U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Sundry Print Report

10/20/2022

Well Name: JAMES RANCH UNIT

Well Location: T23S / R30E / SEC 1 / SENE /

County or Parish/State: EDDY / NM

Well Number: 10

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM02884B

Unit or CA Name: JAMES RANCH-ATOKA

Unit or CA Number: NMNM70965A

US Well Number: 3001523075

Well Status: Producing Gas Well

Operator: XTO PERMIAN OPERATING LLC

Accepted for record –NMOCD gc11/2/2023

Notice of Intent

Sundry ID: 2695817

Type of Submission: Notice of Intent

Type of Action: Plug and Abandonment

Date Sundry Submitted: 09/30/2022

Time Sundry Submitted: 01:19

Date proposed operation will begin: 09/30/2022

Procedure Description: XTO Permian Operating respectfully submits a NOI PA Sundry for the well above. Attached is the Procedure for review and the current/proposed WBD for the well.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

JRU_10_Proposed_WBD_20220930130950.pdf

JRU_010_DHWP_20220930130933.pdf

JRU_10_Procedure_20220930130910.pdf

Well Name: JAMES RANCH UNIT

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Operator: XTO PERMIAN OPERATING LLC

Conditions of Approval

Specialist Review

JRU_10_REVISED_P_A_PROCEURE_20221011094429.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CASSIE EVANS

Signed on: SEP 30, 2022 01:10 PM

Name: XTO PERMIAN OPERATING LLC

Title: Regulatory Analyst

Street Address: 6401 Holiday Hill Road, Bldg 5

City: Midland **State:** TX

Phone: (432) 218-3671

Email address: CASSIE.EVANS@EXXONMOBIL.COM

Field

Representative Name:

Street Address:

City: **State:** **Zip:**

Phone:

Email address:

BLM Point of Contact

BLM POC Name: ZOTA M STEVENS

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345998

BLM POC Email Address: ZSTEVENS@BLM.GOV

Disposition: Approved

Disposition Date: 10/11/2022

Signature: Zota Stevens

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

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Street Address:

City: **State:** **Zip:**

Phone:

Email address:

BLM Point of Contact

BLM POC Name: ZOTA M STEVENS

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345998

BLM POC Email Address: ZSTEVENS@BLM.GOV

Disposition: Approved

Disposition Date: 10/11/2022

Signature: Zota Stevens

REVISED P&A PROCEDURES

1. ROH and tag CIBP. Spot 25sks Class H from top of CIBP – 12525'. **Pressure test. WOC and TAG.**
2. Spot 25 sks of Cl H from 11850'-11585'. **WOC and TAG**
3. Spot 38sks of Cl H from 11190' -11040'. (**T/Wolfcamp**)
4. Perf and Squeeze Cl H from 10900' – 10700'.
5. Perf and Squeeze 48 sks Cl H from 80666'-7916'. **WOC and TAG** (DV TOOL)
6. Spot 38 sks of Cl H from 7728' -7528'. (**T/ BONE SPRING**)
7. Spot 38 sks Cl C from 6725'- 6575'. **WOC and TAG**
8. Perf and Squeeze 1400sks Cl C from 3900'- 900'. **WOC and TAG** (**Casing shoe/T of Del/ B of Salt/ T of Salt**)
9. Perf and Squeeze 80 sks Cl C from 585'-435'. **WOC and TAG**. (**Casing Shoe**)
10. Perf and Squeeze 60 sks Cl C from 60' to surface.
11. Cut Casing and install dry hole marker.

James Ranch Unit 010 - Proposed WBD

16” shoe 535’

T/Salt 1000’

B/Salt 3670’

T/Delaware 3830’

11-3/4” shoe 3850’

7-5/8” TOC 6575’

T/Bone Spring 7678’

DV Tool 8016’

Sub-DV TOC 10950’

T/Wolfcamp 11137’

Liner Top 11476’

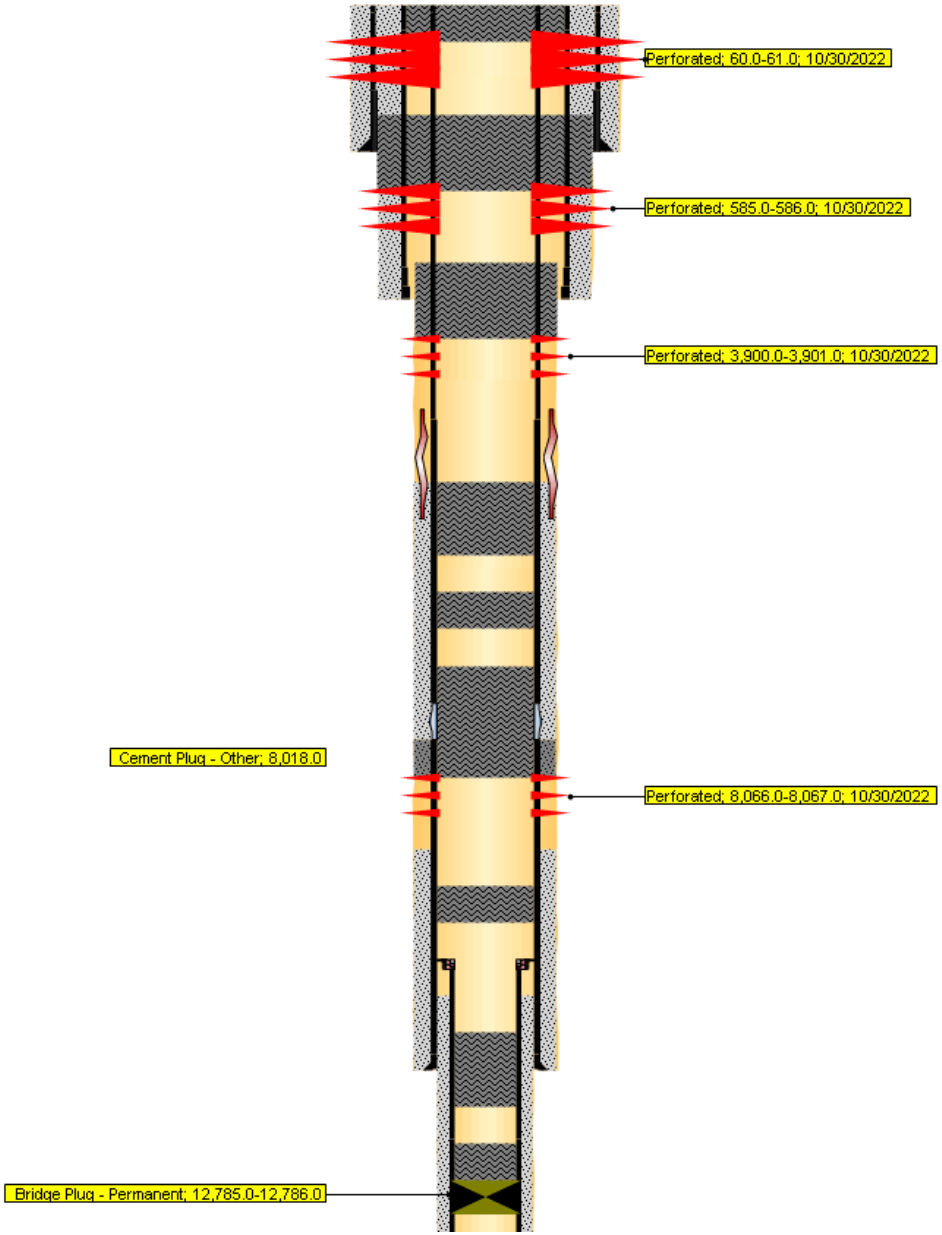
Liner TOC 11510’

