

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Well Name: GALLEGOS CANYON UNIT	Well Location: T29N / R13W / SEC 35 / SWSW / 36.67764 / -108.18018	County or Parish/State: SAN JUAN / NM
Well Number: 396	Type of Well: OTHER	Allottee or Tribe Name:
Lease Number: NMSF078926	Unit or CA Name: GCUFRCL SANDS 892000844L	Unit or CA Number: NMNM78391M
US Well Number: 3004528310	Well Status: Producing Gas Well	Operator: SIMCOE LLC

Notice of Intent

Sundry ID: 2755240

Type of Submission: Notice of Intent

Type of Action: Temporary Abandonment

Date Sundry Submitted: 10/06/2023

Time Sundry Submitted: 09:56

Date proposed operation will begin: 11/15/2023

Procedure Description: Simcoe requests permission to temporarily abandon this well. This well has been identified as an FC/PC recompletion candidate, as SIMCOE believes there are additional pay zones in the Fruitland Coal and Pictured Cliffs that were not originally stimulated. This well is held by production via wells in the GCU FC PA.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

GCU_396_WB_Diagram_TA_20231006095619.pdf

GCU_396_WB_Diagram_10_07_2009__20231006095605.pdf

GCU_396_TA_Procedure_20231006095555.pdf

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Unit or CA Name: GCUFRCL SANDS 892000844L

Unit or CA Number: NMNM78391M

US Well Number: 3004528310

Well Status: Producing Gas Well

Operator: SIMCOE LLC

Conditions of Approval

Specialist Review

Gallego_Canyon_Unit_396_ID_2755240_TA_COAs_MHK_10.06.2023_20231006111059.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CHRISTY KOST

Signed on: OCT 06, 2023 09:56 AM

Name: SIMCOE LLC

Title: Permitting Agent

Street Address: 1199 MAIN AVE STE 101

City: DURANGO **State:** CO

Phone: (719) 251-7733

Email address: CHRISTY.KOST@IKAVENERGY.COM

Field

Representative Name:

Street Address:

City: **State:** **Zip:**

Phone:

Email address:

BLM Point of Contact

BLM POC Name: MATTHEW H KADE

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647736

BLM POC Email Address: MKADE@BLM.GOV

Disposition: Approved

Disposition Date: 10/06/2023

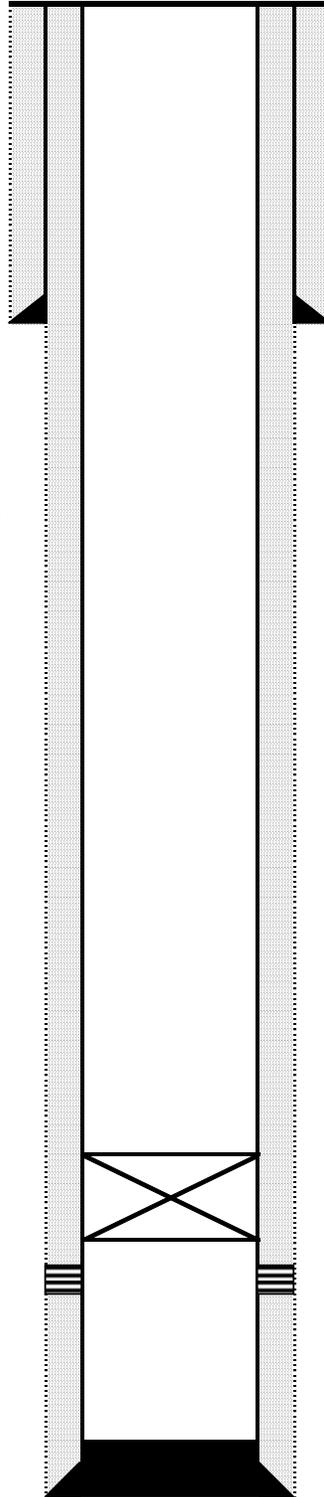
Signature: Matthew Kade

Gallegos Canyon Unit 396
 Fruitland Coal
 API # 30-045-28310
 T-29N, R-13-W, Sec. 35
 San Juan County, New Mexico

