

<b>Well Name:</b> POKER LAKE UNIT	<b>Well Location:</b> T24S / R30E / SEC 20 / SWNW /	<b>County or Parish/State:</b> EDDY / NM
<b>Well Number:</b> 247	<b>Type of Well:</b> OIL WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMNM02860	<b>Unit or CA Name:</b>	<b>Unit or CA Number:</b>
<b>US Well Number:</b> 300153446700X1	<b>Well Status:</b> Abandoned	<b>Operator:</b> XTO PERMIAN OPERATING LLC

Accepted for record –NMOCD gc11/2/2023

### Subsequent Report

**Sundry ID:** 2756683

**Type of Submission:** Subsequent Report

**Type of Action:** Plug and Abandonment

**Date Sundry Submitted:** 10/17/2023

**Time Sundry Submitted:** 08:16

**Date Operation Actually Began:** 08/10/2023

**Actual Procedure:** Please see attached Plug and Abandonment Summary.

### SR Attachments

**Actual Procedure**

Poker\_Lake\_Unit\_\_247\_P\_\_A\_Schematic\_20231017081625.pdf

Poker\_Lake\_Unit\_P\_\_A\_Summary\_20231017081600.pdf

Well Name: POKER LAKE UNIT

Well Location: T24S / R30E / SEC 20 / SWNW /

County or Parish/State: EDDY / NM

Well Number: 247

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM02860

Unit or CA Name:

Unit or CA Number:

US Well Number: 300153446700X1

Well Status: Abandoned

Operator: XTO PERMIAN OPERATING LLC

### Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: RANELL (RUSTY) KLEIN

Signed on: OCT 17, 2023 08:16 AM

Name: XTO PERMIAN OPERATING LLC

Title: Regulatory Analyst

Street Address: 6401 HOLIDAY HILL ROAD BLDG 5

City: MIDLAND

State: TX

Phone: (432) 620-6700

Email address: RANELL.KLEIN@EXXONMOBIL.COM

### Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

### BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: jamos@blm.gov

Disposition: Accepted

Disposition Date: 10/20/2023

Signature: James A Amos

Form 3160-5  
(June 2019)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2021

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

<b>SUBMIT IN TRIPLICATE - Other instructions on page 2</b>		5. Lease Serial No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator		7. If Unit of CA/Agreement, Name and/or No.
3a. Address	3b. Phone No. (include area code)	8. Well Name and No.
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		9. API Well No.
		10. Field and Pool or Exploratory Area
		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	
Signature	Title
	Date

**THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title	Date
	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

## Additional Information

### Location of Well

0. SHL: SWNW / 1805 FNL / 660 FWL / TWSP: 24S / RANGE: 30E / SECTION: 20 / LAT: 0.0 / LONG: 0.0 ( TVD: 0 feet, MD: 0 feet )