7-5/8” shoe 11800’

TOF Est. 12790’

T/Perf 12896’*

*Variance for CIBP set depth



Perf and circulate ~60 SKS Class C: 60’ to surface.

Perf and squeeze 80 SKS Class C: 585’ - 435’. WOC and tag.

Perf and squeeze 1400 SKS Class C: 3900’ – 900’. WOC and tag.

Spot 38 SKS Class C: 6725’ – 6575’.

Spot 38 SKS Class H: 7728’ – 7528’.

Perf and squeeze 48 SKS Class C: 8066’ – 7916’. WOC and tag.

Spot 38 SKS Class H: 11190’ – 11040’.

Spot 25 SKS Class H: 11850’ – 11585’. WOC and tag.

Spot 25 SKS Class H atop CIBP: 12785’ – 12525’. Pressure test CIBP to 500 psig for 30 min. **WOC AND TAG**

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Permanent Abandonment of Federal Wells
Conditions of Approval

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within **ninety (90)** days from the approval date of this Notice of Intent to Abandon.

If you are unable to plug the well by the 90th day provide this office, prior to the 90th day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.

The rig used for the plugging procedure cannot be released and moved off without the prior approval of the authorized officer. Failure to do so may result in enforcement action.

2. **Notification: Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-393-3612.**

3. Blowout Preventers: A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

4. Mud Requirement: Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of **brine** water. Minimum nine (9) pounds per gallon.

5. Cement Requirement: Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. Any plug that requires a tag will have a minimum WOC time of 4 hours.

In lieu of a cement plug across perforations in a cased hole (not for any other plugs), a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient. **Before pumping or bailing cement on top of CIBP, tag will be required to verify depth. Based on depth, a tag of the cement may be deemed necessary.**

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

6. Dry Hole Marker: All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). **The BLM is to be notified a minimum of 4 hours prior to the wellhead being cut off to verify that cement is to surface in the casing and all annuluses. Wellhead cut off shall commence within ten (10) calendar days of the well being plugged. If the cut off cannot be done by the 10th day, the BLM is to be contacted with justification to receive an extension for completing the cut off.**
The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement, unless otherwise noted in COA (requirements will be attached). The following information shall be permanently inscribed on the dry hole marker: well name and number, name of the operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds). A weep hole shall be left in the metal plate or casing or within the marker. The weep hole should NOT be covered by cement.

7. Subsequent Plugging Reporting: Within 30 days after plugging work is completed, file one original and three copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was plugged.**

8. Trash: All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.
Following the submission and approval of the Subsequent Report of Abandonment, surface restoration will be required. See attached reclamation objectives.

United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 E. Greene St.
Carlsbad, New Mexico 88220-6292
www.blm.gov/nm

In Reply Refer To: 1310

Reclamation Objectives and Procedures

Reclamation Objective: Oil and gas development is one of many uses of the public lands and resources. While development may have a short- or long-term effect on the land, successful reclamation can ensure the effect is not permanent. During the life of the development, all disturbed areas not needed for active support of production operations should undergo "interim" reclamation in order to minimize the environmental impacts of development on other resources and uses. At final abandonment, well locations, production facilities, and access roads must undergo "final" reclamation so that the character and productivity of the land and water are restored.

The long-term objective of final reclamation is to set the course for eventual ecosystem restoration, including the restoration of the natural vegetation community, hydrology, and wildlife habitats. In most cases this means returning the land to a condition approximating or equal to that which existed prior to the disturbance. The final goal of reclamation is to restore the character of the land and water to its pre-disturbance condition. The operator is generally not responsible for achieving full ecological restoration of the site. Instead, the operator must achieve the short-term stability, visual, hydrological, and productivity objectives of the surface management agency and take steps necessary to ensure that long-term objectives will be reached through natural processes.

To achieve these objectives, remove any/all contaminants, scrap/trash, equipment, pipelines and powerlines (**Contact service companies, allowing plenty of time to have the risers and power lines and poles removed prior to reclamation, don't wait till the last day and try to get them to remove infrastructure)**. Strip and remove caliche, contour the location to blend with the surrounding landscape, re-distribute the native soils, provide erosion control as needed, rip (across the slope and seed as specified in the original APD COA. **This will apply to well pads, facilities, and access roads**. Barricade access road at the starting point. If reserve pits have not reclaimed due to salts or other contaminants, submit a plan for approval, as to how you propose to provide adequate restoration of the pit area.

