Received by UCD.S1/1/2023 9:11:10 AM U.S. Department of the Interior BUREAU OF LAND MANAGEMENT		Sundry Print Report 1 of 5 10/31/2023
Well Name: BIG EDDY	Well Location: T21S / R28E / SEC 8 / SWNE /	County or Parish/State: EDDY / NM
Well Number: 53	<b>Type of Well</b> : CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMLC060572A	<b>Unit or CA Name:</b> BIG EDDY UNIT- MORROW C	<b>Unit or CA Number:</b> NMNM68294I
<b>US Well Number</b> : 3001522075	Well Status: Abandoned	Operator: XTO PERMIAN OPERATING LLC

# **Subsequent Report**

Sundry ID: 2757136

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Time Sundry Submitted: 08:37

Date Sundry Submitted: 10/19/2023

Date Operation Actually Began: 06/30/2023

Actual Procedure: XTO Permian Operating, LLC. respectfully requests approval on this subsequent P&A approval for the above mentioned well. Please see attached P&A summary report, and Current WBD.

## **SR Attachments**

**Actual Procedure** 

Big\_Eddy\_Unit\_53\_P\_A\_Summary\_Report\_20231019083733.pdf

Received by OCD: 11/1/2023 9:11:10 AM Well Name: BIG EDDY	Well Location: T21S / R28E / SEC 8 / SWNE /	County or Parish/State: EDD <i>Page 2 of 5</i> NM
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Lease Number: NMLC060572A	<b>Unit or CA Name:</b> BIG EDDY UNIT- MORROW C	<b>Unit or CA Number:</b> NMNM68294I
<b>US Well Number:</b> 3001522075	Well Status: Abandoned	Operator: XTO PERMIAN OPERATING LLC

# Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

**Operator Electronic Signature: KRISTEN HOUSTON** 

Signed on: OCT 19, 2023 08:37 AM

Name: XTO PERMIAN OPERATING LLC

Title: Regulatory Analyst

Street Address: 6401 HOLIDAY HILL ROAD BLDG 5

City: MIDLAND

Phone: (432) 620-6700

Email address: KRISTEN.HOUSTON@EXXONMOBIL.COM

State: TX

State:

### Field

Representative Name:

Street Address:

Email address:

City:

Phone:

Zip:

# **BLM Point of Contact**

BLM POC Name: JAMES A AMOS

BLM POC Phone: 5752345927

**Disposition:** Accepted

Signature: James A Amos

BLM POC Title: Acting Assistant Field Manager

BLM POC Email Address: jamos@blm.gov

Disposition Date: 10/31/2023

### Big Eddy Unit 053 API 3001522075 P&A Summary Report

#### 6/30/23-7/2/23: MIRU

7/5/23: Function tst & NU BOP. RU floor & tools. Work to release pkr.

7/6/23: BD well. Wrk to remove wrap around fr/ tbg, w/o succ. Tie back to single line. MIRU pwr swivel. Attempt to rev circ while wrk tbg. Rotate & wrk to 83K. Pkr released. LD pwr swivel. Install test hanger w/TWC. PT BR 500 psi low & 2,500 psi high 10 min on chart. Pull TWC & install BPV. PT PR 500 psi low

7/7/23-7/13/23: MIRU hyd cutter. TOOH w/ 1" CT moving w/tbg, and 2-7/8" tbg . TOOH & 2-3/8" tbg to CT. Cut & LD 1" CT. MIRU WLU. PT pack off 500 psi 5 min. Good tst. RIH w/4.5" GR/JB to 11,575'. POOH. RIH w/4.24" CIBP & set @ 11,540'. POOH. RDMO WLU. TIH w/2-3/8" N-80 WS. PU & TIH w/4' perf sub & 304 jts 2-3/8" N-80 WS. EOT @ 9,744'. SWI. SDFN. OS Jim Andrews.

7/14/23: Cont PU & TIH w/ 56 jts 2-3/8" L-80 WS. 360 jts total. Tag CIBP @ 11,477' (tbg tally) WL set depth 11,540'.)'. LD1 jt. Pmp dwn csg w/ 10 bbls SGBW & load hole. PT CIBP to 500 psi 30 min. good test. BLM witnessed (Rodrigo Gonzalez). Prep SGB. Circ 250 bbls SGBW. PT lines to 750 psi. Good tst. Pmp as follows: Establish rate, swap pmp 1 bbls FW spacer, 25 Sks Class (H) cmt = (4.7 bbls Cmt 16.8 PPG) followed w/ 44 bbls salt gel brine. Cmt fr/11,477' - 11,271'. RD line fr/tbg. TOOH 30 jts, Rev circ 68 BSGB ensure tbg cln. SWI. SDFWE. OS Jim Andrews.

