

Well Name: RIPPLE 32 FED COM	Well Location: T26S / R31E / SEC 32 / LOT 2 / 32.001273 / -103.797163	County or Parish/State: EDDY / NM
Well Number: 724H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM0437880	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001549621	Well Status: Abandoned	Operator: EOG RESOURCES INCORPORATED

Accepted for record –NMOCD gc11/2/2023

Subsequent Report

Sundry ID: 2757803

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 10/31/2023

Time Sundry Submitted: 10:20

Date Operation Actually Began: 09/20/2023

Actual Procedure: EOG LOST THIS HOLE WHILE RUNNING CASING. TOTAL DEPTH WAS 7688' EOG PLUGGED THIS HOLE USING THE ATTACHED PROCEDURE. GABRIEL BENEWAY WAS THE BLM CONSULTANT FOR THE P&A

SR Attachments

Actual Procedure

- RIPPLE_32_FEDERAL_COM_724H_P_A_FINAL_WBD_20231031102050.pdf
- RIPPLE_32_FEDERAL_COM_724H_P_A_WELLWORK_20231031102014.pdf
- RIPPLE_32_FED_COM_724Y_DHM_PIC_1_20231024113046.pdf
- RIPPLE_32_FED_COM_724Y_DHM_PIC_2_20231024113029.pdf
- RIPPLE_32_FED_COM_724Y_DHM_PIC_4_20231024112957.pdf
- RIPPLE_32_FED_COM_724Y_CMT_TO_SURF_PIC_3_20231024112939.pdf

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Well Status: Abandoned

Operator: EOG RESOURCES INCORPORATED

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: KAY MADDOX

Signed on: OCT 31, 2023 10:20 AM

Name: EOG RESOURCES INCORPORATED

Title: Regulatory Specialist

Street Address: 5509 CHAMPIONS DR.

City: MIDLAND

State: TX

Phone: (432) 638-8475

Email address: KAY_MADDOX@EOGRESOURCES.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: jamos@blm.gov

Disposition: Accepted

Disposition Date: 10/31/2023

Signature: James A Amos

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2		5. Lease Serial No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator		7. If Unit of CA/Agreement, Name and/or No.
3a. Address	3b. Phone No. (include area code)	8. Well Name and No.
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		9. API Well No.
		10. Field and Pool or Exploratory Area
		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	Title
Signature	Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: LOT 2 / 1780 FNL / 1683 FEL / TWSP: 26S / RANGE: 31E / SECTION: 32 / LAT: 32.001273 / LONG: -103.797163 (TVD: 0 feet, MD: 0 feet)

PPP: LOT 2 / 330 FSL / 1980 FEL / TWSP: 26S / RANGE: 31E / SECTION: 32 / LAT: 32.00108 / LONG: -103.798122 (TVD: 11136 feet, MD: 11259 feet)

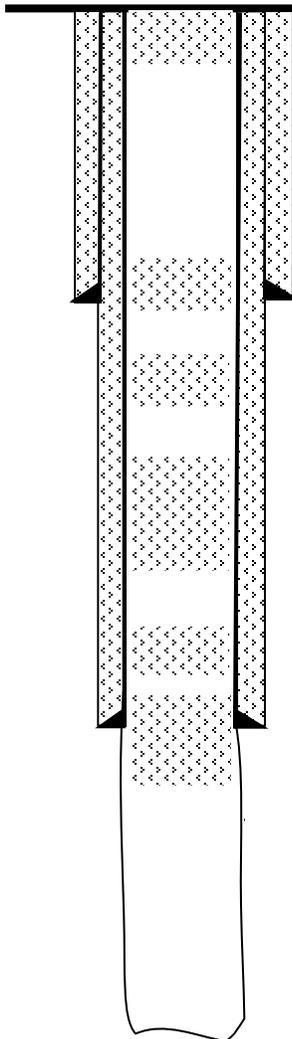
BHL: SWNE / 230 FNL / 2255 FEL / TWSP: 26S / RANGE: 31E / SECTION: 29 / LAT: 32.016513 / LONG: -103.798134 (TVD: 11179 feet, MD: 16879 feet)