1. The Application for Permit to Drill or Reenter (APD, Form 3160-3), Surface Use Plan of Operations must include adequate measures for stabilization and reclamation of disturbed lands. Oil and Gas operators must plan for reclamation, both interim and final, up front in the APD process as per Onshore Oil and Gas Order No. 1.

2. For wells and/or access roads not having an approved plan, or an inadequate plan for surface reclamation (either interim or final reclamation), the operator must submit a proposal describing the procedures for reclamation. For interim reclamation, the appropriate time for submittal would be when filing the Well Completion or Recompletion Report and Log (Form 3160-4). For final reclamation, the appropriate time for submittal would be when filing the Notice of Intent, or the Subsequent Report of Abandonment, Sundry Notices and Reports on Wells (Form 3160-5). Interim reclamation is to be completed within 6 months of well completion, and final reclamation is to be completed within 6 months of well abandonment.

3. The operator must file a Subsequent Report Plug and Abandonment (Form 3160-5) following the plugging of a well.

4. Previous instruction had you waiting for a BLM specialist to inspect the location and provide you with reclamation requirements. If you have an approved Surface Use Plan of Operation and/or an approved Sundry Notice, you are free to proceed with reclamation as per approved APD. If you

have issues or concerns, contact a BLM specialist to assist you. It would be in your interest to have a BLM specialist look at the location and access road prior to the removal of reclamation equipment to ensure that it meets BLM objectives. Upon conclusion submit a Form 3160-5, Subsequent Report of Reclamation. This will prompt a specialist to inspect the location to verify work was completed as per approved plans.

5. The approved Subsequent Report of Reclamation will be your notice that the native soils, contour and seedbed have been reestablished. If the BLM objectives have not been met the operator will be notified and corrective actions may be required.

6. It is the responsibility of the operator to monitor these locations and/or access roads until such time as the operator feels that the BLM objective has been met. If after two growing seasons the location and/or access roads are not showing the potential for successful revegetation, additional actions may be needed. When you feel the BLM objectives have been met submit a Final Abandonment Notice (FAN), Form 3160-5, stating that all reclamation requirements have been achieved and the location and/or access road is ready for a final abandonment inspection.

7. At this time the BLM specialist will inspect the location and/or access road. If the native soils and contour have been restored, and the revegetation is successful, the FAN will be approved, releasing the operator of any further liability of the location and/or access road. If the location and/or access road have not achieved the objective, you will be notified as to additional work needed or additional time being needed to achieve the objective.

If there are any questions, please feel free to contact any of the following specialists:

Jim Amos
Supervisory Petroleum Engineering Tech/Environmental Protection Specialist
575-234-5909 (Office), 575-361-2648 (Cell)

Arthur Arias
Environmental Protection Specialist
575-234-6230

Crisha Morgan
Environmental Protection Specialist
575-234-5987

Jose Martinez-Colon
Environmental Protection Specialist
575-234-5951

Mark Mattozzi
Environmental Protection Specialist
575-234-5713

Robert Duenas
Environmental Protection Specialist
575-234-2229

Trishia Bad Bear, Hobbs Field Station
Natural Resource Specialist
575-393-3612

PLUG AND ABANDON WELLBORE
JAMES RANCH UNIT 010
EDDY COUNTY, NEW MEXICO
Class III

MASIP	MAOP	MAWP	Surface Csg Yield
1,300 psi	1,000 psi	3,000 psi	1,640 psi

SUMMARY: Plug and abandon wellbore according to BLM regulations.

1) MIRU plugging company. Set open top steel pit for plugging.

2) ND WH and NU 5K BOP and closing unit. Function test BOP. Kill well, verify, and contact engineering.

3) Pull over tubing weight to plan jet cut at 12790'. If tubing parts, contact engineering.

4) MIRU WLU and jet cutter and sever 2-3/8" tubing at 12790'. POOH and LD.
   - Variance approved by BLM to set CIBP approx. 110' above top perforation due to likely corroded downhole equipment.
   - Note condition of last 1500' of tubing and contact engineering.

5) RIH WS and bit or mill sized for 5", 18.00# liner. CO to 12790'.

6) MIRU WLU, RIH CIBP and set at 12785'. RIH GR for 7-5/8", 29.70# casing to 11450'.

7) RIH 45 jts 2-7/8" WS tailpipe **(no more than 1330')**, packer sized for 7-5/8", 29.70# casing, and WS as needed to set packer at 11400'. Notify BLM and pressure test CIBP to 500 psig for 30 min.
   - Liner top at 11476'.

8) Release packer, spot 25 SKS Class H cement from 12785' to 12525' (T/Perf). Tag and notify BLM.

9) Spot 25 SKS Class H cement from 11850' to 11585' (7-5/8" CSG shoe). Tag and notify BLM.

10) Spot 38 SKS Class H cement from 11190' to 11040' (T/Wolfcamp).

11) MIRU WLU, perforate at 8066'.

12) Squeeze 48 SKS Class H cement from 8066' to 7916' (DV Tool). Tag and notify BLM.

13) Spot 38 SKS Class H cement from 7728' to 7578' (T/Bone Spring).

14) Spot 38 SKS Class H cement from 6725' to 6575' (3000' requirement).

15) MIRU WLU, perforate at 3900', taking appropriate precautions for possible trapped pressure behind 7-5/8" casing.

16) Squeeze 1400 SKS Class C cement from 3900' to 900' (11-3/4" shoe, T/Delaware, B/Salt, T/Salt). If unable to establish circulation to surface, or gas in fluid circulating to surface, contact engineering. Tag and notify BLM. Bleed off all strings and SWION to monitor pressure.

17) Verify no pressure. MIRU WLU, perforate **both casing strings** at 585'.
- Prior to pumping cement, establish circulation to surface and then **pause circulation**, shut intermediate casing valve, and attempt to establish injection rate through 11-3/4" casing.

18) Squeeze 80 SKS Class C cement from 585' to 435' (16" CSG shoe). Displace no more than 10 SKS behind 11-3/4" casing (need 70 SKS for column inside 11-3/4" and 7-5/8" strings). Tag and notify BLM. Bleed off all strings and SWION to monitor pressure.