GR 5851'
 K.B. N/A

Well History: Spud date: 12/2/1990
 Well Serv 5/1996 - Change out 3 jts of tbg.
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 Well Serv 5/2002 - Cleanout & replace 12 jts tbg
 Well Serv 3/2004 - Change tubing and pump
 Well Serv 4/2006 - Cleanout 22' of fill; Replace rod cut tbg
 Well Serv 10/2009 - Cleanout, replaced bad tbg

Formation Tops:
 Nacimiento Fm surface
 Ojo Alamo 288'
 Kirtland Sh 360'
 Fruitland 1395'



PBTD: 1693'
 TD: 1760'

Proposed WBD

8 3/4" Hole
 7", 20#, K-55 8R R-3 ST&C @ 136'
 Cmt w/ 125 sxs class B + 3% CaCl, 1/4# sx
 cello seal

4.5" CIBP at 1487'

Fruitland Coal Perforations (1990)
 1587' - 1606', 4 SPF } Frac dn csg w/ 365 bbls
 } 30# gel & 70Q foam &
 } 96,000 lbs Brady sand

6 1/4" Hole
 4 1/2", 10.5#, J-55 @ 1753'
 Cmt w/ 260 sxs 50/50 POZ + 2% gel, 10% salt
 & 1/4# sx cello seal. Tail w/ 30 sxs
 class B cement & CF -18. Full returns. Circ to surf.

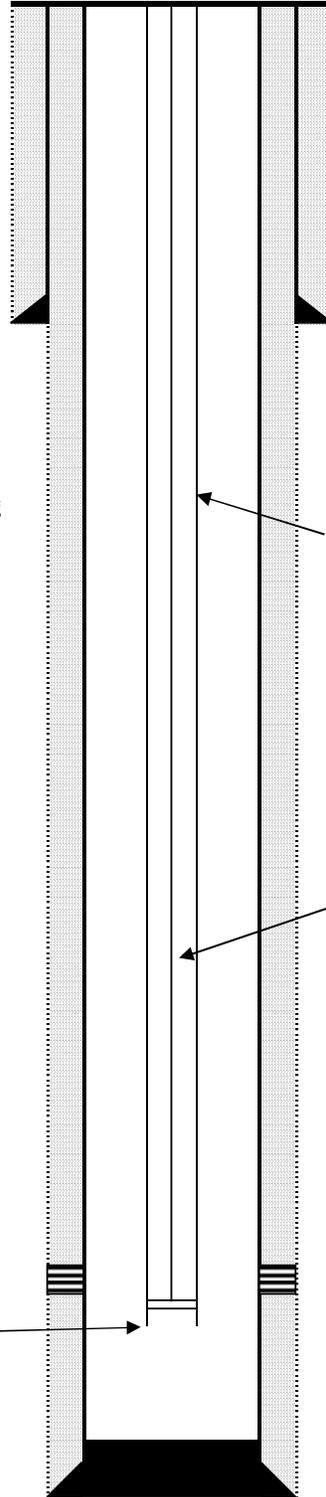
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 Fruitland 1395'

Current WBD



8 3/4" Hole
 7", 20#, K-55 8R R-3 ST&C @ 136'
 Cmt w/ 125 sxs class B + 3% CaCl, 1/4# sx
 cello seal

2 3/8", 4.7#, J-55, EUE

Tubing Details:
 Tubing Hanger, 2.375
 Tubing, sub 2.375
 Tubing 2.375, 4.7# J-55 EUE - 52 jts
 S/N API : 2.375 X 1.78, 8RD
 Mule shoe, 2.375 X 16'

Rod Details:
 ROD, POLISHED: 1.25 X 16 FT
 RODS, PONY: 0.75 GRD. D
 RODS, PONY: 0.750 GRD. D
 RODS: 0.75 X 25 GRD. C
 PUMP, RWAC, 2.0 X 1.25 X 8

Fruitland Coal Perforations (1990)
 1587' - 1606', 4 SPF } Frac dn csg w/ 365 bbls
 } 30# gel & 70Q foam &
 } 96,000 lbs Brady sand

End of Production String @ 1638'

6 1/4" Hole
 4 1/2", 10.5#, J-55 @ 1753'
 Cmt w/ 260 sxs 50/50 POZ + 2% gel, 10% salt
 & 1/4# sx cello seal. Tail w/ 30 sxs
 class B cement & CF -18. Full returns. Circ to surf.

