

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Well Name: GALLEGOS CANYON UNIT	Well Location: T28N / R12W / SEC 32 / NENE / 36.62322 / -108.12875	County or Parish/State: SAN JUAN / NM
Well Number: 41	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF079346A	Unit or CA Name: GCU PC 89200844E, GCUFRCL SANDS 892000844L	Unit or CA Number: NMNM78391A, NMNM78391M
US Well Number: 3004507074	Well Status: Producing Gas Well	Operator: SIMCOE LLC

Notice of Intent

Sundry ID: 2754292

Type of Submission: Notice of Intent

Type of Action: Temporary Abandonment

Date Sundry Submitted: 10/02/2023

Time Sundry Submitted: 05:57

Date proposed operation will begin: 11/01/2023

Procedure Description: Simcoe requests permission to temporarily abandon this well. SIMCOE is unable to produce the well as the 3rd party natural gas gathering line has been removed from service with no plans for reactivation or reinstatement. There are no other viable gas-gathering lines for this location. This well is part of the Gallegos Canyon Unit FC Participating Agreement, which has other production from the wells in the agreement.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

GCU_041_TA_Procedure_20231002055715.pdf

GCU_41_WBD_Current_20231002055706.pdf

GCU_41_WBD_TA_20231002055655.pdf

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US Well Number: 3004507074

Well Status: Producing Gas Well

Operator: SIMCOE LLC

Conditions of Approval

Specialist Review

Gallego_Canyon_Unit_41_ID_2754292_TA_COAs_MHK_10.02.2023_20231002093108.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CHRISTY KOST

Signed on: OCT 02, 2023 05:57 AM

Name: SIMCOE LLC

Title: Permitting Agent

Street Address: 1199 MAIN AVE STE 101

City: DURANGO **State:** CO

Phone: (719) 251-7733

Email address: CHRISTY.KOST@IKAVENERGY.COM

Field

Representative Name:

Street Address:

City: **State:** **Zip:**

Phone:

Email address:

BLM Point of Contact

BLM POC Name: MATTHEW H KADE

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647736

BLM POC Email Address: MKADE@BLM.GOV

Disposition: Approved

Disposition Date: 10/02/2023

Signature: Matthew Kade

TEMPORARY ABANDON

GALLEGOS CANYON UNIT #041

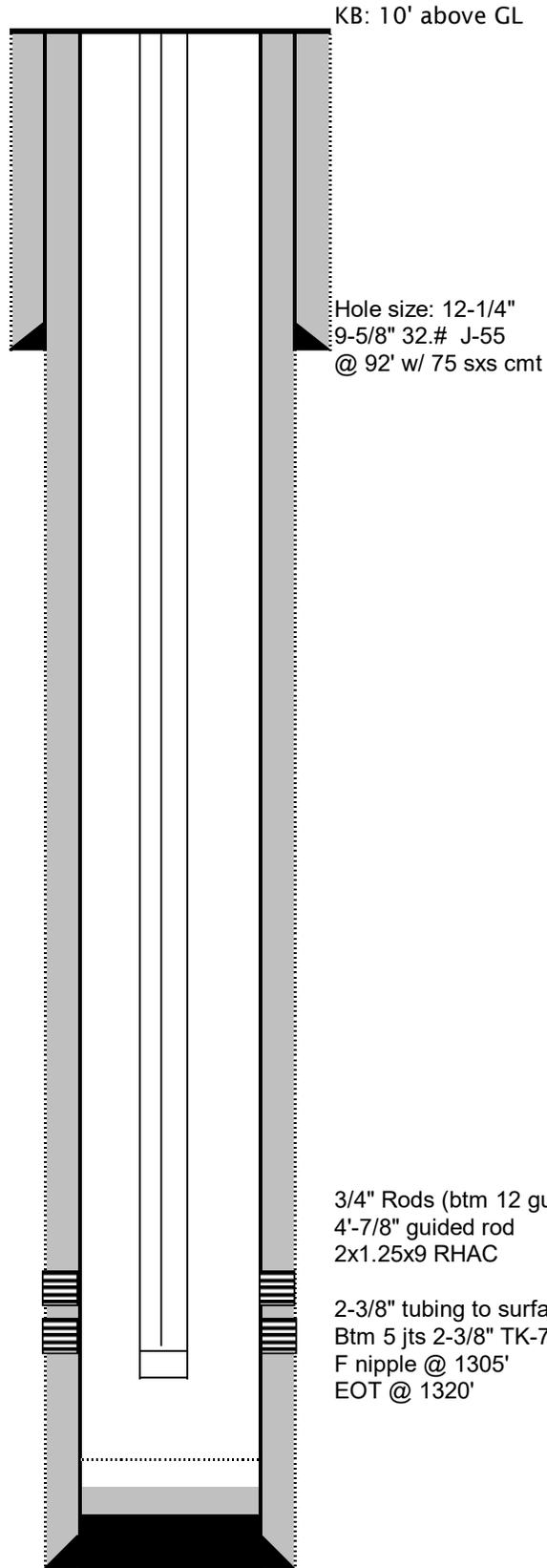
990' FNL & 990' FEL, A SEC 32. T28N R12W