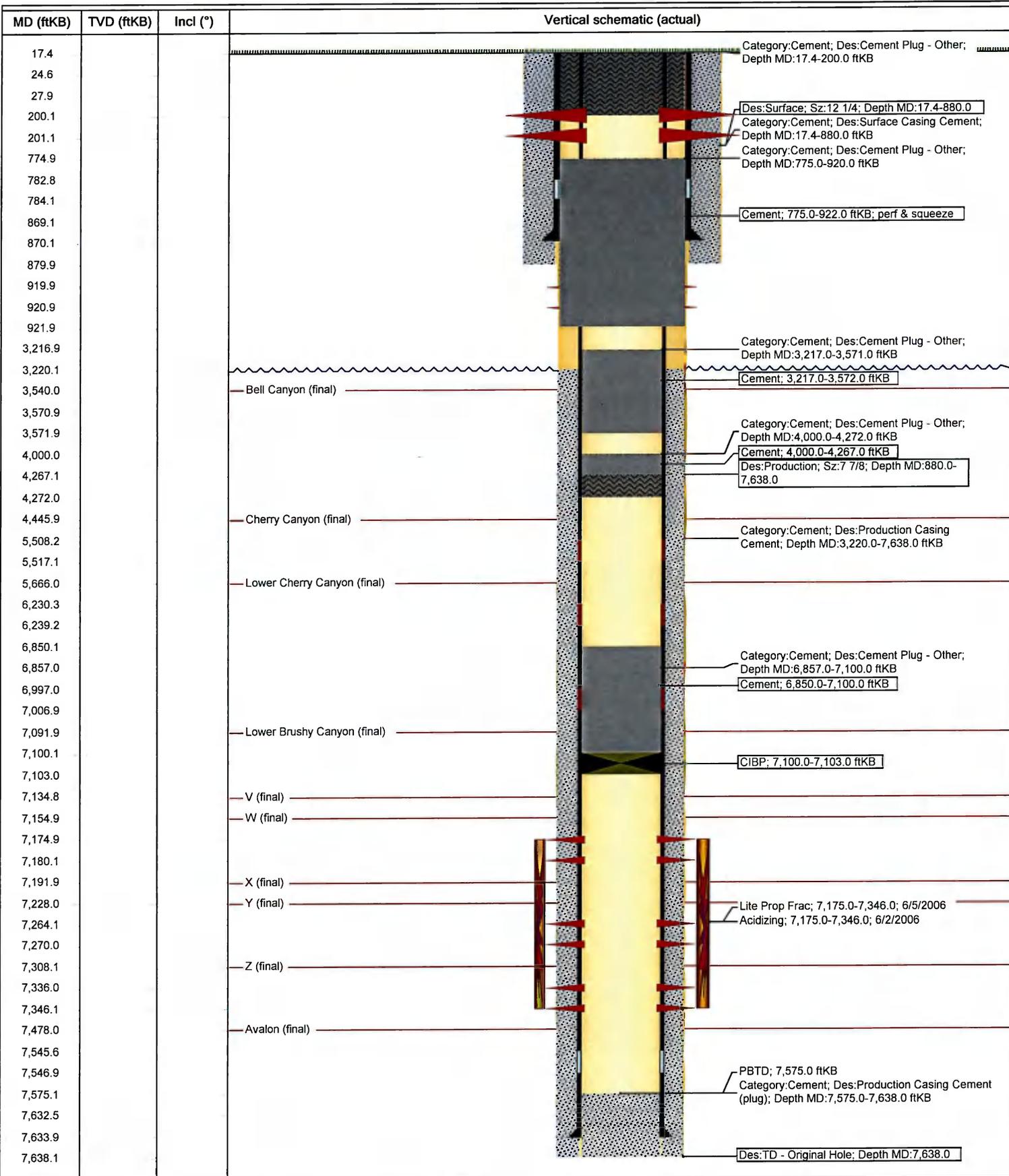
BHL: SWNW / 1805 FNL / 660 FWL / TWSP: 24S / SECTION: / LAT: 0.0 / LONG: 0.0 ( TVD: 0 feet, MD: 0 feet )



### Schematic - Current Vertical

Well Name: Poker Lake Unit 247

API/UWI 3001534467	SAP Cost Center ID 1138261001	Permit Number	State/Province New Mexico	County Eddy
Surface Location T24S R30E S20	Spud Date 5/2/2006 02:00	Original KB Elevation (ft) 3,230.80	Ground Elevation (ft) 3,213.40	KB-Ground Distance (ft) 17.40



XTO PERMIAN OPERATING, LLC.  
POKER LAKE UNIT #247  
30-015-34467  
Section 20-T24S-R30E  
Eddy County, New Mexico