PBTD: 1693'
 TD: 1760'

TEMPORARY ABANDON

GALLEGOS CANYON UNIT #396

720' FSL 1155' FWL, M SECTION 35, T29N, R13W

SAN JUAN COUNTY, NM / 3004528310

1. Conduct safety meeting. Comply w/ all safety and environmental regulations.
2. Check casing, tubing, and bradenhead pressures.
3. MIRU service rig.
4. POOH rods/pump.
5. ND WH, NU BOP.
6. POOH 2 3/8" tubing. MU 4.5" scraper. Round trip to at least 1500'.
7. RIH 4.5" CIBP and set at 1487'.
8. Roll hole w/ treated 2% KCL.
9. Pressure test casing to 560 psi for 30 minutes w/ regulatory witness onsite. Chart test
10. POOH tubing.
11. ND BOP, NU WH.
12. RDMO service rig.



United States Department of the Interior



BUREAU OF LAND MANAGEMENT
Farmington District Office
6251 College Boulevard, Suite A
Farmington, New Mexico 87402
<http://www.blm.gov/nm>

October 6, 2023

CONDITIONS OF APPROVAL

Sundry Notice of Intent ID # 2755240 Proposed Work to Temporary Abandonment

Operator: Simcoe LLC
Lease: NMSF 078926
Agreement: NMNM 78391M
Well(s): Gallegos Canyon Unit 396, API # 30-045-28310
Location: SWSW Sec 35 T29N R13W (San Juan County, NM)

The request to temporarily abandon the above well is accepted with the following conditions of approval:

1. After work is completed, send in Sundry Notice – Subsequent Report detailing actual work completed with exact dates (month, day, year). And the updated wellbore schematic. The report must be submitted within 30 days after work is completed.
2. Also, after work is completed, send in a Sundry Notice – Notice of Intent requesting temporary abandonment status. Note approval is based on the discretion of this agency. This request must be submitted within 30 days after work is completed.

Include in the Notice of Intent the following:

- a. Proposed exact expiration date (month, day, year). Cannot be later than 12-months from date of submission. The date can also be when the current TA approval will expire.
 - b. Confirmation of other production on lease, or agreement.
 - c. Plans for the well.
3. This agency reserves the right to modify or rescind approval. A plug or produce order may still be issued at the discretion of the authorized officer.
 4. The lease is currently held by production from other wells. Should production from the lease cease, the BLM may require this well be returned to production or P&A, regardless of the amount of time the TA status is still approved for.

For questions concerning this matter, please contact Matthew Kade, Petroleum Engineer at the BLM Farmington Field Office, at (505) 564-7736 or mkade@blm.gov.

Submit a Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-28310
5. Indicate Type of Lease STATE [] FEE []
6. State Oil & Gas Lease No. NMSF078905
7. Lease Name or Unit Agreement Name Gallegos Canyon Unit
8. Well Number 396
9. OGRID Number
10. Pool name or Wildcat Blanco Mesaverde
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5,790', GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [] Gas Well [] Other [x]
2. Name of Operator SIMCOE LLC
3. Address of Operator 1199 Main Ave, Suite 101, Durango, CO 81301
4. Well Location
Unit Letter P : 740 feet from the South line and 810 feet from the East line
Section 14 Township 28N Range 12W NMPM San Juan County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5,790', GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [x] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A []
CASING/CEMENT JOB []
OTHER: []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

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Spud Date: []

Rig Release Date: []

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Christy Kost TITLE Regulatory Analyst DATE 10/30/2023

