

Well Name: HACKEY SACK BHV
FEDERAL COM

Well Location: T14S / R27E / SEC 4 /
NWNW /

County or Parish/State:
CHAVES / NM

Well Number: 1

Type of Well: CONVENTIONAL GAS
WELL

Allottee or Tribe Name:

Lease Number: NMNM96048

Unit or CA Name: 1 HACKEY SACK
BHV FED COM

Unit or CA Number:
NMNM114008

US Well Number: 300056379800S1

Well Status: Abandoned

Operator: EOG RESOURCES
INCORPORATED

Subsequent Report

Sundry ID: 2685475

Type of Submission: Subsequent Report

Type of Action: Reclamation

Date Sundry Submitted: 08/03/2022

Time Sundry Submitted: 11:16

Date Operation Actually Began: 02/14/2022

Actual Procedure: P&A Reclamation and re-seeding was completed on 2/14/2022. Please see attached Surface Reclamation Complete Report. EOG will conduct annual monitoring beginning in 2023 and will submit a sundry advising of the status of reclamation success. Upon meeting BLM's success criteria, a Final Abandonment Notice will be submitted.

SR Attachments

Actual Procedure

HACKEY_SACK_BHV_FEDERAL_COM_1_CRR_2022_7_20_20220803111629.pdf

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: TINA HUERTA

Signed on: AUG 03, 2022 11:16 AM

Name: EOG RESOURCES INCORPORATED

Title: Regulatory Specialist

Street Address: 104 SOUTH FOURTH STREET

City: Artesia

State: NM

Phone: (575) 748-4168

Email address: tina_huerta@eogresources.com

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: RUBEN J SANCHEZ

BLM POC Title: Assistant Field Manager, Lands &
Minerals

BLM POC Phone: 5756270250

BLM POC Email Address: rjsanche@blm.gov

Disposition: Approved

Disposition Date: 12/13/2022

Signature: Ruben Sanchez



Surface Reclamation Complete Report

Well Name: HACKEY SACK BHV FED COM #001

API: 30-005-63798

Well Location: D-04-14S-27E

Surface Owner: RCMA, LLC

Reclamation Complete Date: 2/14/22

Total Acres reclaimed: 2.75 acres

Seed Mix:

Mix	Species	lb/acre (Drilled)	lb/acre (Broadcast)
BLM #1 (For Loamy Soils)	Plains lovegrass	1.0	2.0
"	Sand dropseed	2.0	4.0
"	Sideoats grama	10.0	20.0
"	Plains Bristlegrass	4.0	8.0

Weights should be as pounds of pure live seed.

Note:

EOG will conduct an annual surface reclamation monitoring field visit in 2023 to determine if successful vegetation regrowth is established.





On-Site Regulatory Reclamation Inspection							Date: 5/9/2022	
Site Name: <u>Hachey Seck BHV Fed Com 001</u>								
API Number: 30-0 <u>S 63798</u>		Plug Date: <u>9/9/21</u>		Program: <u>Initial</u>		Annual		
Was this the last remaining or only well on the location?							YES	NO
Are there any abandoned pipelines that are going to remain on the location?							<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Is there any production equipment or structure (not including steel marker, poured onsite concrete bases, or pipelines) that are going to remain on location?							<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
If any production equipment or structure (including 3rd party) is to remain on location, please specify.								
Site Evaluation								
Recontoured back to original State/Topsoil Replaced							YES	NO
Have the rat hole and cellar been filled and leveled?							<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Have the cathodic protection holes been properly abandoned & reclaimed?							<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Rock or Caliche Surfacing materials have been removed?							<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Section Comments:								
All Facilities Removed for Final Reclamation								
Have all of the pipelines & production equipment been cleared? (other than the listed above)							<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Has all of the required junk and trash been cleared from the location?							<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Have all of the required anchors, dead men, tie downs and risers have been cut off at least two feet below ground level?							<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Have all of the required metal bolts and other materials have been removed?							<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Have all the required portable bases been removed?							<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Section Comments:								
Dry Hole Marker							YES	NO
Has a steel marker been installed per COA requirements?							<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Check One: <input type="checkbox"/> Buried <input checked="" type="checkbox"/> Above Ground								
DHM Info	Operator Name	Lease Name & Number	UL-S-T-R	Qtr Section (Footage)	API #	Federal Lease # (Federal Only)		
Met	<input checked="" type="checkbox"/>							
Not Met								
Free of Oil or Salt Contaminated Soil							YES	NO
Have all the required pits been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan?							<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Have all other environmental concerns been addressed as per OCD rules?							<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
If any environmental concerns remain on the location, please specify.								
Abandoned Pipelines								
Only need to provide answers in this group, if any pipelines have been abandoned (in accordance with 19.15.35-10-NMAC).							YES	NO
Have all fluids have been removed from any abandoned pipelines?							<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Have all abandoned pipelines been confirmed to NOT contain additional regulated NORM, other than that which accumulated under normal operation?							<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Have all accessible points of abandoned pipelines been permanently capped?							<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Section Comments:								
Last Remaining or Only Well on the Location							YES	NO
Please answer all questions that apply in this group, specifically if there is no longer going to be any well or facility remaining at this location.								
Have all electrical service poles and lines been removed from the location?							<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Is there any electrical utility distribution infrastructure that is remaining on the location?							<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Have all the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan?							<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Have all the retrievable pipelines, production equipment been removed from the location?							<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Has all the junk and trash been removed from the location?							<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Section Comments:								
Environmental Only - Do not have to be met to pass inspection							Met	Not Met
This section corresponds with questions on the Reclamation Inspection Form in Environmental but not related to NMOCD forms.								
Free of Noxious or Invasive Weeds? (Note species or treatment in remarks)							<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Site Stability? Erosion controls in place (if necessary) & working.							<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Signs of seeding completion? (Broadcast/Drilled)							<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Revegetation Success as compared to background? Met >75%.							<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Circle One: <u>0%</u> 25% 50% 75% 100%								
Adequate Reclamation Fence installed?							<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Section Comments:								
Additional Findings or Comments:								
Inspector: <u>T. S. R. R. S.</u>								
Picture Checklist: <input checked="" type="checkbox"/> DHM <input checked="" type="checkbox"/> Background <input type="checkbox"/> 3rd Party Equipment <input type="checkbox"/> Contamination <input type="checkbox"/> _____								
<input checked="" type="checkbox"/> Site Corners <input type="checkbox"/> Access Road <input type="checkbox"/> EOG Equipment <input type="checkbox"/> Trash/Junk <input type="checkbox"/> _____								
<input type="checkbox"/> READY FOR FAN SUBMITTAL <input type="checkbox"/> NEEDS FURTHER REVIEW Inspection Result <input checked="" type="radio"/> PASS <input type="radio"/> FAIL								



Surface Owner Approval of Reclamation completed with Well P&A

Well Name: Hackey Sack BHV Federal Com #1

API: 30-005-63798

Location: N/2NW/4 being approximately 2.75 acres in total area.

Section: 4
Township: 14 South
Range: 27 East
County: Chaves

Surface owner: RCMA, LLC
PO Box 516
Hagerman, NM 88232

I hereby agree that EOG Resources, Inc. has completed all surface reclamation activities to meet our requirements as surface owner for the above noted well.

Surface Owner Name: Cliff Waide

Surface Owner Signature: 

EOG Representative Name: Keith Kistner

EOG Representative Signature: 

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 280854

CONDITIONS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 280854
	Action Type: [C-103] Sub. General Sundry (C-103Z)

CONDITIONS

Created By	Condition	Condition Date
dmcclosure	ACCEPTED FOR RECORD	11/7/2023