SAN JUAN COUNTY, NM / 3004507074

1. Conduct safety meeting. Comply w/ all safety and environmental regulations.
2. Check casing, tubing, and bradenhead pressures.
3. MIRU service rig.
4. POOH rods/pump.
5. ND WH, NU BOP.
6. POOH 2 3/8" tubing. MU 6 5/8" scraper. Round trip to at least 1210'.
7. RIH 6 5/8" CIBP and set at 1200'.
8. Roll hole w/ treated 2% KCL.
9. Pressure test casing to 560 psi for 30 minutes w/ regulatory witness onsite. Chart test
10. POOH tubing.
11. ND BOP, NU WH.
12. RDMO service rig.

GCU 41
 Fruitland Coal/Pictured Cliffs
 API # 30-045-07074
 T-28N, R-12-W, Sec. 32
 San Juan County, New Mexico

Current Wellbore



KB: 10' above GL

Hole size: 12-1/4"
9-5/8" 32# J-55
@ 92' w/ 75 sxs cmt

FC Perforations (01/1995)

1276' - 1290' w/ 4 JSPF
w/ HSC gun loaded 4 JSPF, 90 deg
phasing, 57 perfs, 0.48"

Frac'ed (01/1995)

19M gal 25# crosslink gel, 48M#
20/40 sand

PC Perforations (06/1953)

T/PC @ 1293'

3/4" Rods (btm 12 guided)
4'-7/8" guided rod
2x1.25x9 RHAC

2-3/8" tubing to surface
Btm 5 jts 2-3/8" TK-70
F nipple @ 1305'
EOT @ 1320'

PBTD: 1355'
(gravel)
TD: 1367'

Hole size: 8-3/4"
6-5/8", 20# LW (0-1210')
7" 23# J55 (1210-1298')
w/ 156 sxs cmt + 156 cf
stratocrete tailed w/ 40 sxs neat

GCU 41
 Fruitland Coal/Pictured Cliffs
 API # 30-045-07074
 T-28N, R-12-W, Sec. 32
 San Juan County, New Mexico

Proposed Wellbore

FC Perforations (01/1995)