CONFIDENTIAL

EOG Resources
Ripple 32 Fed Com 724H
Purple Sage (Wolfcamp) Field
 30-015-49621
 1780' FNL & 1683' FEL
 Section 32 Township 26S Range 31E
 Eddy County, New Mexico

FINAL P&A WBD
10/17//2023

Formation Top	TVD
Rustler	1087'
Tamarisk	1142'
Top of Salt	1308'
Base of Salt	3664'
Lamar	3867'
Bell Canyon	3896'
Cherry Canyon	4822'
Brushy Canyon	6127'
Bone Spring Lime	7815'
Leonard	7929'
First BS Sand	8760'
Second BS Shale	9067'
Second BS Sand	9399'
Third BS Carb	9976'
Third BS Sand	10704'
Wolfcamp	11052'



PERF @ 134', SQZ W/80 SXS CL C
 CMT TO SURFACE)

Surface Casing @ 1193' MD/TVD

SPOT 30 SXS CL C CMT @1258', TAG TOC @
 1102'

PERF @ 1383', SQZ W/30 SXS CL C CMT, TAG TOC @
 1258'

SPOT 30 SXS CL C CMT @5884', CALC TOC @ 5731', SPOT 45 SXS CL C CMT @ 4891' CALC TOC @ 4661',
 SPOT 80 SXS CL C CMT 1.32 YLD @ 3991' CALC TOC @ 3582'

ADDED 49 SXS CL H CMT @ 7779',
 WOC TAG TOC @ 7201'

PMP 80 SXS CL H CMT @ 7933' MD – WOC TAG TO @ 7779'
 7,638' to cover top of Bone Spring Lime to casing shoe 60sx @14.8 ppg / 1.32 yld

Intermediate Casing @ 7688' MD/7640' TVD

7-5/8" 29.7# P110ICY MO FXL
 Burst: 8610 psi Collapse: 7360 psi Tensile: 747 kips
 ID: 6.875" Drift: 6.750"
 TOC: 200

OH TD: 10,895' MD/10,844' TVD

RIPPLE 32 FEDERAL COM 724H

30-015-49621

P&A WELLWORK:

09/20/2023 MIRU

09/26/2023 TAG TOC @ 6292', STARTED DRILLING OUT CMT

10/06/2023 DRLD OUT CMT TO 7933', SET CMT PLUG @7933' W/80 SXS CL H CMT 1.32 YLD, WOC, TAG TOC @ 7779'

10/07/2023 ADDED 49 SXS CL H CMT, 1.08 YLD @ 7779', WOC

10/10/2023 TAG TOC @7201'

10/11/2023 RAN CBL- TOC IS @ 1156'

10/12/2023 SPOT 30 SXS CL C CMT 1.32 YLD @ 5884', CALC TOC @ 5731', SPOT 45 SXS CL C CMT 1.32 YLD @4891', C ALC TOC @ 4661', SPOT 80 SXS CL C CMT 1.32 YLD @ 3991', CALC TOC @ 3582'

10/13/2023 PERF @ 1383', SQZ W/30 SXS CL C CMT 1.32 YLD, WOC

10/14/2023 TAG TOC @ 1258', PRESS UP TO 500 PSI FOR 15 MIN, HELD, SPOT 30 SXS CL C CMT, 1.32 YLD @ 1257', WOC, TAG TOC @ 1102', PERF @ 134', SQZ W/80 SXS CL C CMT 1.32 YLD TO SURFACE

10/17/2023 TOP OFF 7 5/8" CSG W/1 SXS CMT, TOP OFF 9 5/8" CSG W/ ¼ SXS CMT
VISUALLY VERIFIED CEMENT AT SURFACE

GABRIEL BENEWAY WITH BLM CONSULTED ON P&A PROCEDURES

HOLE IS PLUGGED AND ABANDONED – LOST HOLE WHILE DRILLING

EGG RESOURCES INC
RIPPLE 32 FED COM



CASE # NM 04137880
COUNTY PUEBLO DATE 10-13-2007

RECORDS

DDA CONTROL UNIT

OFFICE

156
31E
80





District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 281779

CONDITIONS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 281779
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	11/2/2023