7/17/23: TIH w/12 jts WS. Tag TOC @ 11,262', 12' in on jt 352. TOOH & LD 65 jts WS. EOT @ 9,197' w/ 287 jts in. MIRU WLU. RIH w/1-11/16" strip gun loaded w/ 4 SPF, 8.4 grm charge, 11" pen. RU WL. RIH w/1-11/16" strip gun loaded w/ 4 SPF, 8.4 grm charge, 11" pen. Shoot sqz holes @ 9,662'. POOH. RD WLU. Close PR. Estb inj rate1.5 - 2 BPM @ 750 psi. SWI. SDFN. OS Jim Andrews.

7/18/23: TOOH w/12 jts. MU pkr. TIH w/287 jts. Set pkr @ 9,197'. Prep & RU cmt equip. PT 1,200 psi. Good test. Press up to 1,000 psi & held. Called for approval to reperf 50' higher @ 9,612'. RU WLU. RIH w/1-11/16" strip gun loaded w/ 4 SPF, 8.4 grm charge, 11" pen. Shoot sqz holes @ 9,612'. POOH. RD WLU Release pkr. TOOH w/287 jts. LD pkr. TIH w/4' perf sub &59 jts. EOT @ 1,900'. SWI. SDFN. OS Jim Andrews.

7/19/23: TIH w/ 303 total jts. EOT @ 9,714'. RU cmt line to tbg. PT lines to 750 psi. Good tst. Pmp as follows: Establish rate, swap pmp 1 bbls FW spacer, 60 Sks Class (H) cmt = (4.6 bbls Cmt 16.8 PPG) followed w/ 35 bbls salt gel brine. Cmt fr/9,714' - 9,465'. RD line fr/tbg. TOOH 12 jts, Rev circ 40 BSGB ensure tbg cln. Cont TOOH & LD 122 total. EOT @ 5,447', 170 jts in. WOC. MIRU WLU. RIH w/1-11/16" strip gun loaded w/ 4 SPF, 8.4 grm charge, 11" pen. Tag TOC @ 9,500, shoot sqz holes @ 6,466'. POOH. RD WL. Unable to get inj rate. SWI. SDFN. OS Jim Andrews.

7/20/23: RU WL. RIH w/1-11/16" strip gun loaded w/ 6 SPF, 8.4 grm charge, 11" pen. Shoot sqz holes @ 6,300' per BLM instruction. POOH. Inj rate 2.5 BPM @ 600 psi. TOOH w/tbg, MU pkr & TIH w/170 jts. Set pkr @ 5,447'. RU cmt line to tbg. PT lines to 1,000 psi. Good tst. Pmp as follows: Establish rate, pmp 1 bbls FW spacer, 148 Sks Class (C) cmt = (13.8 bbls Cmt 12.8 PPG) followed w/ 25 bbls salt gel brine. Full circ up intrm csg. Cmt fr/6,300' - 5,701'. RD line fr/tbg. WOC. SWI. SDFN. OS Jim Andrews.

7/21/23: TIH 8 jts & tag TOC @ 5,703'. TOOH & LD 94 jts. EOT @ 2,757'. RU WL. RIH w/1-11/16" strip gun loaded w/ 6 SPF, 8.4 grm charge, 11" pen. Shoot sqz holes @ 3,250'. POOH. Set pkr @ 2,757' w/ 14K ten. RU cmt line to tbg. PT lines to 1,000 psi. Unable to est inj rate. BLM confirm reperf 20' lower. RIH w/1-11/16" strip gun loaded w/ 6 SPF, 8.4 grm charge, 11" pen. Shoot sqz holes @ 3,270'. POOH. Estb good rate 2 BPM @ 300 psi. WO10# BW. Prep equip. Pmp as follows: Establish rate, pmp 1 bbls FW spacer, 65 Sks Class (C) cmt = (5.8 bbls Cmt 12.8 PPG) followed w/ 12 bbls SGB. Cmt fr/3,270' - 3,000'. RD line fr/tbg. WOC. SWI. SDFWE. OS Jim Andrews.

7/24/23: TIH w/9 jts & tag TOC @ 2,997'. TOOH & LD 92 jts WS. RU WL. RIH w/1-11/16" strip gun loaded w/ 6 SPF, 8.4 grm charge, 11" pen. Shoot sqz holes @ 1,380'. Csg collar @ 1,405. BLM approved moving up. POOH. RDMO WLU. Pmp dwn csg up inter & estb circ. Pmp as follows: Establish rate, pmp 1 bbls FW spacer, 535 Sks Class (C) cmt = (65 bbls Cmt 14.5 PPG). Cmt fr/1,380' - surf. ND B1 flange & top off. Both sides on vac. SD & let equalize. OS Jim Andrews

7/25/23: TIH w 4 jts & tag TOC @ 103'. TOH and LD tbg. MIRU WLU. RIH and perf @97'. POH. RDMO WLU. EIR 1 bpm @ 500 psig. Pumped 15 bbls. No return at surface on intermediate. Notify Long Vo (BLM).

