scanner. POOH scanning tubing. Scanned 23 yellow, 104 blue, 90 green, 0 red. Pulled 196 joints 2-7/8' tubing, tubing anchor, 21 joints 2-7/8" tubing, seating nipple, 2-7/8" X 4' perforated sub, and 1 mud joint with bull plug. Stood back yellow and blue tubing and LD green tubing. SD for rig repair. Secured well. SDFWE. <b>EDC: \$7,480</b> <b>ECC: \$14,960</b>
<b>June 05, 2023</b>	TIH with 217 joints 2-7/8" tubing. 90 joints green, 104 joints blue, and 23 joints yellow band. ND BOP's, NU tubing head. RDMO Reliable Well Service. WO Transtex plugging rig. Sent rod string to TRC for inspection. Sent pump and tubing anchor to Q2 supply for rebuild. Well secure. <b>EDC: \$6,820</b> <b>ECC: \$21,780</b>
<b>June 20, 2023</b>	Notified BLM of intent to plug. Moving Transtex plugging rig from Cercion Federal #4 today. <b>EDC: \$0</b> <b>ECC: \$21,780</b>
<b>June 26, 2023</b>	MIRU Transtex rig and P&A equipment. NU BOP's. PU 5 joints tubing for a total of 222 joints and tagged CIBP at 7,112'. Notified Adam Gannaway at BLM of tag. Spotted 25 sacks Class C cement mixed 14.8 ppg. POOH with 93 joints tubing and reversed tubing clean. Secured well. SDON. <b>EDC: \$14,190</b> <b>ECC: \$35,970</b>
<b>June 27, 2023</b>	Finished POOH with tubing. SD for rig repairs. Canary Wellhead tech on location to service intermediate valves. Got one valve opened. Intermediate casing on vacuum. SDON WO rig repairs. <b>EDC: \$9,900</b> <b>ECC: \$45,870</b>
<b>June 28, 2023</b>	TIH with CIBP on tubing. CIBP set at 35'. Could not move up or down. Ordered out tools to drill out CIBP. RU pump and tank. Secured well. SDON. <b>EDC: \$8,800</b> <b>ECC: \$54,670</b>
<b>June 29, 2023</b>	TIH with 4-3/4" bit and one 4-1/8" drill collar. Tagged CIBP at 10' and PU power swivel. Blew hydraulic hose on swivel. WO replacement. Drilled on CIBP for 4 hours and made 2". Secured well. SDON. <b>EDC: \$12,650</b> <b>ECC: \$67,320</b>
<b>June 30, 2023</b>	TIH with 4-3/4" washover shoe with wire inside shoe. Rotated on CIBP at 10' for 3 hours. Pulled shoe and found 4" piece of CIBP inside. Resumed rotating on CIBP for 4 hours without making any hole. LD shoe and PU 4-3/4" bit. Drilled on CIBP for 3 hours without making any hole. LD swivel. SD for long holiday weekend. <b>EDC: \$9,900</b> <b>ECC: \$77,220</b>

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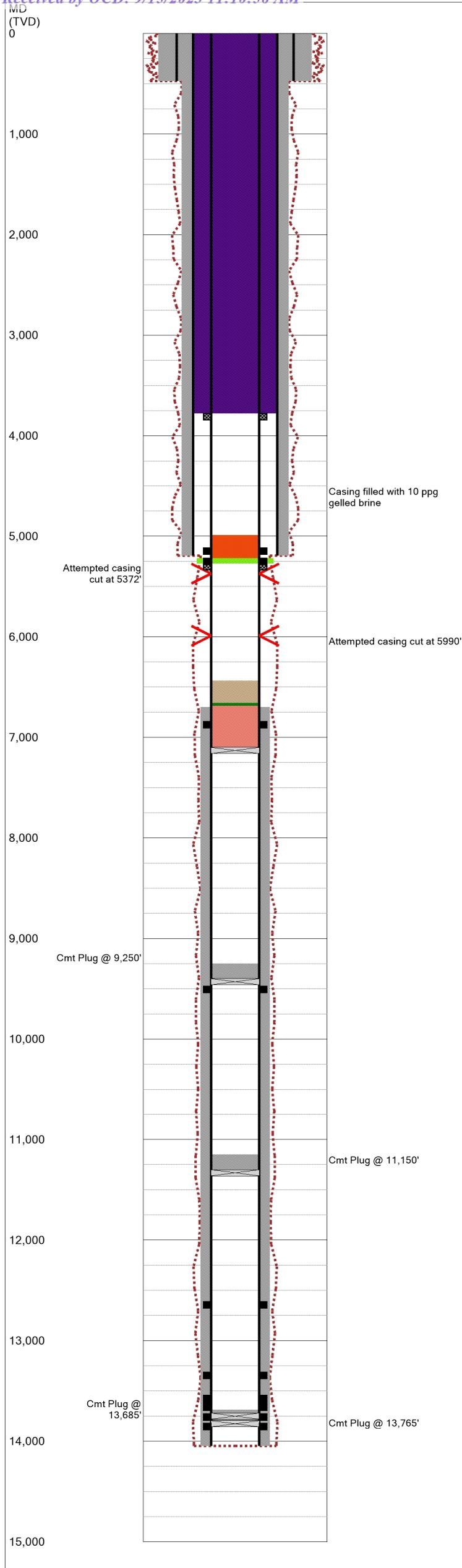
**API No. 30-025-25751**