PLUG & ABANDON SUMMARY

- 8-10-2023: Moved in and rigged up pulling unit. Bled well down. Repair rig. Shut down for night.
- 8-11-2023: Bled well down. Tested 2-7/8" tubing to 600 psi, good. TIH and unseat pump and TOOH with 50 1" rods. Shut well in for weekend.
- 8-14-2023: Finish TOOH with rods and pump. Nippled down wellhead. Raised 5-1/2" tubing anchor and set hanger with 2 well control valves in wellhead. Nippled up BOP and pressure tested – low to 200 psi and high to 2000 psi on pipe and blind rams. Good test. Shut well in for night.
- 8-15-2023: SITP 0; SICP 40. Bled well down. TOOH with 2-7/8" tubing, tubing anchor, tubing sub, seating nipple, gas separator and bridge plug. TIH with 2-7/8" tubing to 7428'. Spotted 25 sacks Class C cement. TOOH with 20 stands. Shut down for night.
- 8-16-2023: SITP 0; SICP 40. Bled well down. Tested BOP – leak on union threads. Shut well in for repairs. Finished TOOH with tubing. Rigged up wireline. Tested lubricator to 500 psi, good test. RIH with wireline to ensure clean. POOH. RIH with 5-1/2" CIBP and set CIBP at 7100'. POOH and rigged down wireline. Shut well in for night.
- 8-17-2023: SITP 0; SICP 0. Bled well down. TIH with 2-7/8" tubing and tagged CIBP at 7100'. Circulated hole with 170 bbls salt gel mud. Tested casing to 500 psi -bleeding off. BLM okay to spot plug. Spotted 25 sacks Class C cement from 7100-6850' (yield 1.32, weight 14.8). Displaced with 40 bbls. Pulled up hole 20 stands. WOC. Shut down for night.
- 8-18-2023: SITP 0 SICP 0. Bled down. TIH with 2-7/8" tubing and tagged top of cement at 6857'. Tested casing, no test. TOOH with tubing. Picked up 5-1/2" packer and TIH with 30 joints. Set packer at 948'. Started tested casing. Found hole between 114' and 126'. TOOH. Laid down packer and TIH with 135 joints – end of tubing at 4267'. Shut well in for weekend.
- 8-21-2023: SITP 0; SICP 0. Bled down. Spotted 27 sacks Class C cement from 4267-4000' (yield 1.32, weight 14.8). Displaced with 23 bbls. Pulled up hole – end of tubing at 3572'. Spotted 40 sacks Class C cement from 3572-3217' (yield 1.32, weight 14.8). Displaced with 18.2 bbls. TIH with 5-1/2" packer and tubing. End of tubing at 505'. Rigged up wireline. Perforated 5-1/2" casing at 920'. POOH and rigged down wireline. Set packer and established injection rate at 2.0 BPM at 100 psi. Squeezed with 40 sacks Class C cement down 5-1/2" casing and up 8-5/8" casing. WOC. TIH with tubing and tagged cement at 775'. TOOH and laid down tubing to 126'. Rigged up wireline. RIH and perforated at 200'. Set packer and established injection rate of 2.0 BPM at 0 psi. Shut down for night.
- 8-22-2023: SITP 0; SICP 0. Bled down. TIH with tubing. TOOH and laid down 16 joints of 2-7/8" tubing. Rigged down tubing tools and floor. Nippled down BOP. Nippled up 3K flange.

**Squeezed with 50 sacks Class C cement from 200' to surface down 5-1/2" casing and up 8-5/8" casing (yield 1.32, weight 14.8). NOTE: Sent pictures to Gabriel Beneway at BLM-Carlsbad. Rigged down and moved out pulling unit.**

**PLUGGED AND ABANDONED – 8-18-2023.**

**NOTE: Sundry notice will be sent in when dry hole marker is installed. Approximately 3 months out.**

**Rusty Klein  
Regulatory Analyst  
XTO Permian Operating, LLC.**

**District I**  
 1625 N. French Dr., Hobbs, NM 88240  
 Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**  
 811 S. First St., Artesia, NM 88210  
 Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**  
 1220 S. St Francis Dr., Santa Fe, NM 87505  
 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 281439

**CONDITIONS**

Operator: XTO PERMIAN OPERATING LLC. 6401 HOLIDAY HILL ROAD MIDLAND, TX 79707	OGRID: 373075
	Action Number: 281439
	Action Type: [C-103] Sub. Plugging (C-103P)

**CONDITIONS**

Created By	Condition	Condition Date
gcordero	None	11/2/2023