19) MIRU WLU, perforate 7-5/8" casing at 60'.

20) Circulate Class C cement until returns at surface (Est. 60 SKS).

21) ND BOP and cut off wellhead 5' below surface. RDMO PU, transport trucks, and pump truck.

22) Set P&A marker.

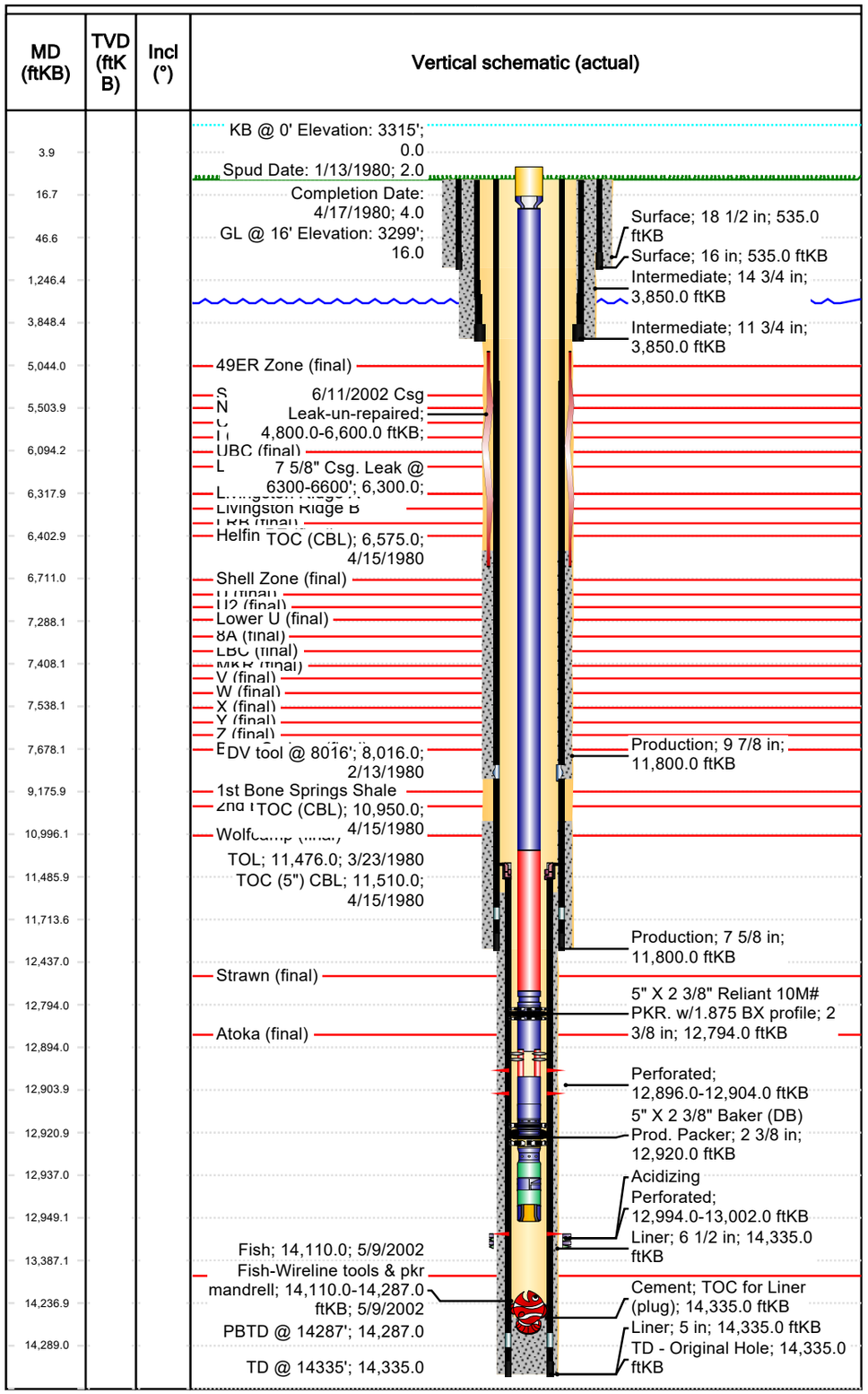
23) Pull fluid from steel tank and haul to disposal. Release steel tank.

Downhole Well Profile - with Schematic

Well Name: JAMES RANCH UNIT 010

API/UWI	SAP Cost Center ID	Permit Number	State/Province	County
3001523075	1135831001		New Mexico	Eddy

Surface Location	Spud Date	Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Surface Casing Flange Elevation (ft)
T23S-R30E-S01	1/13/1980 13:15	3,315.00	3,299.00	16.00	



Wellbores

Wellbore Name	Parent Wellbore	Wellbore API/UWI
Original Hole	Original Hole	

Start Depth (ftKB)	Profile Type
16.0	

Section Des	Hole Sz (in)	Act Top (ftKB)	Act Btm (ftKB)
Surface	18 1/2	16.0	535.0
Intermediate	14 3/4	535.0	3,850.0
Production	9 7/8	3,850.0	11,800.0
Liner	6 1/2	11,800.0	14,335.0

Zones

Zone Name	Top (ftKB)	Btm (ftKB)	Current Status
Atoka Bank			
Atoka Sand			
Atoka			

Casing Strings

Csg Des	Set Depth (ftKB)	OD (in)	Wt/Len (lb/ft)	Grade
Surface	535.0	16	84.00	J-55
Intermediate	3,850.0	11 3/4	60.00	J-55
Production	11,800.0	7 5/8	29.70	L-80
Liner	14,335.0	5	18.00	P-110

Cement

Des	Type	Start Date	Top (ftKB)	Btm (ftKB)
Liner Cement	Casing		11,510.0	14,335.0
Surface Casing Cement	Casing	1/15/1980	16.0	535.0
Intermediate Casing Cement	Casing	1/21/1980	16.0	3,850.0
Production Casing Cement	Casing	2/13/1980	10,950.0	11,800.0
Production Casing Cement	Casing	2/13/1980	6,575.0	8,018.0

