ceived by QCD 1 Jappropriate District 55 AM Office	State of frew Memor	Form <i>E-903</i> of 6
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-045-09465
<u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		E-1641-8
	S AND REPORTS ON WELLS S TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name DELHI COM
DIFFERENT RESERVOIR. USE "APPLICAT	ION FOR PERMIT" (FORM C-101) FOR SUCH	8. Well Number
PROPOSALS.) 1. Type of Well: Oil Well Ga	s Well 🛛 Other	1
2. Name of Operator HILCORP ENERGY COMPANY		9. OGRID Number 372171
3. Address of Operator		10. Pool name or Wildcat
382 Road 3100, Aztec, NM 87410		Blanco Mesaverde
4. Well Location		
		and 1650' feet from the West line
Section 16	Township 030N Range 008W 1. Elevation (Show whether DR, RKB, RT, GR,	NMPM County San Juan
	1. Elevation (<i>Show whether DR</i> , RRB, R1, GR, 5690'	eic.)
12. Check Appr	opriate Box to Indicate Nature of Notice	e, Report or Other Data
NOTICE OF INTE	ENTION TO: SI	UBSEQUENT REPORT OF:
	PLUG AND ABANDON 🔲 REMEDIAL W	_
	<u> </u>	DRILLING OPNS. P AND A
PULL OR ALTER CASING NOTE NOT	MULTIPLE COMPL CASING/CEM	IENT JOB
CLOSED-LOOP SYSTEM		
OTHER: REVIS	<u>—</u>	
		and give pertinent dates, including estimated date
of starting any proposed work). proposed completion or recomp	SEE RULE 19.15.7.14 NMAC. For Multiple Cletion	Completions: Attach wellbore diagram of
proposed completion of recomp	(Choin	
Hilaam Engrav raquasts to concel th	a NOI #252858 approved on 0/22/2022 Hilaam	Energy is now requesting approval to
	e NOI #252858 approved on 9/22/2023. Hilcorp essure on the subject well per the attached revise	
8 r-		- Francisco Constitution of the Constitution o
Court Deter	Die Deleser Deter	
Spud Date:	Rig Release Date:	
I hereby certify that the information above	re is true and complete to the best of my knowled	dge and belief.
SIGNATURE Tammy Jones	TITLE_Operations/Regulatory Te	chnician – SrDATE10/9/2023
Type or print name Tammy Jones	E-mail address: <u>tajones@hilcorp.</u>	com PHONE: (505) 324-5185
For State Use Only		
APPROVED BY:	TITLE	DATE
Conditions of Approval (if any):		DAIL



Delhi Com 1

Inter. Casing Pressure Remediation NOTICE OF INTENT

Prepared by:	Scott Anderson
Preparation Date:	October 4, 2023

WELL INFORMATION				
Well Name:	Delhi Com 1	State:	NM	
API #:	3004509465	County:	SAN JUAN	
Area:	4	Location:	1650' FSL & 1650' FWL - Unit K - Section 16 - T 030N - R 008W	
Route:	0409	Latitude:	36.80852 N	
Spud Date:	1/21/1955	Longitude:	-107.68364 W	

PROJECT DESCRIPTION

Evaluate wellhead for potential leak path. Locate top of cement. Cut the intermediate casing and remove. Squeeze the hole in casing to isolate source of pressure, drill out and pressure test

CONTACTS			
Title	Name	Office Phone #	Cell Phone #
Engineer	Scott Anderson		248-761-3965
Area Foreman	Colter Faverino		326-9758
Lead	Ramon Florez		486-9680
Artificial Lift Tech	Chris Huff		599-3479
Operator	Nicholas Weyrauch		427-0119