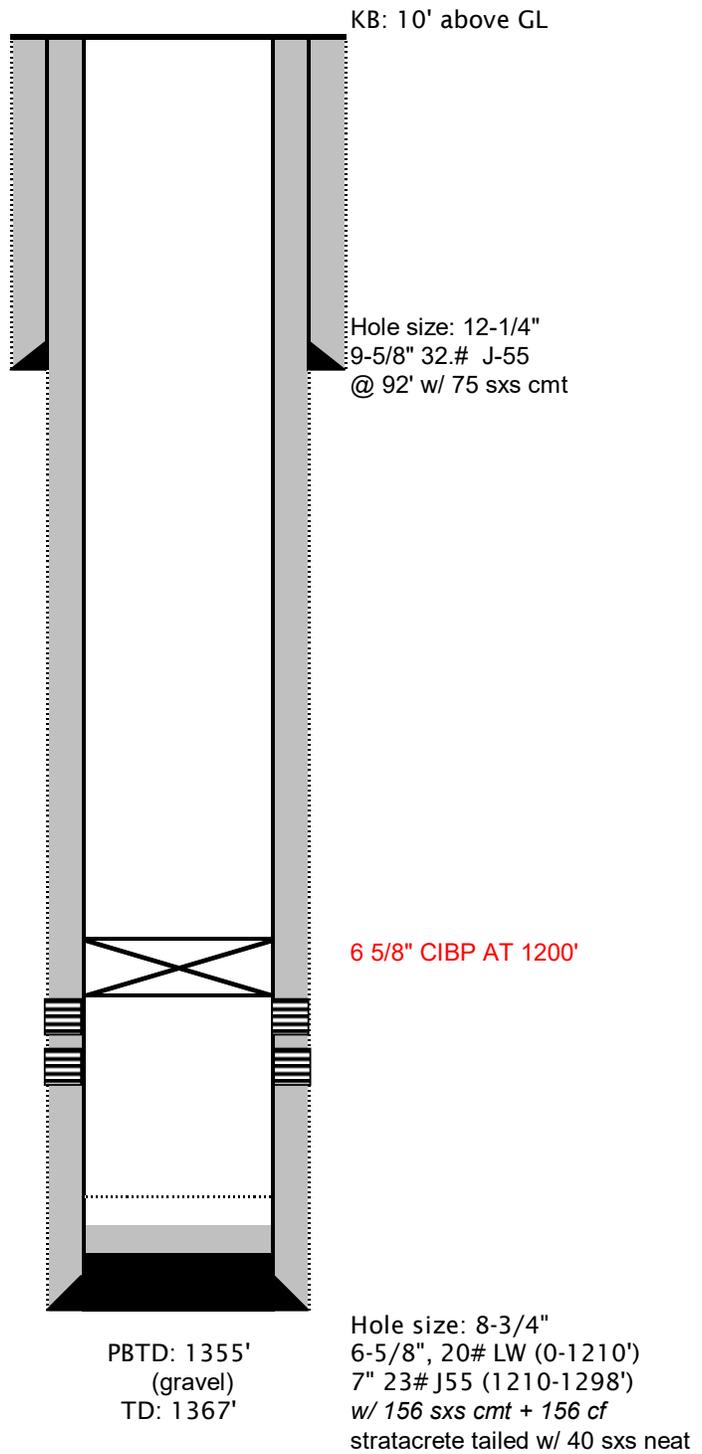
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T/ PC @ 1293'





United States Department of the Interior



BUREAU OF LAND MANAGEMENT
Farmington District Office
6251 College Boulevard, Suite A
Farmington, New Mexico 87402
<http://www.blm.gov/nm>

October 2, 2023

CONDITIONS OF APPROVAL

Sundry Notice of Intent ID # 2754292 Proposed Work to Temporary Abandonment

Operator: Simcoe LLC
Lease: NMSF 079346A
Agreement: NMNM 78391A, NMNM 78391M
Well(s): Gallegos Canyon Unit 41, API # 30-045-07074
Location: NENE Sec 32 T28N R12W (San Juan County, NM)

The request to temporarily abandon the above well is accepted with the following conditions of approval:

1. After work is completed, send in Sundry Notice – Subsequent Report detailing actual work completed with exact dates (month, day, year). And the updated wellbore schematic. The report must be submitted within 30 days after work is completed.
2. Also, after work is completed, send in a Sundry Notice – Notice of Intent requesting temporary abandonment status. Note approval is based on the discretion of this agency. This request must be submitted within 30 days after work is completed.

Include in the Notice of Intent the following:

- a. Proposed exact expiration date (month, day, year). Cannot be later than 12-months from date of submission. The date can also be when the current TA approval will expire.
 - b. Confirmation of other production on lease, or agreement.
 - c. Plans for the well.
3. This agency reserves the right to modify or rescind approval. A plug or produce order may still be issued at the discretion of the authorized officer.
 4. The lease is currently held by production from other wells. Should production from the lease cease, the BLM may require this well be returned to production or P&A, regardless of the amount of time the TA status is still approved for.