Tubing Strings

Tubing Description	Run Date	Set Depth (ftKB)
Tubing	9/17/2013	12,921.0

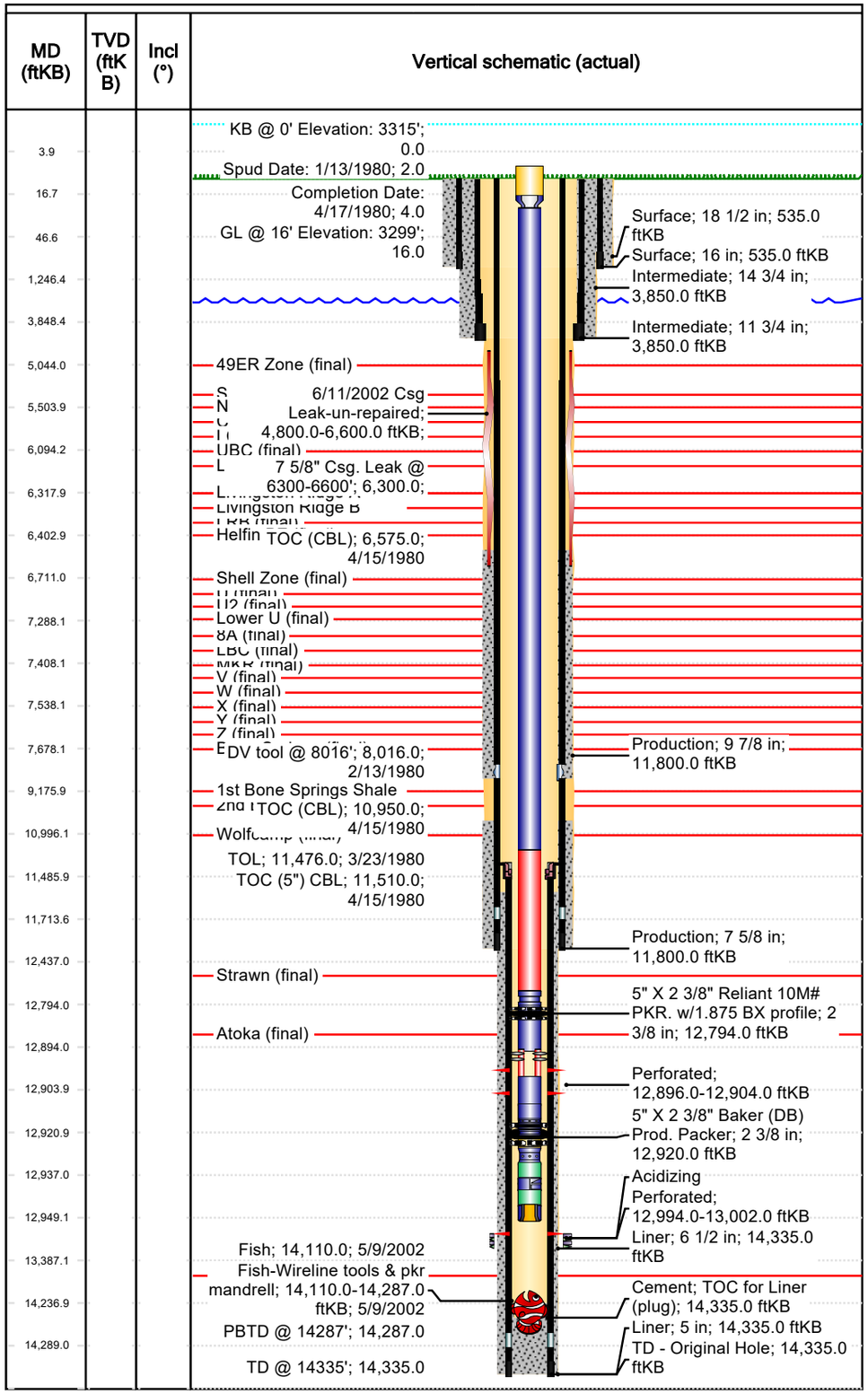
Item Des	OD (in)	Wt (lb/ft)	Grade	Jts	Len (ft)	Top (ftKB)	Btm (ftKB)
2 7/8" L-80 8rd 6.5# Pup jt.	2 7/8	6.50	L-80	1	2.00	14.7	16.7
2 7/8" X 2 3/8" XO	2 7/8			1	0.67	16.7	17.4
2-3/8" 4.7 ppf L-80 8RD Tubing (Corrected Length)	2 3/8	4.60	L-80	337	11,120.00	17.4	11,137.4
2 3/8" 4.7# ppf L-80 8rd tubing (External Coated)	2 3/8		L-80	50	1,655.00	11,137.4	12,792.4
Model L-10 ON-OFF Tool	2 3/8			1	1.64	12,792.4	12,794.0
5" X 2 3/8" Reliant 10M# PKR. w/1.875 BX profile	2 3/8			1	5.64	12,794.0	12,799.7
2 3/8" 8rd P-110 Tubing	2 3/8			3	94.24	12,799.7	12,893.9
Baker CMD Sliding Sleeve Asm. w/1.875 X 2 3/8" BX	2 3/8			1	3.80	12,893.9	12,897.7
2 3/8" P-110 8rd Tubing Sub	2 3/8			1	12.10	12,897.7	12,909.8
2 3/8" P-110 8rd Tubing sub	2 3/8			1	10.18	12,909.8	12,920.0

Downhole Well Profile - with Schematic

Well Name: JAMES RANCH UNIT 010

API/UWI	SAP Cost Center ID	Permit Number	State/Province	County
3001523075	1135831001		New Mexico	Eddy

Surface Location	Spud Date	Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Surface Casing Flange Elevation (ft)
T23S-R30E-S01	1/13/1980 13:15	3,315.00	3,299.00	16.00	



Item Des	OD (in)	Wt (lb/ft)	Grade	Jts	Len (ft)	Top (ftKB)	Btm (ftKB)
2 3/8" Seal Assy. E-26	2 3/8			1	1.00	12,920.0	12,921.0