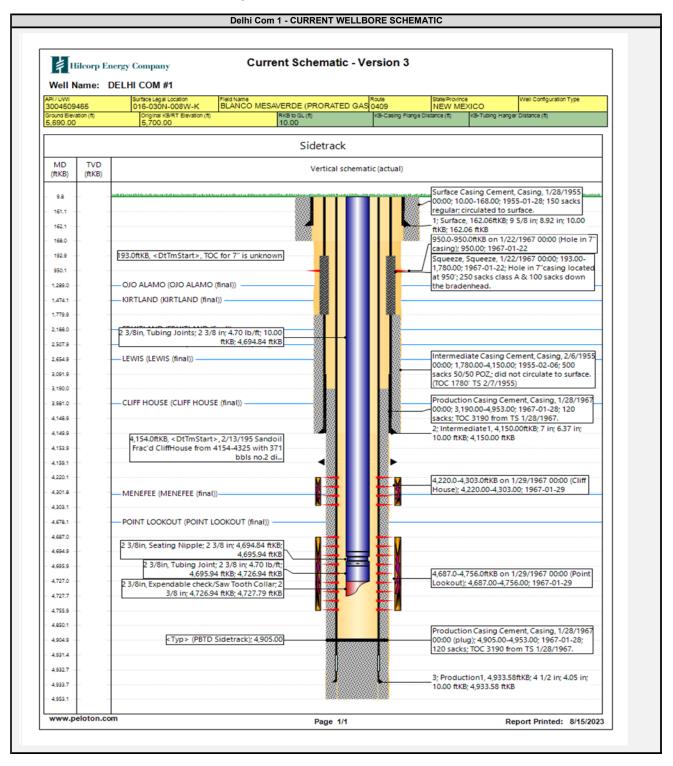
Delhi Com 1

Inter. Casing Pressure Remediation NOTICE OF INTENT

	JOB PROCEDURES					
✓ 	NMOCD Contact OCD 24 hrs prior to MIRU. Record and document all casing pressures daily, including BH, IC (if present) and PC. Comply with all NMOCD, BLM, and HEC safety and environmental regulations.					
1.	MIRU service rig and associated equipment; NU and test BOP per HEC, State, and Federal guidelines. Inspect wellhead for possible leak paths.					
2.	2. TOOH with 2-3/8" tubing					
3.	PU a 4-1/2" bridge plug and RIH with work string; set BP at +/- 4,170' to isolate the Mesa Verde formation.					
4.	Load wellbore with fluid. RU wireline and run a CBL on the 4-1/2" from the BP at 4,170' to surface					
5.	RU pressure test truck. Perform a Mechanical Integrity Test on wellbore. Chart record the MIT test (Notify NMOCD +24hr before actual test).					
6.	RU wireline. Cut the 4-1/2" casing above the TOC. Pull the 4-1/2" casing out of the well NOTE: IF the TOC is below the 7" casing shoe, contact the NMOCD to discuss options for remediating the liner top with cement					
7.	Load wellbore with fluid. RU wireline and run a CBL on the 7" from the TOL to surface					
8.	RIH w/ a 7" packer and locate the source of the casing leak.					
9.	Set a CICR 20' above the hole. RU cementers. Squeeze the hole to 1000 psi					
10.	RIH w/ 6-1/4" bit and drill out the cement and CICR.					
11.	RU pressure test truck. Perform a Mechanical Integrity Test on wellbore. Chart record the MIT test (Notify NMOCD +24hr before actual test).					
12.	CIH w/ 6-1/4" bit and drill out the BP, cleanout to PBTD					
13.	TIH and land 2-3/8" production tubing.					
14.	NDNU production tree. RDMO workover rig					



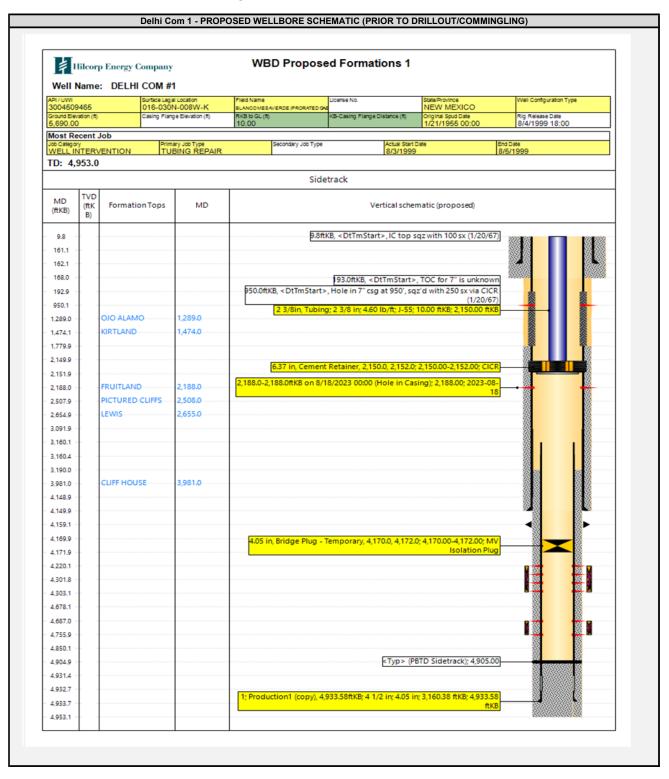
Delhi Com 1
Inter. Casing Pressure Remediation NOTICE OF INTENT





Delhi Com 1

Inter. Casing Pressure Remediation NOTICE OF INTENT



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 273612

CONDITIONS

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	273612
	Action Type:
	[C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	Notify NMOCD 24 hours prior to moving on	11/7/2023