DATE	DAILY REPORTS
<b>July 05, 2023</b>	<p>TIH with 4-3/4" 4 blade junk mill. Tagged bridge plug and drilled out in 4 hours. Dropped to 22' and drilled an additional hour. TIH to 90' without tagging. PU 4-3/4" bit and casing scraper. Tagged at 25'. Could not work through. LD casing scraper and TIH with bit. Worked through tight spot and TIH to 50'. PU and tagged again at 25'. Ordered out tapered mill to clean out casing. Secured well. SDON.</p> <p><b>EDC: \$10,450</b> <span style="float: right;"><b>ECC: \$87,670</b></span></p>
<b>July 06, 2023</b>	<p>TIH with 4.90" tapered mill. Tagged at 25' and rotated through tight spot 15 times. LD tapered mill and TIH with 4-3/4" bit and casing scraper. Tagged cement at 6,688' and notified BLM of tag. POOH with bit and scraper. WO response from BLM. Secured well. SDON.</p> <p><b>EDC: \$11,000</b> <span style="float: right;"><b>ECC: \$98,670</b></span></p>
<b>July 07, 2023</b>	<p>BLM approved tag. Tested 5-1/2" casing to 600 psi for 30 minutes. Tagged cement plug at 6,688' and spotted 25 sack cement plug. WOC 4 hours and tagged at 6,656'. BLM requested another 25 sack cement plug. Cement bulk truck broke down. Secured well. SDFWE.</p> <p><b>EDC: \$9,900</b> <span style="float: right;"><b>ECC: \$108,570</b></span></p>
<b>July 10, 2023</b>	<p>Tagged cement at 6,656' and spotted second 25 sack cement plug. PU and reverse tubing clean. WOC 4 hours and tagged at 6,436'. Notified Adam Gannaway at BLM of tag. Circulated well with 10 ppg gelled brine. Secured well. SDON.</p> <p><b>EDC: \$8,800</b> <span style="float: right;"><b>ECC: \$117,370</b></span></p>
<b>July 11, 2023</b>	<p>POOH with tubing. RU Renegade Wireline and cut 5-1/2" casing at 5,990' with jet cutter. Attempted to circulate 5-1/2" X 9-5/8" annulus with 10 ppg gelled brine. Filled casing with 12 bbls and pressured up to 1,000 psi without circulating. Contacted BLM and was told to attempt cut 5-1/2" casing at 5,372'. Secured well. SDON.</p> <p><b>EDC: \$20,163</b> <span style="float: right;"><b>ECC: \$138,083</b></span></p>
<b>July 12, 2023</b>	<p>RU Renegade Wireline and attempted to cut 5-1/2" casing with jet cutter at 5,372'. Attempted to circulate down 5-1/2" casing. Pressured up to 1,000 psi. Attempted to circulate down 9-5/8" X 5-1/2" annulus. Pressured up to 1,000 psi. Notified BLM of status and was instructed to perf and squeeze at 5,272'. Perforated with 4 holes. SD for additional equipment repairs. Secured well. SDON.</p> <p><b>EDC: \$18,535</b> <span style="float: right;"><b>ECC: \$156,618</b></span></p>
<b>July 13, 2023</b>	<p>TIH with squeeze packer and set at 5,000'. Established injection into perfs at 5,272' 1 BPM 600 psi. Pumped 35 sacks Class C cement. Squeezed to 1,500 psi with 10 sacks cement through perforations. Held pressure for 30 minutes. Released packer and reversed out tubing volume. POOH LD squeeze packer. Notified BLM of squeeze. Secured well. SDON.</p> <p><b>EDC: \$11,000</b> <span style="float: right;"><b>ECC: \$167,618</b></span></p>
<b>July 14, 2023</b>	<p>Tagged cement at 5,219'. Notified BLM of tag and BLM requested perforating and squeezing at 5,219'. Pressured up to 1,600 psi. Unable to pump in. Contacted BLM who requested perf and squeeze at 5,119'. Pressured up to 1,600 psi. Unable to pump in. BLM requested cement plug 5,219-5,090'. Spotted 25 sack cement plug at 5,219'. PU above cement and reverse circulated tubing. Secured well. SDON.</p> <p><b>EDC: \$12,100</b> <span style="float: right;"><b>ECC: \$179,718</b></span></p>

