Office	00 PM Sta	te of New Mo	exico			Form	Page 1 of
<u>District I</u> – (575) 393-6161	Energy, Min	Energy, Minerals and Natural Resources		Revised July 18, 2013 WELL API NO.			
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283					0. 002		
811 S. First St., Artesia, NM 88210		SERVATION		5. Indicate T		2	
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410		1220 South St. Francis Dr.		STATI		FEE	
<u>District IV</u> – (505) 476-3460	Sar	nta Fe, NM 8	7505	6. State Oil &	das Lease	No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505							
	TICES AND REPOR	TS ON WELLS	S	7. Lease Nan	ne or Unit A	greement N	lame
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			EAST KE	EMNITZ			
PROPOSALS.) 1. Type of Well: Oil Well X Gas Well Other			8. Well Num	8. Well Number 002			
2. Name of Operator			9. OGRID N				
Matador Produc	ction Company			_	937	+	
3. Address of Operator	ay Ste 1500 Dallas, T	TV 75240		10. Pool name or Wildcat KEMNITZ; CISCO, SOUTH			
4. Well Location	ay Ste 1500 Dallas, 1	.A /3240		KEMINITZ	L; CISCO, S	ООТН	
Unit Letter G	: 1980 feet from	m the NOR1	ΓH line and	1980 feet	from the	EAST	line
Section 27			ange	NMPM		ty LEA	
Section 27			R, RKB, RT, GR, etc		Count	y LEA	
		4086 GR		,			
8/9/23: TIH & Tag TOC (8/10/23: Run CBL and ide 8/11/23: TIH & Tag TOC 8/14/23: Spot a 30 sks Cla injection, no success; TIH 8/15/23: TIH & Tag TOC 8/16/23: TIH & Tag TOC 950' WLM. 8/17/23: TIH & squeeze 4(Class C total)	npleted operations. (Owork). SEE RULE 19 ecompletion.	Clearly state all 2.15.7.14 NMA Dore full of MLF; Spot ing to 510 psi for 30 n H & spot a 100 sk Cla 8,160 WLM; TIH & a 8,210' TM; WOC for ant balanced plug @ 6,4600' WLM; TIH & si 3,000' WLM; TIH & Si C for 4 hrs; TIH & Tag	25 sks Class H cmt of top ninutes, good test. ss H cmt balanced plug @ ttempt to establish injection 4 hrs; TIH & Tag TOC @ 8 200' queeze 75 sks of Class C cqueeze 160 sks of Class C CTOC @ 821' TM; Perf @	and give pertinent ompletions: Attain of CIBP. 10,200' TM. 10,200' TM. 10,308' TM; RIH & perf (1) 10,200' TM; RIH & perf (1) 10,200' TM; RIH & perf (1) 10,200' TM.	dates, incluch wellbore @ 6,150' WLM; TIH & Tag TOO	ding estimate diagram of	o establish RIH & perf @
Spud Date: 10/13/1983 Rig Release Date: RDMO: NMOCD Inspector: Kerry	; 8/18/23 Fortner						
Spud Date:		Rig Release D	Date:				
I hereby certify that the informatio	n above is true and co	omplete to the b	est of my knowled	ge and belief.			
SIGNATURE BUT	7	_TITLE	Regulatory Anal	yst	_DATE	09/11/23	
Type or print name Brett J For State Use Only	ennings	E-mail addres	S: <u>Brett.Jennings@ma</u>	ntadorresources.com	PHONE: _	972-629-	2160
APPROVED BY:	Forther	_ _{TITLE} Comp	oliance Officer	A	_{DATE} 10/	31/23	



7/31/23: MIRU WOR.

8/1/23: POOH w/ rods.

8/2/23: NU & function test BOPs.

8/4/23: POOH w/ tubing.

8/7/23: RIH & set CIBP @ 11,100' WLM.

8/8/23: TIH & Tag CIBP @ 11,090' TM; Circulate wellbore full of MLF; Spot 25 sks Class H cmt of top of CIBP.

8/9/23: TIH & Tag TOC @ 10,926' TM; Load & test casing to 510 psi for 30 minutes, good test.

8/10/23: Run CBL and identify TOC @ 9,777' WLM; TIH & spot a 100 sk Class H cmt balanced plug @ 10,200' TM.

8/11/23: TIH & Tag TOC @ 9,397' TM; RIH & perf @ 8,160' WLM; TIH & attempt to establish injection, no success.

