

U.S. Department of the Interior  
BUREAU OF LAND MANAGEMENT

<b>Well Name:</b> GALLEGOS CANYON UNIT	<b>Well Location:</b> T29N / R13W / SEC 35 / SWNE / 36.68472 / -108.17238	<b>County or Parish/State:</b> SAN JUAN / NM
<b>Well Number:</b> 66	<b>Type of Well:</b> CONVENTIONAL GAS WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMSF078926	<b>Unit or CA Name:</b> GCU PC 89200844E, GCUFRCL SANDS 892000844L	<b>Unit or CA Number:</b> NMNM78391A, NMNM78391M
<b>US Well Number:</b> 3004507691	<b>Well Status:</b> Producing Gas Well	<b>Operator:</b> SIMCOE LLC

**Notice of Intent**

**Sundry ID:** 2754546

**Type of Submission:** Notice of Intent

**Type of Action:** Temporary Abandonment

**Date Sundry Submitted:** 10/03/2023

**Time Sundry Submitted:** 09:34

**Date proposed operation will begin:** 11/08/2023

**Procedure Description:** Simcoe requests permission to temporarily abandon this well. SIMCOE has identified this well as a candidate for future Gallup/Mancos development. This well is part of the Gallegos Canyon Unit FC Participating Agreement, which has other production from the other wells in the agreement.

**Surface Disturbance**

**Is any additional surface disturbance proposed?:** No

**NOI Attachments**

**Procedure Description**

GCU\_066\_WBD.\_20231003092856.pdf

GCU\_066\_TA.\_20231003092827.pdf

GCU\_066\_TA\_Procedure\_20231003092816.pdf

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**Unit or CA Number:** NMNM78391A, NMNM78391M

**US Well Number:** 3004507691

**Well Status:** Producing Gas Well

**Operator:** SIMCOE LLC

### Conditions of Approval

#### Specialist Review

Gallego\_Canyon\_Unit\_66\_ID\_2754546\_TA\_COAs\_MHK\_10.03.2023\_20231003121628.pdf

### Operator

*I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a*

**Operator Electronic Signature:** CHRISTY KOST

**Signed on:** OCT 03, 2023 09:29 AM

**Name:** SIMCOE LLC

**Title:** Permitting Agent

**Street Address:** 1199 MAIN AVE STE 101

**City:** DURANGO

**State:** CO

**Phone:** (719) 251-7733

**Email address:** CHRISTY.KOST@IKAVENERGY.COM

### Field

**Representative Name:**

**Street Address:**

**City:**

**State:**

**Zip:**

**Phone:**

**Email address:**

### BLM Point of Contact

**BLM POC Name:** MATTHEW H KADE

**BLM POC Title:** Petroleum Engineer

**BLM POC Phone:** 5055647736

**BLM POC Email Address:** MKADE@BLM.GOV

**Disposition:** Approved

**Disposition Date:** 10/03/2023

**Signature:** Matthew Kade

Ground Elevation 5749'  
KB Measurement

Current WBD

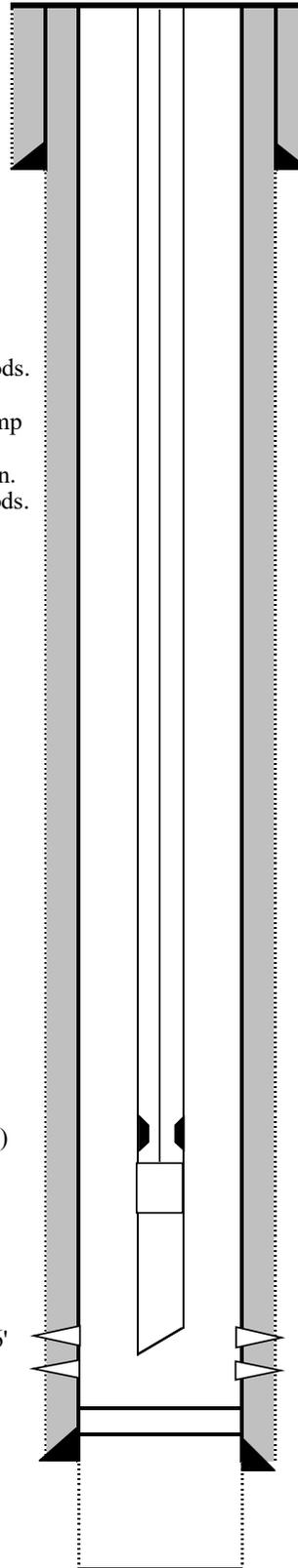
**GCU 066**  
Fruitland Coal  
API #30-045-0769100  
Sec 35, T29N, R13W  
San Juan County, NM