For questions concerning this matter, please contact Matthew Kade, Petroleum Engineer at the BLM Farmington Field Office, at (505) 564-7736 or mkade@blm.gov.

Submit a Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-07074
5. Indicate Type of Lease STATE [] FEE []
6. State Oil & Gas Lease No. NMSF079346A
7. Lease Name or Unit Agreement Name Gallegos Canyon Unit
8. Well Number 41
9. OGRID Number 000778
10. Pool name or Wildcat Kutz Picture Cliffs West
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5,649, GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [] Gas Well [] Other [x]
2. Name of Operator SIMCOE LLC
3. Address of Operator 1199 Main St, Suite 101, Durango, CO 81301
4. Well Location
Unit Letter A : 990' feet from the North line and 990' feet from the East line Section 32 Township 28N Range 12W NMPM County San Juan

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [x] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A []
CASING/CEMENT JOB []
OTHER: []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

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Spud Date: []

Rig Release Date: []

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Christy Kost TITLE Regulatory Analyst DATE 10/31/2023

Type or print name Christy Kost E-mail address: christy.kost@ikavenergy.com PHONE: 970-822-8931

For State Use Only

APPROVED BY: TITLE DATE

Conditions of Approval (if any):

TEMPORARY ABANDON

GALLEGOS CANYON UNIT #041

990' FNL & 990' FEL, A SEC 32. T28N R12W

SAN JUAN COUNTY, NM / 3004507074

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 Fruitland Coal/Pictured Cliffs
 API # 30-045-07074
 T-28N, R-12-W, Sec. 32
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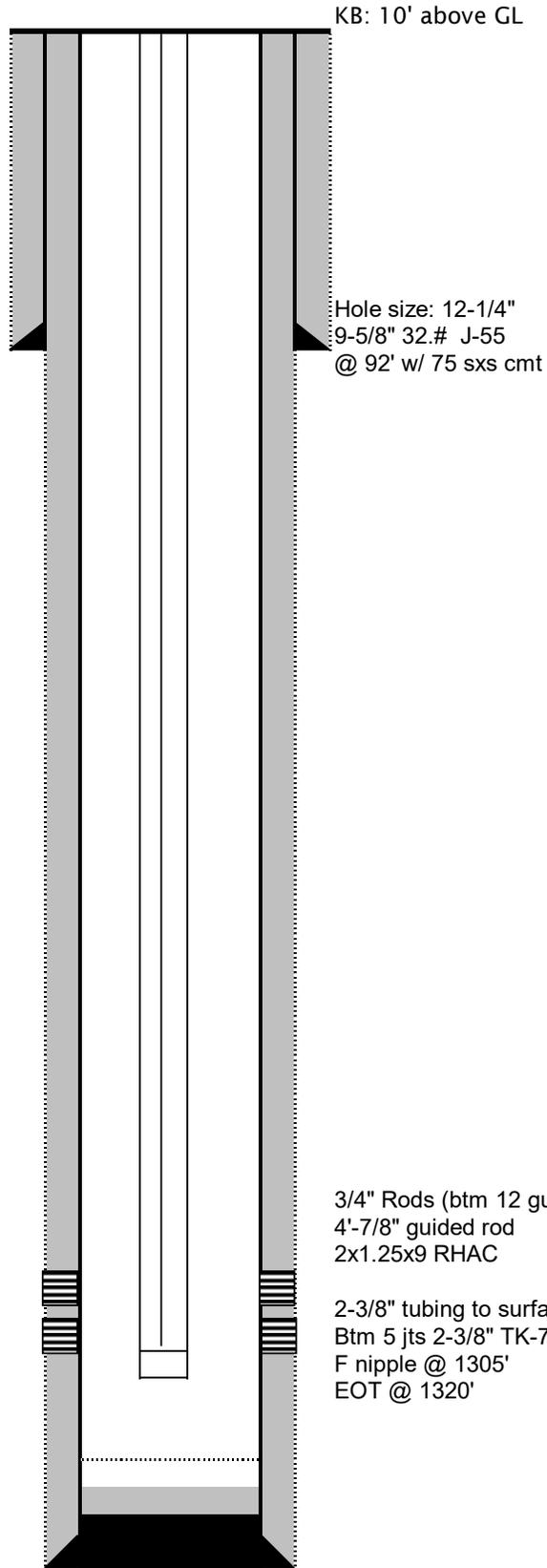
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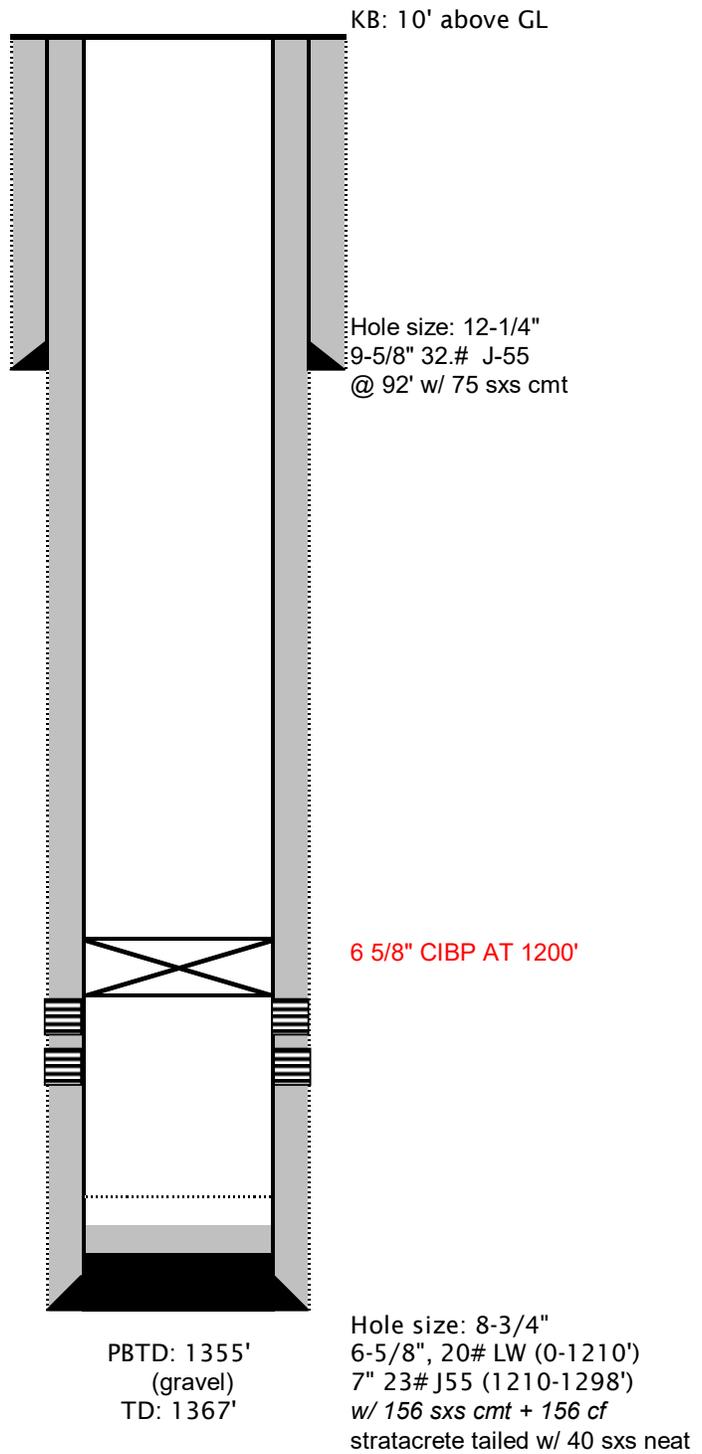
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CONDITIONS

Action 281360

CONDITIONS

Operator: SIMCOE LLC 1199 Main Ave., Suite 101 Durango, CO 81301	OGRID: 329736
	Action Number: 281360
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	Notify NMOCD 24 hours prior to testing. Bradenhead test required prior to MIT day of MIT	11/3/2023