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**AFE** 925 (\$160,000) **Page** 3  
**API No.** 30-025-25751

DATE	DAILY REPORTS
<b>July 17, 2023</b>	Tagged cement at 4,988'. Notified Adam Gannaway at BLM of tag. POOH LD tubing. Perforated 3,780-3,781' with 4 shots. Circulated down 5-1/2" casing and up 9-5/8" X 5-1/2" annulus. Secured well. SDON. <b>EDC: \$8,250</b> <span style="float:right"><b>ECC: \$187,968</b></span>
<b>July 18, 2023</b>	WO bulk cement to be delivered. <b>EDC: \$2,200</b> <span style="float:right"><b>ECC: \$190,168</b></span>
<b>July 19, 2023</b>	Established circulation down 9-5/8" X 5-1/2" annulus and up 5-1/2" casing. Pumped 1,150 sacks Class C cement mixed 14.8 ppg, 1.34 ft <sup>3</sup> /sack yield. Circulated cement 3,780' to surface inside 5-1/2" casing and 9-5/8" X 5-1/2" annulus. Notified BLM. Released plugging equipment. <b>EDC: \$40,150</b> <span style="float:right"><b>ECC: \$230,318</b></span>



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<b>Field Name</b>		<b>Lease Name</b>		<b>Well No.</b>
Hat Mesa Delaware		New Mexico A Federal		2
<b>County</b>		<b>State</b>		<b>API No.</b>
Lea		New Mexico		30-025-25751-0000
<b>Version</b>		<b>Version Tag</b>		
3		Plugged		
<b>GL (ft)</b>	<b>KB (ft)</b>	<b>Section</b>	<b>Township/Block</b>	<b>Range/Survey</b>
3,673.0		4	21S	32E
<b>Operator</b>		<b>Well Type</b>		<b>Well Status</b>
Strata Production Co		Oil		TA
<b>Latitude</b>			<b>Longitude</b>	
32.569067			-103.6775818	
<b>Dist. N/S (ft)</b>	<b>Dir. N/S</b>	<b>Dist. E/W (ft)</b>	<b>Dir. E/W</b>	<b>Footage From</b>
1980	FNL	1970	FEL	Section 4
<b>Prop Num</b>		<b>Spud Date</b>	<b>Comp. Date</b>	<b>Plug Date</b>
		3/20/1978	8/3/1978	7/19/2023
<b>Additional Information</b>				
<b>Other 1</b>				
<b>Other 2</b>				
<b>Other 3</b>				
<b>Other 4</b>				
<b>Prepared By</b>		<b>Updated By</b>		<b>Last Updated</b>
jelgin		jelgin		8/8/2023 2:10 PM

Date	Diam. (in)	Top (MD ft)	Bottom (MD ft)	Memo
	17.500	0	473	
	12.250	473	5,192	
	7.875	5,192	14,047	

Date	Description	OD (in)	Wt (lb/ft)	Grade	Top (MD ft)	Bottom (MD ft)	RL
	Surface Casing	13.375	48.00		0	473	C
	Intermediate Casing	9.625	40.00		0	5,192	C
	Production Casing	5.500	17.00		0	14,047	C