Other In Hole

Run Date	Des	OD (in)	Top (ftKB)	Btm (ftKB)
5/9/2002	Fish-Wireline tools & pkr mandrell	4	14,110.0	14,287.0
6/11/2002	6/11/2002 Csg Leak-un-repaired	9	4,800.0	6,600.0

Perforations

Date	Top (ftKB)	Btm (ftKB)	Linked Zone
4/18/1980	12,896.0	12,904.0	
5/29/2002	12,994.0	13,002.0	

Stimulation Intervals

Interval Number	Top (ftKB)	Btm (ftKB)	AIR (bbl/min)	MIR (bbl/min)	Proppant Total (lb)
1	12,994.0	13,002.0			0.0

James Ranch Unit 010 - Proposed WBD

16” shoe 535’

T/Salt 1000’

B/Salt 3670’

T/Delaware 3830’

11-3/4” shoe 3850’

7-5/8” TOC 6575’

T/Bone Spring 7678’

DV Tool 8016’

Sub-DV TOC 10950’

T/Wolfcamp 11137’

Liner Top 11476’

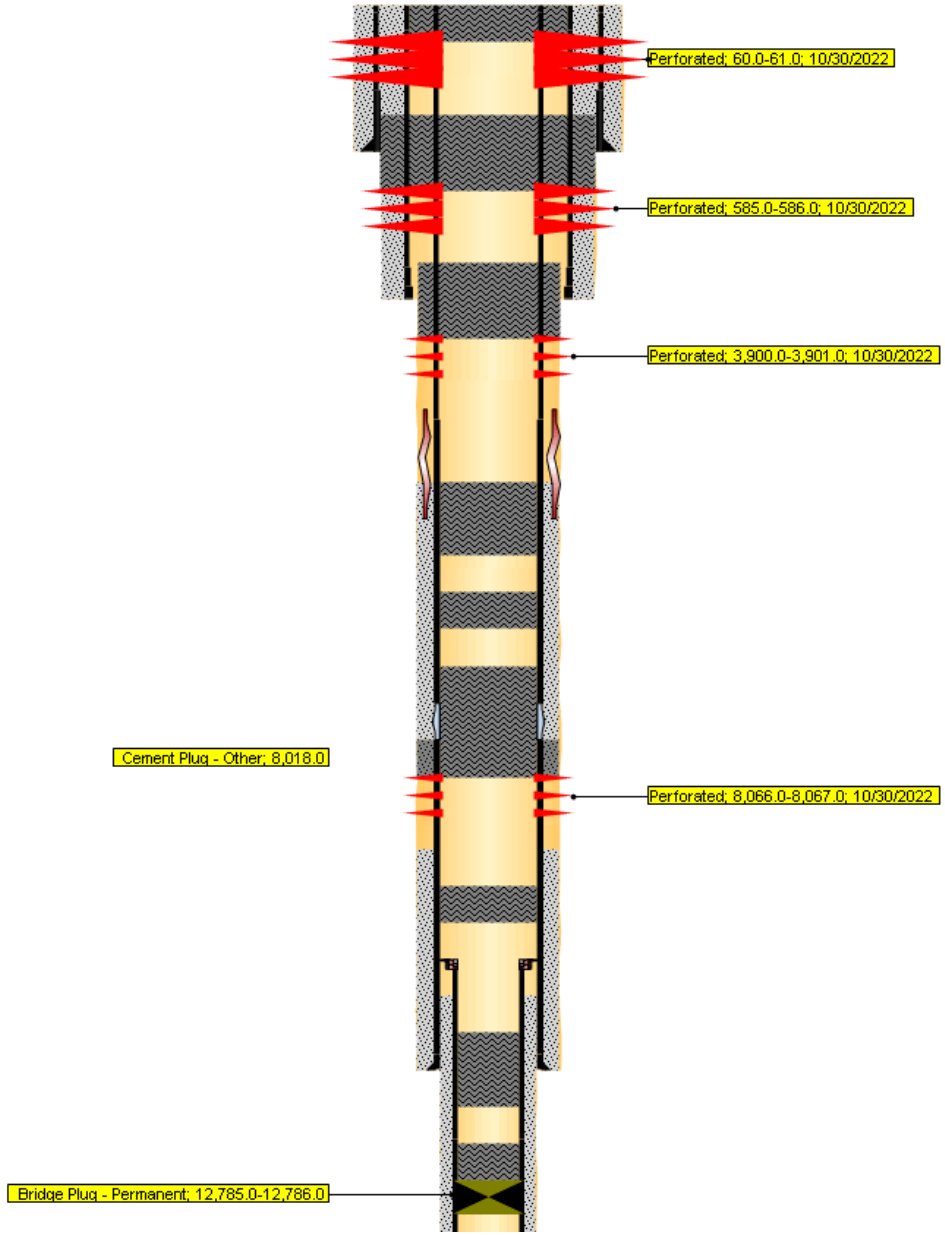
Liner TOC 11510’

7-5/8” shoe 11800’

TOF Est. 12790’

T/Perf 12896’*

*Variance for CIBP set depth



Perf and circulate ~60 SKS Class C: 60’ to surface.

Perf and squeeze 80 SKS Class C: 585’ - 435’. WOC and tag.

Perf and squeeze 1400 SKS Class C: 3900’ – 900’. WOC and tag.

Spot 38 SKS Class C: 6725’ – 6575’.

Spot 38 SKS Class H: 7728’ – 7528’.

Perf and squeeze 48 SKS Class C: 8066’ – 7916’. WOC and tag.

Spot 38 SKS Class H: 11190’ – 11040’.

Spot 25 SKS Class H: 11850’ – 11585’. WOC and tag.