**Well History**

3/24/75: Spud well completed PC openhole.  
9/26/92: Recompleted to FC  
7/14/98: Well Servicing  
12/12/01: Ran pump and rods. (2"X1.25"X9')  
4/4/02: Pump change.  
4/22/03: Pull pump. Replaced tubing. Ran pump and rods.  
9/2/04: Pull pump. Hole in bottom joint of tubing. Cleaned out 12' fill. Replaced 30 jts of tubing. Ran pump and rods.  
11/13/12: Pulled pump/rods. Tagged 1528', light paraffin. RIH casing scraper. LD tubing, run YB tubing, pump/rods.

**Formation Tops**

Ojo Alamo	102'
Kirtland	281'
Fruitland	1218'



**Surface Casing Data**

13 3/4" hole  
10 3/4", 32.75# set at 89'  
Cmt w/ 80 sx

**Rod Details**

POLISHED ROD 1.25"  
3/4" SLICK RODS  
3/4" GUIDED RODS  
1.5" SINKER BARS  
ROD PUMP 2"X1.25"

**Length**

11  
1387  
50  
50  
9

**Tubing Details**

TUBING JOINTS 2.375" J55 4.7#  
PROFILE NIPPLE 2.375" J55 4.7  
TUBING PUP JOINT 2.375" (PERF. SU)  
TUBING PUP JOINT 2.375"  
Bull plug

**Length**

1485  
1  
4  
15  
0.8

Nipple Data (1.78"ID @ 1495')

End of Tubing @ 1516'

**Fruitland Coal Data**

1498-1518'  
Frac'd w/ 848 bbls 30# x-link gel, 86,000# 20/40 brady san  
7" 23#-25# charger CIBP @ 1528'

**Production Casing Data**

8 3/4" hole  
7" (10 jts) & 6 5/8" (61 jts) 20# casing @ 1542'  
Cmt w/ 175 sx w/ 175 cu ft Statacrete and 4% gel then 50 s

PBTD 1528'  
Total Depth 1577

**GCU 066**  
 Fruitland Coal  
 API #30-045-0769100  
 Sec 35, T29N, R13W  
 San Juan County, NM

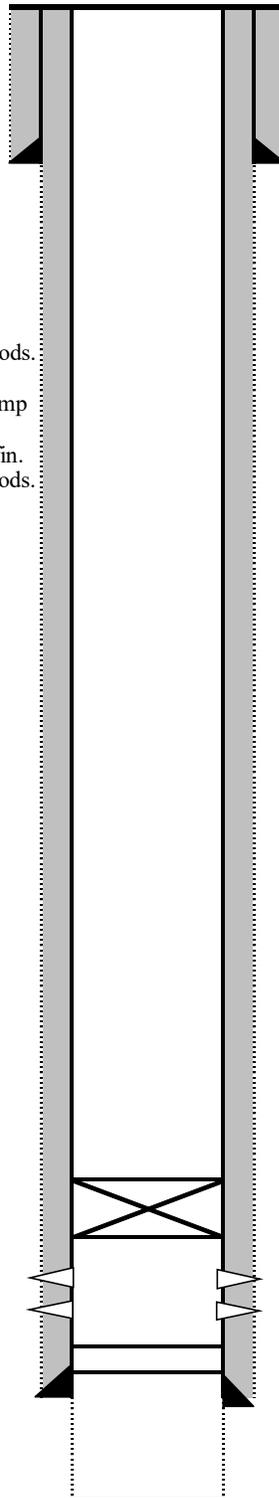
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Ground Eleveation 5749'  
 KB Measurement



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13 3/4" hole  
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 Cmt w/ 80 sx

6 5/8" CIBP at 1398'

**Fruitland Coal Data**

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PBTD 1528'  
 Total Depth 1577

TEMPORARY ABANDON

GALLEGOS CANYON UNIT #066

1970' FNL & 1860' FEL, G SEC 35. T29N R13W

SAN JUAN COUNTY, NM / 3004507691

1. Conduct safety meeting. Comply w/ all safety and environmental regulations.
2. Check casing, tubing, and bradenhead pressures.
3. MIRU service rig.
4. POOH and LD rods/pump.
5. ND WH, NU BOP.
6. POOH 2 3/8" tubing. MU 6 5/8" scraper. Round trip to at least 1448'.
7. RIH 6 5/8" CIBP and set at 1398'.
8. Roll hole w/ treated 2% KCL.
9. Pressure test casing to 560 psi for 30 minutes w/ regulatory witness onsite. Chart test
10. POOH tubing.
11. ND BOP, NU WH.
12. RDMO service rig.



