Office	5:21 PM State of New Mexico	Form C^{-9831}
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Res	WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVI	SION 30-005-62470 5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178	1220 South St. Francis Dr	r. $STATE \overline{X}$ FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		LG-5564
SUNDRY NO	OTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	PPOSALS TO DRILL OR TO DEEPEN OR PLUG BACI PLICATION FOR PERMIT" (FORM C-101) FOR SUCH	4 Queso State
1. Type of Well: Oil Well	Gas Well 🛛 Other	8. Well Number 4
2. Name of Operator M E	W Enterprise	9. OGRID Number 160190
3. Address of Operator 300) S. Kentucky Avenue	10. Pool name or Wildcat
Ro	swell, NM 88203-4523	W. Pecos Slope Abo
4. Well Location Unit Letter G:	1980 feet from the line a	and <u>1980</u> feet from the <u>E</u> line
Section 34	Township 5S Range	22E NMPM Chaves County
	11. Elevation (<i>Show whether DR, RKB, I</i> 4100 GL	RT, GR, etc.)
PULL OR ALTER CASING DOWNHOLE COMMINGLE	CHANGE PLANS COMI	EDIAL WORK ALTERING CASING MENCE DRILLING OPNS. P AND A NG/CEMENT JOB
OTHER: 13. Describe proposed or co of starting any proposed proposed completion or M E W Enterprise plugged th 6/29/23: Kill well and NU BC 7/3/23: Tag plug @ 2480', plu	work). SEE RULE 19.15.7.14 NMAC. For Marcompletion. his well as follows: OP. Ran CIBP and set at 2879'. Circulate hole ng 1; 2480 to 2897'. Pressure test casing 500 ps ull up to 220' and pump 25 sx to set surface pl	t details, and give pertinent dates, including estimated date Multiple Completions: Attach wellbore diagram of w/ mud laden fluid. Pump 25 sx class C cement @ 2897'. si 30 minutes, OK. Pull up to 937' and pump 25 sx class C
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Released to Imaging: 11/2/2023 4:16:22 PM

M E W Enterprise

Well Bore Diagram

Тор

940

2315

2926

 Operataor: M E W Enterprise
 Date Spud 3/31/1987

 Well Name: Altered State #4
 Date Complete: 6/1/87

 API # 30-005-62471
 Location: Sec 27, T5S, 22E, 660 FSL, 660' FWL; Chaves County, NM

PLUGS







District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Operator:	OGRID:
M E W ENTERPRISE	160190
300 South Kentucky	Action Number:
Roswell, NM 88203	281563
	Action Type:
	[C-103] Sub. Plugging (C-103P)
CONDITIONS	

Γ	Created By		Condition Date
	gcordero	None	11/2/2023

CONDITIONS

Action 281563