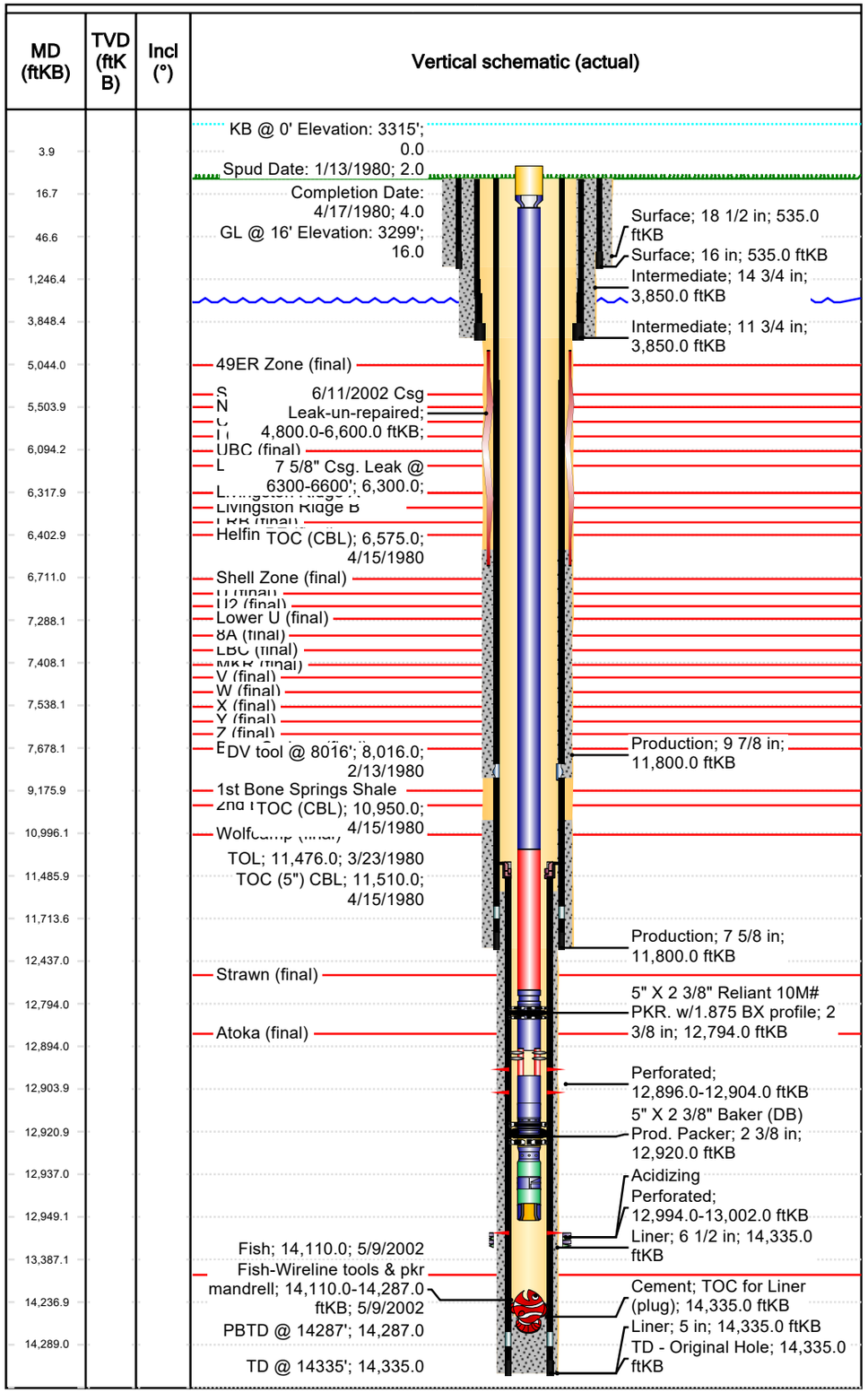
Spot 25 SKS Class H atop CIBP: 12785’ – 12525’. Pressure test CIBP to 500 psig for 30 min. **WOC AND TAG**

Downhole Well Profile - with Schematic

Well Name: JAMES RANCH UNIT 010

API/UWI	SAP Cost Center ID	Permit Number	State/Province	County
3001523075	1135831001		New Mexico	Eddy

Surface Location	Spud Date	Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Surface Casing Flange Elevation (ft)
T23S-R30E-S01	1/13/1980 13:15	3,315.00	3,299.00	16.00	



Wellbores

Wellbore Name	Parent Wellbore	Wellbore API/UWI
Original Hole	Original Hole	

Start Depth (ftKB)	Profile Type
16.0	

Section Des	Hole Sz (in)	Act Top (ftKB)	Act Btm (ftKB)
Surface	18 1/2	16.0	535.0
Intermediate	14 3/4	535.0	3,850.0
Production	9 7/8	3,850.0	11,800.0
Liner	6 1/2	11,800.0	14,335.0

Zones

Zone Name	Top (ftKB)	Btm (ftKB)	Current Status
Atoka Bank			
Atoka Sand			
Atoka			

Casing Strings

Csg Des	Set Depth (ftKB)	OD (in)	Wt/Len (lb/ft)	Grade
Surface	535.0	16	84.00	J-55
Intermediate	3,850.0	11 3/4	60.00	J-55
Production	11,800.0	7 5/8	29.70	L-80
Liner	14,335.0	5	18.00	P-110

Cement

Des	Type	Start Date	Top (ftKB)	Btm (ftKB)
Liner Cement	Casing		11,510.0	14,335.0
Surface Casing Cement	Casing	1/15/1980	16.0	535.0
Intermediate Casing Cement	Casing	1/21/1980	16.0	3,850.0
Production Casing Cement	Casing	2/13/1980	10,950.0	11,800.0
Production Casing Cement	Casing	2/13/1980	6,575.0	8,018.0

