

Sundry Print Report

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Well Number: 1

Well Name: COOGAN FEDERAL Well Location: T21S / R37E / SEC 1 / County or Parish/State: LEA /

NESW /

Type of Well: OIL WELL Allottee or Tribe Name:

Lease Number: NMLC065525 Unit or CA Name: **Unit or CA Number:**

US Well Number: 300253033800X1 Well Status: Abandoned **Operator:** CONTANGO

RESOURCES LLC

Accepted for record –NMOCD gc10/31/2023

Subsequent Report

Sundry ID: 2756822

Type of Action: Plug and Abandonment Type of Submission: Subsequent Report

Date Sundry Submitted: 10/17/2023 Time Sundry Submitted: 02:52

Date Operation Actually Began: 10/06/2023

Actual Procedure: Coogan Federal 001 Description of Work Performed: 1. MIRU P&A rig (9/13/2023). 2. POOH scanning rods. Unset TAC. POOH scanning tubing (9/14/2023). 3. Finish POOH and scanning tubing. Found tubing parted, recovered 159 jts and parted joint. TOF @ 5,140'. RIH with fishing tools. Tag fish @ 5,114'. Latched onto fish, unable to release TAC. Release overshot, TOOH with tubing and fishing tools (9/15/2023). 4. Latch onto fish. Tried to run free point, unable to get below 5,130'. Tried to run sinker bar, still unable to get below 5,130'. Release overshot, TOOH with tubing and fishing tools (9/18/2023). 5. RIH w/ outside cutter. Tag top of fish @ 5,140'. Cut and recovered 27' of tubing, top of fish now @ 5,164', POOH. RIH w/ overshot, latch onto fish. RIH w/ sinker bar on wireline to 5,400', POOH (9/19/2023). 6. Ran freepoint tool, 100% stuck @ 7,010', 100% free @ 6,980', POOH. Cut tbg @ 6,980', POOH w/ tbg. RIH w/ CIBP on tbg (9/20/2023). 7. Set CIBP @ 6,981'. Circulated well w/ 9.5 ppg WBM. Pressure tested csg to 500 psi, good test. POOH w/ tbg. Ran CBL from 6,976' to surface, TOC @ 2,500' (9/21/2023). 8. Spot 25 sxs Class C cmt on top of CIBP. WOC for 4 hours, tag TOC @ 6,779'. Pull up to 5,584'. Spot 55 sxs of Class C cmt from 5,052' to 5,578'. Pull up hole and WOC (9/22/2023). 9. Tag TOC @ 5,010'. Pull up hole to 4,294', spot 25 sxs Class C cmt from 4,154' to 4,294'. WOC 4 hours. Tag TOC @ 4,169'. Spotted another 25 sxs Class C cmt @ 4,169' (9/25/2023). 10. Tag TOC @ 4,044'. Pull up hole to 2,920', spot 40 sxs Class C cmt from 2,511' to 2,920'. WOC 4 hours. Tag TOC @ 2,501'. POOH w/ tbg. Perf @ 1,757'. RIH w/ pkr and tbg, set pkr @ 1,147'. Squeezed 55 sxs Class C cmt from 1,540' to 1,757' (9/26/2023). 11. Tag TOC @ 1,527'. POOH w/ tbg. Perf @ 200'. Circulated 60 sxs Class C cmt from 200' to surface. RDMO rig (9/27/2023). 12. Cut off wellhead 3' below ground level. Verified cmt to surface in csg and annuli. Installed dry hole marker. Covered cellar. Dug up & cut off rig anchors (10/6/2023).

eived by OCD: 10/25/2023 11:55:44 AM Well Name: COOGAN FEDERAL

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NESW /

County or Parish/State: LEA?

NM

Well Number: 1

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMLC065525

Unit or CA Name:

Unit or CA Number:

US Well Number: 300253033800X1

Well Status: Abandoned

Operator: CONTANGO RESOURCES LLC

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: KRISTY POLK Signed on: OCT 17, 2023 02:52 PM

Name: CONTANGO RESOURCES LLC

Title: Regulatory Analyst

Street Address: 1717 SOUTH BOULDER SUITE 900

City: TULSA State: OK

Phone: (918) 748-3349

Email address: KRISTY.POLK@CONTANGO.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Phone: 5752345927

Disposition: Accepted

Signature: James A Amos

BLM POC Title: Acting Assistant Field Manager

BLM POC Email Address: jamos@blm.gov

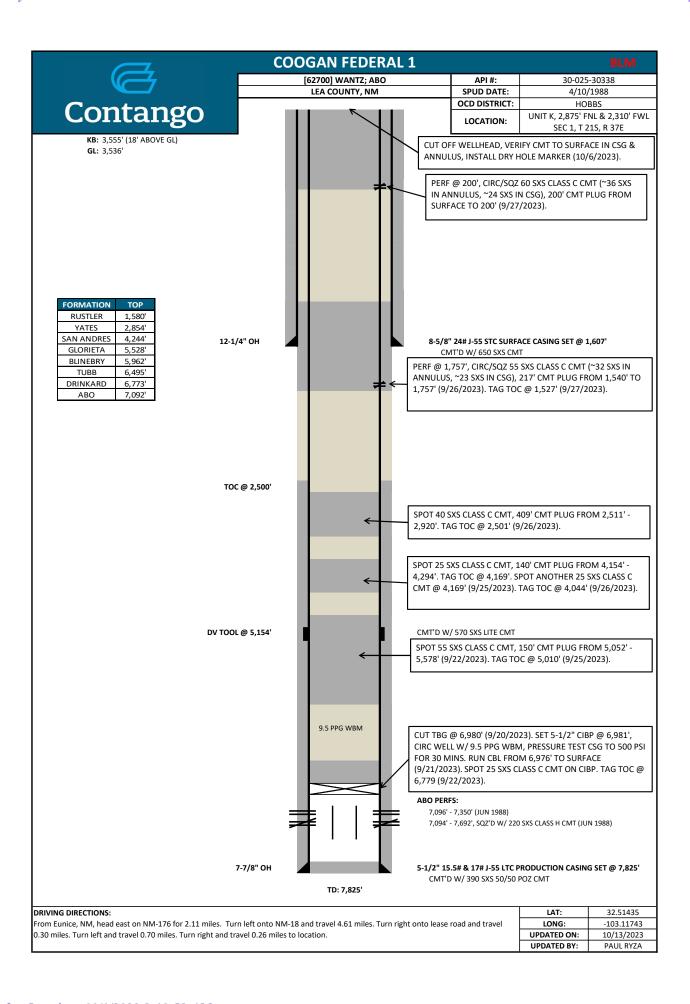
Disposition Date: 10/20/2023

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Coogan Federal 001

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District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

COMMENTS

Action 279232

COMMENTS

Operator:	OGRID:
Contango Resources, LLC	330447
111 E. 5TH STREET	Action Number:
FORT WORTH, TX 76102	279232
	Action Type:
	[C-103] Sub. Plugging (C-103P)

COMMENTS

Created By		Comment Date
plmartinez	DATA ENTRY PM.	11/1/2023

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Created By	Condition	Condition Date
gcordero	None	10/31/2023