C	Date	No. Sx	Csg. OD (in)	Top (MD ft)	Bottom (MD ft)	Memo	RL
		650	13.375	0	473		C
		3,250	9.625	0	5,192		C
		675	5.500	6,700	14,047		C

Date	Tool Type	OD (in)	ID (in)	Top (MD ft)	Bottom (MD ft)	RL
	BP	5.500	0.000	13,796	0	C
	BP	5.500	0.000	13,720	0	C
	BP	5.500	0.000	11,300	0	C
	BP	5.500	0.000	9,400	0	C
	BP	5.500	0.000	7,100	0	C
	Csg Part	5.500	0.000	5,990	5,991	C
	Csg Part	5.500	0.000	5,372	0	C

C	Date	No. Sx	OD (in)	Top (MD ft)	Bottom (MD ft)	Memo	RL
		2	5.500	13,765	13,796		C
		2	5.500	13,685	13,720		C
		35	5.500	11,150	11,300		C
		35	5.500	9,250	9,400		C
	6/26/2023	25	5.500	6,688	7,112		C
	7/7/2023	25	5.500	6,656	6,688		C
	7/10/2023	25	5.500	6,436	6,656		C
	7/13/2023	35	8.750	5,219	5,272		C
	7/14/2023	25	5.500	4,988	5,219		C
	7/19/2023	1,150	9.625	0	3,780		C

C	Date	Perf. Status	Formation	OA Top (MD ft)	OA Bottom (MD ft)	RL
	7/17/2023	Squeezed		3,780	3,781	C
	7/14/2023	Open		5,119	5,220	C
	7/13/2023	Squeezed		5,272	5,273	C
		Open	Delaware	6,842	6,888	C
		Isolated	Bone Springs	9,475	9,517	C
		Isolated	Atoka	12,614	12,622	C

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C	Date	Perf. Status	Formation	OA Top (MD ft)	OA Bottom (MD ft)	RL
		isolated	Morrow	13,314	13,842	C



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C	Date	Stage	Perf. Status	Formation		Closed Date	Memo	RL
	<b>Top (MD ft)</b>	<b>Bottom (MD ft)</b>	<b>SPF</b>	<b>Shots</b>	<b>Phasing (deg)</b>	<b>Interval Memo</b>		
	6,842	6,888						
	7/13/2023		Squeezed					C
	<b>Top (MD ft)</b>	<b>Bottom (MD ft)</b>	<b>SPF</b>	<b>Shots</b>	<b>Phasing (deg)</b>	<b>Interval Memo</b>		
	5,272	5,273	4	4	90			
	7/14/2023		Open					C
	<b>Top (MD ft)</b>	<b>Bottom (MD ft)</b>	<b>SPF</b>	<b>Shots</b>	<b>Phasing (deg)</b>	<b>Interval Memo</b>		
	5,119	5,120	4	4	90	Unable to pump in		
	5,219	5,220	4	4	90	Unable to pump in		
	7/17/2023		Squeezed					C
	<b>Top (MD ft)</b>	<b>Bottom (MD ft)</b>	<b>SPF</b>	<b>Shots</b>	<b>Phasing (deg)</b>	<b>Interval Memo</b>		
	3,780	3,781	4	4	90			

**District I**  
 1625 N. French Dr., Hobbs, NM 88240  
 Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**  
 811 S. First St., Artesia, NM 88210  
 Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**  
 1220 S. St Francis Dr., Santa Fe, NM 87505  
 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

COMMENTS

Action 265751

**COMMENTS**

Operator: STRATA PRODUCTION CO P.O. Box 1030 Roswell, NM 882021030	OGRID: 21712
	Action Number: 265751
	Action Type: [C-103] Sub. Plugging (C-103P)

**COMMENTS**

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM.	10/31/2023

**District I**  
 1625 N. French Dr., Hobbs, NM 88240  
 Phone:(575) 393-6161 Fax:(575) 393-0720

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 1220 S. St Francis Dr., Santa Fe, NM 87505  
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**Santa Fe, NM 87505**

CONDITIONS

Action 265751

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Operator: STRATA PRODUCTION CO P.O. Box 1030 Roswell, NM 882021030	OGRID: 21712
	Action Number: 265751
	Action Type: [C-103] Sub. Plugging (C-103P)

**CONDITIONS**

Created By	Condition	Condition Date
kfortner	Like approval from BLM	10/31/2023