7/26/23: RU pump to production csg. Spot 25 sks Class C cement displace w 1.16 bbls from 103' to 50'. MIRU WLU. WOC. RIH w bar and tag TOC @ 33'. 17' high. POH. Decision from Long Vo (BLM) shoot perf holes @ 32'. RIH and perf @ 32'. RDMO WLU. EIR 1.5 bpm @ 800 psig. Pump and squeeze 50 sks Class C cemnent 7.5 bbls mix. Cement at surface on all strings. Shut well in. RDMO.

9/19/23: Cut off WH and Installed P&A Marker.

#### Received by OCD: 11/1/2023 9:11:10 AM

# Schematic - Current Vertical

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Well Name: Big Eddy Unit 053

API/UWI 3001522075	i		SAP Cost Center ID 1135731001	Permit Number	State/Province New Mexic		County Eddy
Surface Location	-S08			Spud Date 4/28/1977 11:00	Original KB Elevation (ft) 3,208.10	Ground Elevation (ft) 3,189.60	KB-Ground Distance (ft) 18.50
MD (ftKB)	TVD (ftKB)	Incl (°)		Ve	rtical schematic (actual)		
- 18.4 -			IIIAALIRUKAILIINIAILIMAALAMANKIIMIINIIN			Des:Conductor; S	Sz:20; Depth MD:18.5-40.0
57.4							t; Des:Conductor Cement; Depth
101.0						/ Depth MD:18.5-5	
512.8						Des:Surface; Sz:	15; Depth MD:40.0-550.0
546.9							
549.9						Catagory Comon	t; Des:Intermediate Casing
- 599.1 -						Cement; Depth N	MD:18.5-1,355.0 ftKB 380.0 ftKB; 340 sks Class C
- 1,355.0 -							00.0 HILD, 040 SK3 01233 0
1,358.9							
1,379.9							
1,411.1							
2,042.3						Category:Cemen	; Sz:11; Depth MD:550.0-3,203.0 t; Des:Intermediate Casing
3,047.9			— 1st Delaware Sand (final) ——			Cement; Depth N	ID:1,355.0-3,203.0 ftKB
3,158.1						Cement; 3,000.0-	-3,270.0 ftKB; 65 sks Class C
3,201.1			— Old Indian Draw (final)		-8		
3,253.0					n <mark>N</mark> un		~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~
3,270.0							
5,703.1			— LBC (final) ————				
- 5,825.1 -			— Bone Springs (final) ————		_		
5,860.9						Cement: 5 703 0	-6,300.0 ftKB; 140 sks Class C
6,850.1						Coment, 5,765.0-	0,000.0 III.D, 140 3K3 01033 0
7,001.0							Sz:7 7/8; Depth MD:3,203.0-
9,248.0						12,130.0	
9,398.0			— Wolfcamp (final) ————				
9,464.9							
9,667.0					70 <b>7</b> 4	Cement; 9,500.0-	-9,714.0 ftKB; 58 sks Class H
10,436.0			— Strawn (final) ———			Category Cemen	t; Des:Production Casing
11,271.0			— Atoka (final) — — — — — — — — — — — — — — — — — — —			Cement; Depth N	1D:9,667.0-11,860.0 ftKB
11,296.9			— Upper Morrow (final)			Cement: 11 271 (	0-11,540.0 ftKB; 25 sks Class H
- 11,547.9 -						Combin, Fight IA	
- 11,582.7 -			— Middle Morrow (final) ————				
- 11,647.0 -						——Acidizing; 11,639	.0-11,647.0; 6/13/1978
11,768.0							
11,769.0							
11,786.1						Acidizing; 11,762	.0-11,815.0; 8/5/1977
- 11,807.1 -							
- 11,815.0 -							
11,859.3			— Lower Morrow (final) ————			PBTD; 11,860.0 f	t; Des:Cement Plug; Depth
12,129.9						MD:11,860.0-12, Des:TD - Origina	130.0 ftKB I Hole; Depth MD:12,130.0
L	L		<u>I</u>	Page 1/1		Re	eport Printed: 10/19/2023

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**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
XTO ENERGY, INC	5380
6401 Holiday Hill Road	Action Number:
Midland, TX 79707	281683
	Action Type:
	[C-103] Sub. Plugging (C-103P)
CONDITIONS	

Created By		Condition Date
gcordero	None	11/2/2023

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Action 281683