Received by OCP: Apply 29/2022 Asis 8:	58 AM State of New Mexico	Form C-F03 ¹ of 2
Office District I – (575) 393-6161	Energy, Minerals and Natural Resource	ces Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISIO	N 30-025-40330 5. Indicate Type of Lease
District III - (505) 334-6178	1220 South St. Francis Dr.	STATE S FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	,	LG27502, LG28332
SUNDRY NOT	ICES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO	7. Lease Name or Unit Agreement Name
	CATION FOR PERMIT" (FORM C-101) FOR SUCH	A Eagle 2 State
1. Type of Well: Oil Well	Gas Well Other	8. Well Number 006H
2. Name of Operator Matador P	oduction Company	9. OGRID Number 228937
3. Address of Operator 5400 LE	J Fwy, Suite 1500, Dallas, Texas 75240	10. Pool name or Wildcat Lea; Bone Spring
4. Well Location		
	feet from theSouth line and1950_fee	·—·
Section 2	Township 20S Range	34E NMPM Lea County
	11. Elevation (Show whether DR, RKB, RT, 0	GR, etc.)
12. Check	Appropriate Box to Indicate Nature of N	Notice, Report or Other Data
	ITENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIA	
TEMPORARILY ABANDON	_	ICE DRILLING OPNS. P AND A
PULL OR ALTER CASING	= 1	CEMENT JOB
DOWNHOLE COMMINGLE	_	_
CLOSED-LOOP SYSTEM	477-471	-
OTHER:	☑ OTHER:	
	ork). SEE RULE 19.15.7.14 NMAC. For Mult	tails, and give pertinent dates, including estimated date tiple Completions: Attach wellbore diagram of
• •	•	and the state of a state of a superior state o
has been approved.	r No. C1B-1016, Matador is filing this sundry t	to advise that the attached communitization agreement
11		
Spud Date: N/A	Rig Release Date: N/A	A
- Francisco		
I house coutiful that the information	above is true and complete to the best of my kn	acculates and halief
Thereby certify that the information	above is true and complete to the best of my ki	-
SIGNATURE H	1 TITLE VP	DATE 11/29/22
Type or print name kyle Perkins	E-mail address: kperkins@matadorresources.co	· ·
For State Use Only		
APPROVED BY:	TITLE	DATE
Conditions of Approval (if any):		



COMMISSIONER

Stephanie Garcia Richard

State of New Mexico Commissioner of Public Lands

310 OLD SANTA FE TRAIL P.O. BOX 1148 SANTA FE. NEW MEXICO 87504-1148 COMMISSIONER'S OFFICE

Phone (505) 827-5760 Fax (505) 827-5766 www.nmstatelands.org

October 31st, 2022

Jaime Grainger MRC Permian Company 5400 LBJ Freeway, Suite 1500 Dallas, TX 75240

Re:

Communitization Agreement Approval

Eagle 2 State #006H

Vertical Extent: Bone Spring

Township: 20 South, Range 34 East, NMPM

Section 02: Lot 2, SW4NE4, W2SE4

Lea County, New Mexico

Dear Ms. Grainger,

The Commissioner of Public Lands has this date approved the Eagle 2 State #006H Communitization Agreement for the Bone Spring formation effective 12-01-2012. Enclosed are three Certificates of Approval.

The agreement shall remain in effect for One Year, and as long thereafter as communitized substances are produced from the communitized area in paying quantities.

Approval of this agreement does not warrant or certify that the operator and/or other working interest owners hold legal or equitable title to the leases which are committed hereto, nor does the Commissioner's approval constitute adjudication of any federal or private interests, or warrant or certify that the information supplied by the operator regarding federal or private interests is accurate.

If we may be of further service, please contact Baylen Lamkin at (505) 827-6628.

Sincerely,

Baylen Lamkin

B. Lamkin

Petroleum Specialist Supervisor

NEW MEXICO STATE LAND OFFICE

CERTIFICATE OF APPROVAL

COMMISSIONER OF PUBLIC LANDS, STATE OF NEW MEXICO

Matador Production Company
Eagle 2 State #006H
Bone Spring
Township: 20 South, Range: 34 East, NMPM
Section 02: Lot 2, SW4NE4, W2SE4

Lea County, New Mexico

There having been presented to the undersigned Commissioner of Public Lands of the State on New Mexico for examination, a Communitization Agreement for the development and operation of acreage which is described within the referenced Agreement dated December 01, 2012, which has been executed, or is to be executed by parties owning and holding oil and gas leases and royalty interests in and under the property described, and upon examination of said Agreement, the Commissioner finds:

- (a) That such agreement will tend to promote the conservation of oil and gas and the better utilization of reservoir energy in said area.
- (b) That under the proposed agreement, the State of New Mexico will receive its fair share of the recoverable oil or gas in place under its lands in the area.
- (c) That each beneficiary Institution of the State of New Mexico will receive its fair and equitable share of the recoverable oil and gas under its lands within the area.
- (d) That such agreement is in other respects for the best interests of the State, with respect to state lands.