# United States Department of the Interior



BUREAU OF LAND MANAGEMENT  
Farmington District Office  
6251 College Boulevard, Suite A  
Farmington, New Mexico 87402  
<http://www.blm.gov/nm>

October 3, 2023

## CONDITIONS OF APPROVAL

### Sundry Notice of Intent ID # 2754546 Proposed Work to Temporary Abandonment

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**Operator:** Simcoe LLC  
**Lease:** NMSF 078926  
**Agreement:** NMNM 78391A, NMNM 78391M  
**Well(s):** Gallegos Canyon Unit 66, API # 30-045-07691  
**Location:** SWNE Sec 35 T29N R13W (San Juan County, NM)

The request to temporarily abandon the above well is accepted with the following conditions of approval:

1. After work is completed, send in Sundry Notice – Subsequent Report detailing actual work completed with exact dates (month, day, year). And the updated wellbore schematic. The report must be submitted within 30 days after work is completed.
2. Also, after work is completed, send in a Sundry Notice – Notice of Intent requesting temporary abandonment status. Note approval is based on the discretion of this agency. This request must be submitted within 30 days after work is completed.

Include in the Notice of Intent the following:

- a. Proposed exact expiration date (month, day, year). Cannot be later than 12-months from date of submission. The date can also be when the current TA approval will expire.
  - b. Confirmation of other production on lease, or agreement.
  - c. Plans for the well.
3. This agency reserves the right to modify or rescind approval. A plug or produce order may still be issued at the discretion of the authorized officer.
  4. The lease is currently held by production from other wells. Should production from the lease cease, the BLM may require this well be returned to production or P&A, regardless of the amount of time the TA status is still approved for.

For questions concerning this matter, please contact Matthew Kade, Petroleum Engineer at the BLM Farmington Field Office, at (505) 564-7736 or [mkade@blm.gov](mailto:mkade@blm.gov).

Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-07691
5. Indicate Type of Lease STATE [ ] FEE [ ]
6. State Oil & Gas Lease No. NMSF078926
7. Lease Name or Unit Agreement Name Gallegos Canyon Unit
8. Well Number 66
9. OGRID Number 000778
10. Pool name or Wildcat Basin Fruitland Coal, Tapacito Pictured Cliffs

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [ ] Gas Well [ ] Other [x]
2. Name of Operator SIMCOE LLC
3. Address of Operator 1199 Main Ave, Suite 101, Durango, CO 81301
4. Well Location
Unit Letter G : 1970 feet from the North line and 1860 feet from the East line
Section 35 Township 29N Range 13W NMPM County San Juan
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [ ] PLUG AND ABANDON [ ]
TEMPORARILY ABANDON [x] CHANGE PLANS [ ]
PULL OR ALTER CASING [ ] MULTIPLE COMPL [ ]
DOWNHOLE COMMINGLE [ ]
CLOSED-LOOP SYSTEM [ ]
OTHER: [ ]
SUBSEQUENT REPORT OF:
REMEDIAL WORK [ ] ALTERING CASING [ ]
COMMENCE DRILLING OPNS. [ ] P AND A [ ]
CASING/CEMENT JOB [ ]
OTHER: [ ]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Simcoe requests permission to temporarily abandon this well. SIMCOE has identified this well as a candidate for future Gallup/Mancos development. This well is part of the Gallegos Canyon Unit FC Participating Agreement, which has other production from the other wells in the agreement.