Type or print name Christy Kost E-mail address: christy.kost@ikavenergy.com PHONE: 970-822-8931

For State Use Only

APPROVED BY: TITLE DATE

Conditions of Approval (if any):

TEMPORARY ABANDON

GALLEGOS CANYON UNIT #396

720' FSL 1155' FWL, M SECTION 35, T29N, R13W

SAN JUAN COUNTY, NM / 3004528310

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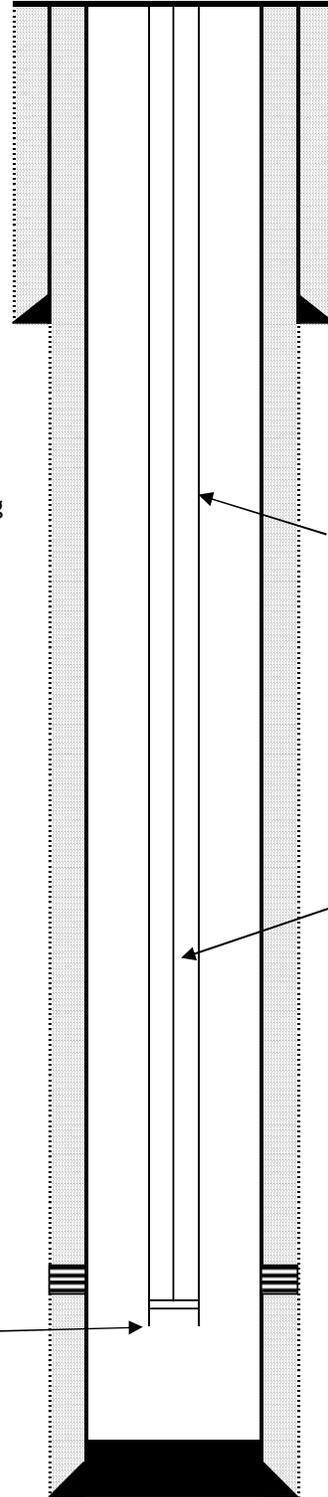
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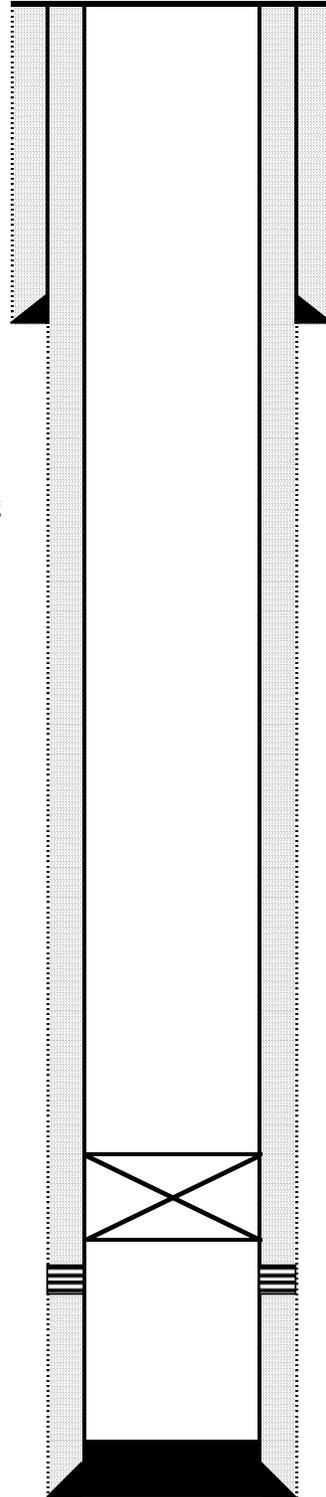
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District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 281024

CONDITIONS

Operator: SIMCOE LLC 1199 Main Ave., Suite 101 Durango, CO 81301	OGRID: 329736
	Action Number: 281024
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	Notify NMOCD 24 hours prior to testing. Bradenhead test required prior to MIT day of MIT	11/3/2023