

Energy, Minerals and Natural Resources

Revised August 1, 2011

Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO.

30-015-33573

5. Indicate Type of Lease

STATE FEE X

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well X Gas Well Other

7. Lease Name or Unit Agreement Name

ESPERANZA "13"

8. Well Number

001

2. Name of Operator

EARTHSTONE ENERGY, LLC

9. OGRID Number

331165

3. Address of Operator

1400 WOODLOCH FOREST DR., SUITE 300, THE WOODLANDS, TX 77380

10. Pool name or Wildcat

CARLSBAD; MORROW, SOUTH (GAS)

4. Well Location

Unit Letter O : 612 feet from the SOUTH line and 2037 feet from the EAST line
 Section 13 Township 22S Range 26E NMPM EDDY County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3,152' - GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

OTHER:

☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☒
 CASING/CEMENT JOB ☐

OTHER: WELL PLUGGED AND ABANDONED 10/21/2023

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/18/2023: 2-7/8" TBG. STUCK @ 11,530'-3,953'; SET 2-7/8" CIBP @ 11,530' (PER OCD); PERF. X SQZ. (90) SXS. CLASS "H" CMT. @ 9,350' (PER OCD); WOC.

10/19/2023: TAG TOC @ 8,630'; PERF. X SQZ. (40) SXS. CLASS "C" CMT. @ 7,000'-6840'; PERF. X SQZ. (40) SXS. CLASS "C" CMT. @ 5,556'-5,406'; TBG. CUT X PULL 2-7/8" TBG. @ 3,953'; SET 7" CIBP @ 3,953'; CIRC. WELL W/ M.L.F.

10/20/2023: RUN CBL FROM 3,953'-SURF. (PER OCD); PUMP (25) SXS. CLASS "C" CMT. @ 3,953'-3,553'; PUMP (40) SXS. CLASS "C" @ 3,500'-3,370'; PUMP (100) SXS. CLASS "C" CMT. @ 2,000'; WOC X TAG TOC @ 1,422'; PERF. SQZ. HOLES @ 493'; ATTEMPT TO EST. INJ. RATE - PRES. UP TO 1,500# X HOLD; PERF. SQZ. HOLES @ 250' (PER OCD); ATTEMPT TO EST. INJ. RATE - PRES. UP TO 1,500# X HOLD.

10/21/2023: MIX X CIRC. TO SURF. (120) SXS. CLASS "C" CMT. @ 550'-3' (PER OCD); DIG OUT CUT OFF WELLHEAD 3' B.G.L.; WELD ON STEEL PLATE TO CSGS. X INSTALL DRY HOLE MARKER.

MIRU PXA EQUIP.; 10/10/23

RDMO PXA EQUIP.: 10/21/23

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE: AGENT

DATE: 11/02/2023

Type or print name: DAVID A. EYLER

E-mail address: DEYLER@MILAGRO-RES.COM

PHONE: 432.687.3033

For State Use Only

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):

CURRENT STATUS Inactive

NOTES

WELL PLUGGED X ABANDONED 10/21/2023

CURRENT

CASING RECORD

LOGGING RECORD

HOLE SIZE	SIZE/ GRADE	WT (#)	DEPTH	TOC	METHOD	TYPE	INTERVAL	NOTES
25"	20"	Cond. Pipe	57'	Surface	Calc/Visual			
17.5"	13.375"	48#	443'	Surface	Calc/Visual			
12.25"	9.625"	36#	1,950'	Surface	Calc/Visual			
8.75"	7"	23#	9,350'	710'	Calc/Visual			
6.25"	4.5"	11.3#	12,297'	9,104'	Calc/Visual			

20" Cond.
Pipe @ 57'13.375" 48# @
443'9.625" 36# @
1,950'

7" 23# @ 9,350'

Packer, On-off tool, 2-7/8" Tubing @ 11,530'

11,644'-11,714'

11,813'-11,953'

CIBP @ 12,050'

12,104'-12,157'

4-1/2" Liner, cem. @ 9,104'-12,297'

PBTD @ 12,240'

TD @ 12,297'

CSPC. (120) SXS. @ 550'-3'
SQZ. PERFS @ 250'

SQZ. PERFS @ 493'

Pump (100) SXS. @ 2,000'-1,422'

Pump (40) SXS. @ 3,500'-3,370'

Pump (25) SXS. @ 3,953'-3,553'

SET 7" CIBP @ 3,953'

CUT 2-7/8" TBG. @ 3,953'

PERF. X SQZ. (40) SXS. @ 5,556'-5,406'

PERF. X SQZ. (40) SXS. @ 7,000'-6,840'

PERF. X SQZ. (90) SXS. @ 9,350'-8,630'

SET 2-7/8" CIBP @ 11,520'

DAE 11/02/2023

REMARKS

CREATED BY

DATE

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1625 N. French Dr., Hobbs, NM 88240
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State of New Mexico
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CONDITIONS

Action 282316

CONDITIONS

Operator: Earthstone Operating, LLC 1400 Woodloch Forest; Ste 300 The Woodlands, TX 77380	OGRID: 331165
	Action Number: 282316
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	11/3/2023