Office	State of field 1/10			Form C-103 ¹ of 4 Revised July 18, 2013		
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natu	irai Resources	WELL API NO.	Revised July 16, 2015		
<u>District II</u> – (575) 748-1283	OIL CONSERVATION	DIVISION		5-46437		
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Fran		5. Indicate Type of I			
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 8'		STATE 🔀 6. State Oil & Gas L	FEE		
1220 S. St. Francis Dr., Santa Fe, NM 87505	,		o. State on & Gus E	cuse 110.		
	CES AND REPORTS ON WELLS		7. Lease Name or Ur	nit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSED DIFFERENT RESERVOIR. USE "APPLICE OF THE PROPOSED			Dagger Lake	e 5 State Com		
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other		8. Well Number)3H		
2. Name of Operator	das wen Other		9. OGRID Number	9311		
	ador Production Company			3937		
3. Address of Operator	20 LB LErooway Sto 1500 Dollar TV 7	75240	10. Pool name or Wildcat WC-025 G-10 S2133280; WOLFCAMP			
4. Well Location	00 LBJ Freeway, Ste 1500, Dallas, TX 7	3240	VVC-025 G-10 321.	55260, WOLFCAIVIF		
Unit Letter K:	1940 feet from the SOUT	H line and	1963 feet from the	ne WEST line		
Section 5		ange 33E		ounty LEA		
	11. Elevation (Show whether DR					
	3654	GR				
12 61 1		CNT .:	D + 0.1 D			
12. Check A	Appropriate Box to Indicate N	lature of Notice,	Report or Other Da	ta		
NOTICE OF IN	TENTION TO:	SUB	SEQUENT REPO	RT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	RK 🔲 AL	TERING CASING		
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DR		AND A		
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	T JOB 📙			
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM						
OTHER:		OTHER:		✓		
	leted operations. (Clearly state all					
of starting any proposed wo proposed completion or rec	ork). SEE RULE 19.15.7.14 NMAG	C. For Multiple Co	mpletions: Attach well	bore diagram of		
• • •	-					
Matador is requesting to Temporarily						
State com #803H was partially drilled 10,660'. MTDR purchased AEP earli	•	*	-	_		
retrievable bridge plugs and TA this	•		re nom onset activity, r	TIDIC is proposing to set		
			A status may be granted after a suggest	of all NAIT hook is		
Notify NMOCD 24 hrs before		pe	A status may be granted after a success erformed. Contact the OCD to schedule			
 Safety mtg, MIRU, check pr Test casing to 500 psi for 30 	ressures, ND wellhead, NU & test E	BOPs.	itnessed.			
• RHI & set RBPs @ 10,100	, , , , ,					
*Proposed wellbore diagrams attache		00' and perform M	11)			
				1		
Spud Date:	Rig Release Da	ate:				
I hereby certify that the information	above is true and complete to the be	est of my knowledg	ge and belief.			
$\mathcal{R} + \mathcal{O}$						
SIGNATURE DATE	TITLE	Regulatory Ana	alyst DATE	11/02/2023		
	Jonningo - : : : :	Drott Inning Co. 1		——————————————————————————————————————		
Type or print name Brett	Jennings E-mail address	S: Brett.Jennings@mat	adorresources.com PHON	E:972-629-2160		
For State Ose Only		_				
APPROVED BY:	TITLE	Staff Man	agerDATE	11/3/23		
Conditions of Approval (if any):		ω	U			

Received by OCD: 11/2/2023 1:33:00 PM Page 2 of 4

Dagger Lake 5 State Com #803H 1940' FSL & 1963' FWL Sec. 5-T22S-R33E Lea County, NM API: 30-025-46437 **CURRENT WELLBORE SCHEMATIC**

	Casing Information					
	Hole Size	Casing Size	Туре	Weight (lb/ft)	Joints	Depth Set
Surface	14-3/4"	10-3/4"	J-55	40.5#	34	1,205'
Intermediate	9-7/8"	7-5/8"	P-110	29.7#	266	10,660'

		CURRENT WELLBURE SCHEWATIC	intermediate	9-7/8	7-5/8	P-110	29.7#	200
		Spudded: 10/16/2019						
TOC:	Surface			Cement	ing Record		Geologi	c Markers
TOC:	Surface			Т	ype	TOC	Rustler	1,135
			Surface	158 Bbls Lead 12	#, 51 Bbls Tail 14.8#	Surface	Top of Salt	1,652
			Intermediate	660 Bbls Lead 11.8	3#, 97 Bbls Tail 14.2#	Surface	Base of Salt	4,491
							Delaware	4,955
10-3/4"	1,205'	RBP	1,000': Set RBP above Surface Sl	hoe			Bone Spring	8,743
							Wolfcamp	12,033
		_					Canyon	13,350
							Strawn	13,524
							Atoka	13,723
							Morrow	14,656
		_						
		_						

10,100': Set RBP above #508 TVD **Perform MIT Test**

7-5/8" 10,660'

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Dagger Lake 5 State Com #803H 1940' FSL & 1963' FWL Sec. 5-T22S-R33E Lea County, NM API: 30-025-46437

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				•		Delaware	4,955	
10-3/4"	1,205'	RBP	1,000': Set RBP above Surface Shoe			Bone Spring	8,743	
						Wolfcamp	12,033	
						Canyon	13,350	
						Strawn	13,524	
						Atoka	13,723	
						Morrow	14,656	

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10,100': Set RBP above #508 TVD

Perform MIT Test

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 282217

CONDITIONS

Operator:	OGRID:
MATADOR PRODUCTION COMPANY	228937
One Lincoln Centre	Action Number:
Dallas, TX 75240	282217
	Action Type:
	[C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	11/3/2023