8/14/23: Spot a 30 sks Class H cement balanced plug @ 8,210' TM; WOC for 4 hrs; TIH & Tag TOC @ 8,038' TM; RIH & perf @ 6,150' WLM; TIH & attempt to establish injection, no success; TIH & Spot a 40 sks Class C cement balanced plug @ 6,200'.

8/15/23: TIH & Tag TOC @ 5,849' TM; RIH & perf @ 4,600' WLM; TIH & squeeze 75 sks of Class C cement.

8/16/23: TIH & Tag TOC @ 4,321' TM; RIH & perf @ 3,000' WLM; TIH & squeeze 160 sks of Class C cement; WOC for 4 hrs; TIH & Tag TOC @ 2,342' TM; RIH & perf @ 950' WLM.

8/17/23: TIH & squeeze 40 sks of Class C cement; WOC for 4 hrs; TIH & Tag TOC @ 821' TM; Perf @ 440' WLM; Squeeze Class C cmt to surface on all strings (375 sks of Class C total)

8/18/23: Cut & remove wellhead; Verify cement to surface in all casing strings; Weld on dryhole marker; Fill cellar and back drag location.

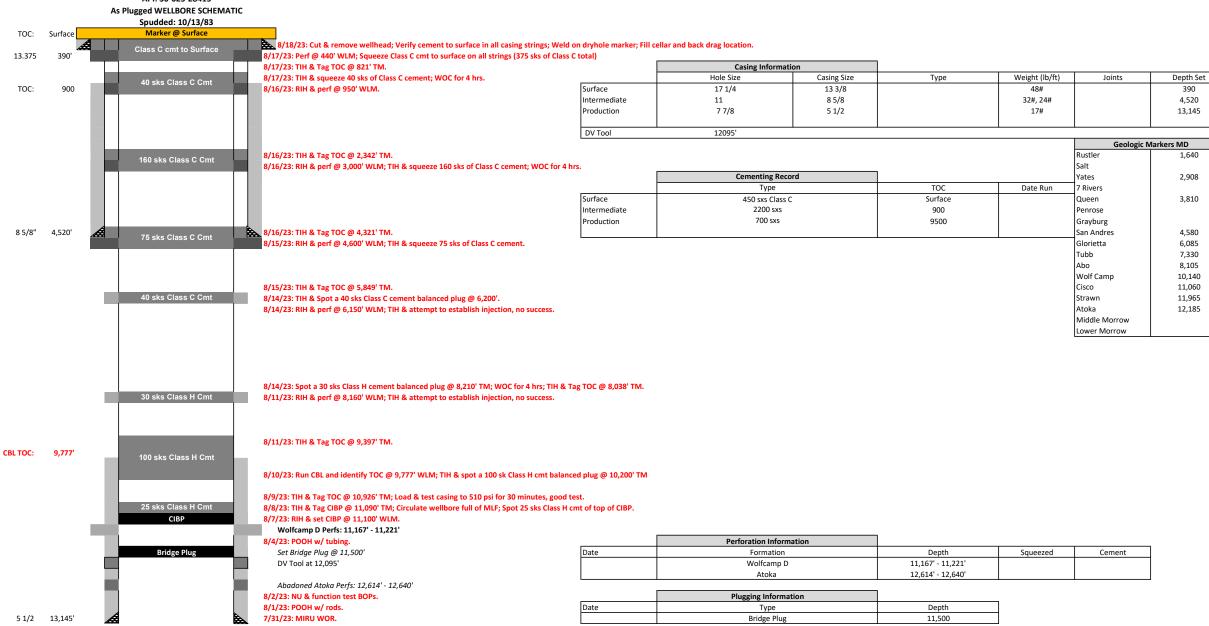
Spud Date: 10/13/1983

Rig Release Date: RDMO; 8/18/23

NMOCD Inspector: Kerry Fortner

Page 5 of 7

East Kemnitz #002 1980 FNL 1980 FEL Unit G Sec. 27-T16S-R34E Lea County, NM API: 30-025-28415



District I
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Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

State of New Mexico

COMMENTS

Action 263946

COMMENTS

Operator:	OGRID:
MATADOR PRODUCTION COMPANY	228937
One Lincoln Centre	Action Number:
Dallas, TX 75240	263946
	Action Type:
	[C-103] Sub. Plugging (C-103P)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM.	10/31/2023

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CONDITIONS

Action 263946

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Dallas, TX 75240	263946
	Action Type:
	[C-103] Sub. Plugging (C-103P)

CONDITIONS

Create By	Condition Condition	Condition Date
kforti	er Need C103Q and marker photo to replace	10/31/2023