Tubing Strings

Tubing Description	Run Date	Set Depth (ftKB)
Tubing	9/17/2013	12,921.0

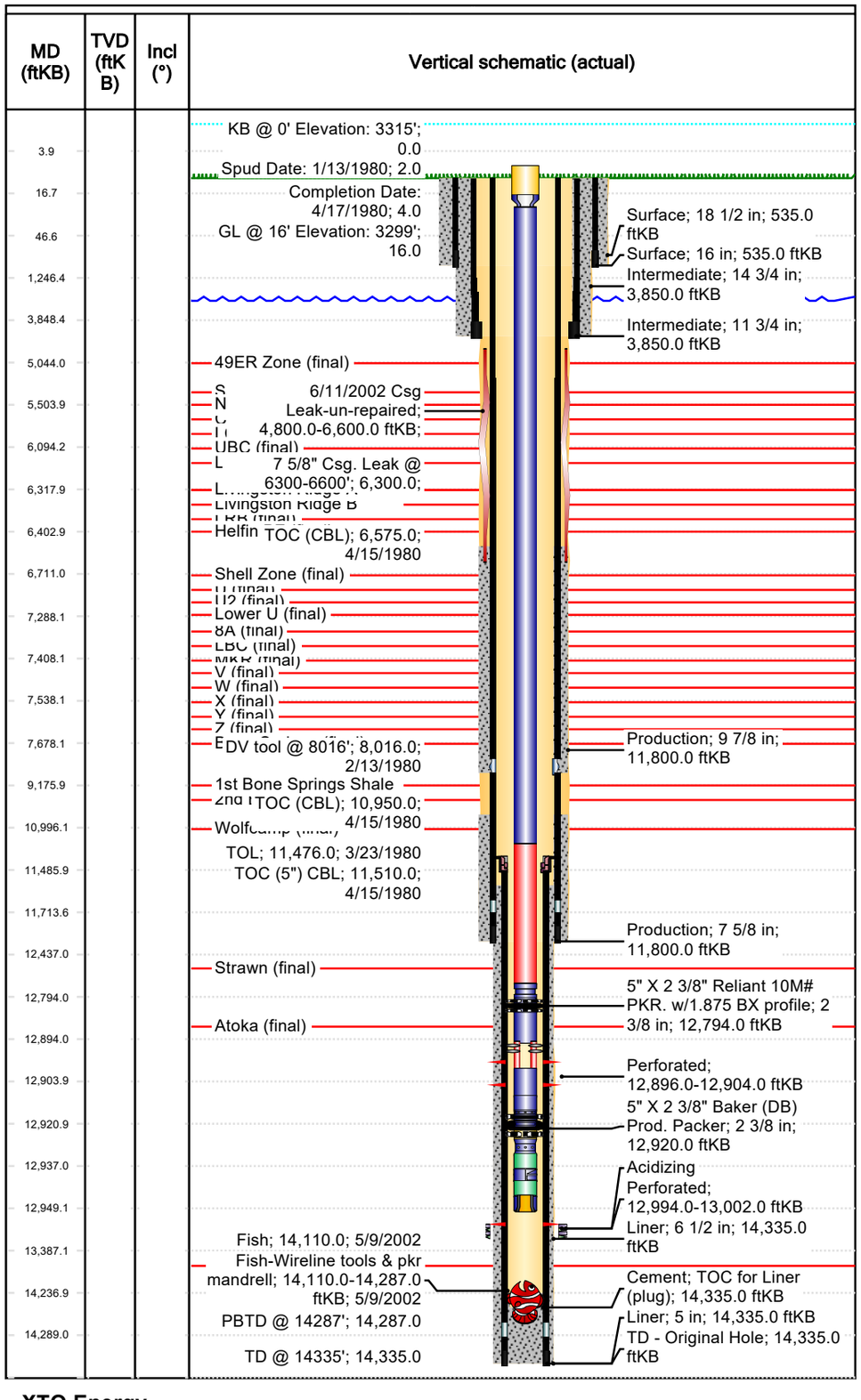
Item Des	OD (in)	Wt (lb/ft)	Grade	Jts	Len (ft)	Top (ftKB)	Btm (ftKB)
2 7/8" L-80 8rd 6.5# Pup jt.	2 7/8	6.50	L-80	1	2.00	14.7	16.7
2 7/8" X 2 3/8" XO	2 7/8			1	0.67	16.7	17.4
2-3/8" 4.7 ppf L-80 8RD Tubing (Corrected Length)	2 3/8	4.60	L-80	337	11,120.00	17.4	11,137.4
2 3/8" 4.7# ppf L-80 8rd tubing (External Coated)	2 3/8		L-80	50	1,655.00	11,137.4	12,792.4
Model L-10 ON-OFF Tool	2 3/8			1	1.64	12,792.4	12,794.0
5" X 2 3/8" Reliant 10M# PKR. w/1.875 BX profile	2 3/8			1	5.64	12,794.0	12,799.7
2 3/8" 8rd P-110 Tubing	2 3/8			3	94.24	12,799.7	12,893.9
Baker CMD Sliding Sleeve Asm. w/1.875 X 2 3/8" BX	2 3/8			1	3.80	12,893.9	12,897.7
2 3/8" P-110 8rd Tubing Sub	2 3/8			1	12.10	12,897.7	12,909.8
2 3/8" P-110 8rd Tubing sub	2 3/8			1	10.18	12,909.8	12,920.0

Downhole Well Profile - with Schematic

Well Name: JAMES RANCH UNIT 010

API/UWI	SAP Cost Center ID	Permit Number	State/Province	County
3001523075	1135831001		New Mexico	Eddy

Surface Location	Spud Date	Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Surface Casing Flange Elevation (ft)
T23S-R30E-S01	1/13/1980 13:15	3,315.00	3,299.00	16.00	



Item Des	OD (in)	Wt (lb/ft)	Grade	Jts	Len (ft)	Top (ftKB)	Btm (ftKB)
2 3/8" Seal Assy. E-26	2 3/8			1	1.00	12,920.0	12,921.0

Other In Hole

Run Date	Des	OD (in)	Top (ftKB)	Btm (ftKB)
5/9/2002	Fish-Wireline tools & pkr mandrell	4	14,110.0	14,287.0
6/11/2002	6/11/2002 Csg Leak-un-repaired	9	4,800.0	6,600.0

Perforations

Date	Top (ftKB)	Btm (ftKB)	Linked Zone
4/18/1980	12,896.0	12,904.0	
5/29/2002	12,994.0	13,002.0	

Stimulation Intervals

Interval Number	Top (ftKB)	Btm (ftKB)	AIR (bbl/min)	MIR (bbl/min)	Proppant Total (lb)
1	12,994.0	13,002.0			0.0

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 281983

CONDITIONS

Operator: XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707	OGRID: 5380
	Action Number: 281983
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	11/2/2023