Spud Date: [ ]

Rig Release Date: [ ]

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Christy Kost TITLE Regulatory Analyst DATE 10/31/23

Type or print name Christy Kost E-mail address: christy.kost@ikavenergy.com PHONE: 970-822-8931
For State Use Only

APPROVED BY: TITLE DATE
Conditions of Approval (if any):

TEMPORARY ABANDON

GALLEGOS CANYON UNIT #066

1970' FNL & 1860' FEL, G SEC 35. T29N R13W

SAN JUAN COUNTY, NM / 3004507691

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3. MIRU service rig.
4. POOH and LD rods/pump.
5. ND WH, NU BOP.
6. POOH 2 3/8" tubing. MU 6 5/8" scraper. Round trip to at least 1448'.
7. RIH 6 5/8" CIBP and set at 1398'.
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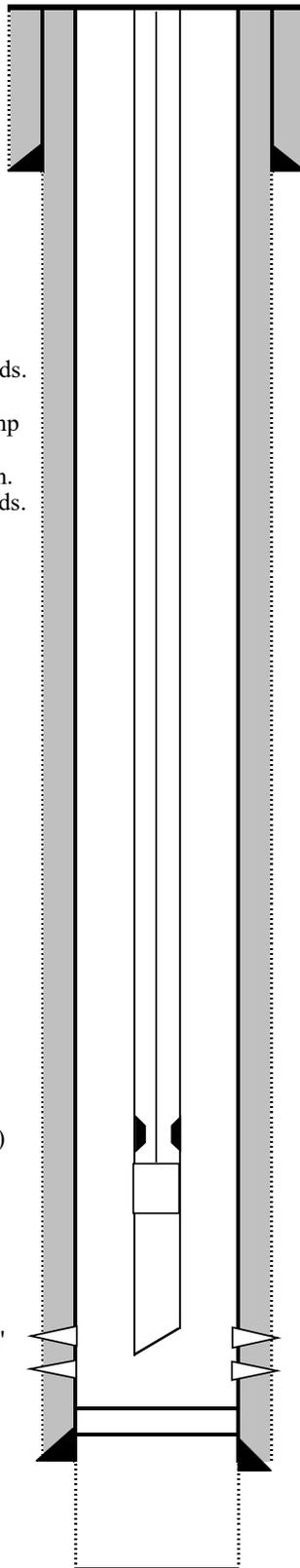
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3/4" SLICK RODS  
3/4" GUIDED RODS  
1.5" SINKER BARS  
ROD PUMP 2"X1.25"

**Length**

11  
1387  
50  
50  
9

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TUBING PUP JOINT 2.375" (PERF. SU  
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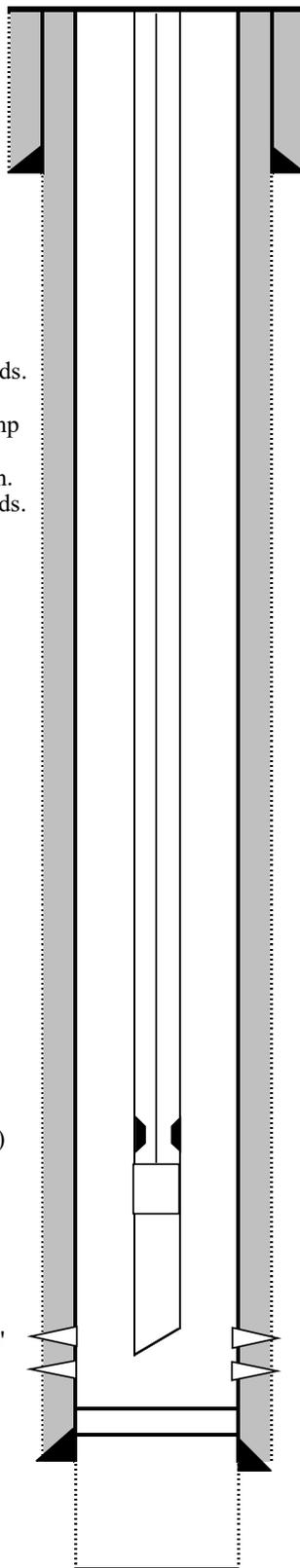
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3/4" GUIDED RODS	50
1.5" SINKER BARS	50
ROD PUMP 2"X1.25"	9

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	<u>Length</u>
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PROFILE NIPPLE 2.375" J55 4.7	1
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TUBING PUP JOINT 2.375"	15
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Nipple Data (1.78"ID @ 1495')

End of Tubing @ 1516'

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**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 281383

**CONDITIONS**

Operator: SIMCOE LLC 1199 Main Ave., Suite 101 Durango, CO 81301	OGRID: 329736
	Action Number: 281383
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

**CONDITIONS**

Created By	Condition	Condition Date
mkuehling	Notify NMOCD 24 hours prior to testing. Bradenhead test required prior to MIT day of MIT	11/3/2023