NOW, THEREFORE, by virtue of the authority conferred upon me under Sections 19-10-45, 19-10-46, 19-10-47, New Mexico Statutes Annotated, 1978 Compilation, I, the undersigned Commissioner of Public Lands of the State of New Mexico, for the purpose of more properly conserving the oil and gas resources of the State, do hereby consent to and approve the said Agreement, and any leases embracing lands of the State of New Mexico within the area shall be and the same are hereby amended to conform with the terms thereof, and shall remain in full force and effect according to the terms and conditions of said Agreement. This approval is subject to all of the provisions of the aforesaid statutes.

IN WITNESS WHEREOF, this Certificate of Approval is executed, with seal affixed, this 31st day of October, 2022.

COMMISSION OF PUBLIC LANDS

of the State of New Mexico

NEW MEXICO STATE LAND OFFICE

CERTIFICATE OF APPROVAL

COMMISSIONER OF PUBLIC LANDS, STATE OF NEW MEXICO

Matador Production Company Eagle 2 State #006H Bone Spring Township: 20 South, Range: 34 East, NMPM Section 02: Lot 2, SW4NE4, W2SE4

Lea County, New Mexico

There having been presented to the undersigned Commissioner of Public Lands of the State on New Mexico for examination, a Communitization Agreement for the development and operation of acreage which is described within the referenced Agreement dated December 01, 2012, which has been executed, or is to be executed by parties owning and holding oil and gas leases and royalty interests in and under the property described, and upon examination of said Agreement, the Commissioner finds:

- (a) That such agreement will tend to promote the conservation of oil and gas and the better utilization of reservoir energy in said area.
- That under the proposed agreement, the State of New Mexico will receive its fair (b) share of the recoverable oil or gas in place under its lands in the area.
- (c) That each beneficiary Institution of the State of New Mexico will receive its fair and equitable share of the recoverable oil and gas under its lands within the area.
- (d) That such agreement is in other respects for the best interests of the State, with respect to state lands.

NOW, THEREFORE, by virtue of the authority conferred upon me under Sections 19-10-45, 19-10-46, 19-10-47, New Mexico Statutes Annotated, 1978 Compilation, I, the undersigned Commissioner of Public Lands of the State of New Mexico, for the purpose of more properly conserving the oil and gas resources of the State, do hereby consent to and approve the said Agreement, and any leases embracing lands of the State of New Mexico within the area shall be and the same are hereby amended to conform with the terms thereof, and shall remain in full force and effect according to the terms and conditions of said Agreement. This approval is subject to all of the provisions of the aforesaid statutes.

IN WITNESS WHEREOF, this Certificate of Approval is executed, with seal affixed, this 31st day of October, 2022.

COMMISSIONER OF PUBLIC LANDS

of the State of New Mexico

NEW MEXICO STATE LAND OFFICE

CERTIFICATE OF APPROVAL

COMMISSIONER OF PUBLIC LANDS, STATE OF NEW MEXICO

Matador Production Company
Eagle 2 State #006H
Bone Spring
Township: 20 South, Range: 34 East, NMPM
Section 02: Lot 2, SW4NE4, W2SE4

Lea County, New Mexico

There having been presented to the undersigned Commissioner of Public Lands of the State on New Mexico for examination, a Communitization Agreement for the development and operation of acreage which is described within the referenced Agreement dated **December 01**, 2012, which has been executed, or is to be executed by parties owning and holding oil and gas leases and royalty interests in and under the property described, and upon examination of said Agreement, the Commissioner finds:

- (a) That such agreement will tend to promote the conservation of oil and gas and the better utilization of reservoir energy in said area.
- (b) That under the proposed agreement, the State of New Mexico will receive its fair share of the recoverable oil or gas in place under its lands in the area.
- (c) That each beneficiary Institution of the State of New Mexico will receive its fair and equitable share of the recoverable oil and gas under its lands within the area.
- (d) That such agreement is in other respects for the best interests of the State, with respect to state lands.

NOW, THEREFORE, by virtue of the authority conferred upon me under Sections 19-10-45, 19-10-46, 19-10-47, New Mexico Statutes Annotated, 1978 Compilation, I, the undersigned Commissioner of Public Lands of the State of New Mexico, for the purpose of more properly conserving the oil and gas resources of the State, do hereby consent to and approve the said Agreement, and any leases embracing lands of the State of New Mexico within the area shall be and the same are hereby amended to conform with the terms thereof, and shall remain in full force and effect according to the terms and conditions of said Agreement. This approval is subject to all of the provisions of the aforesaid statutes.

IN WITNESS WHEREOF, this Certificate of Approval is executed, with seal affixed, this 31st day of October, 2022.

COMMISSIONER OF PUBLIC LANDS

of the State of New Mexico

NM State Land Office Oil, Gas, & Minerals Division

STATE/STATE OR STATE/FEE

Revised December 2021

COMMUNITIZATION AGREEMENT

ONLINE Version

KNOW ALL PERSONS BY THESE PRESENTS:

API #: 30-025-40330

STATE OF NEW MEXICO) Well Name: <u>Eagle 2 State #006H</u>

COUNTY OF LEA

THAT THIS AGREEMENT [which is NOT to be used for carbon dioxide or helium] is entered into as of (date before 1st production) <u>December 1, 2012</u>, by and between the parties subscribing, ratifying or consenting hereto, such parties hereinafter being referred to as "Parties hereto";

WHEREAS, the Commissioner of Public Lands of the State of New Mexico is authorized by the Legislature, as set forth in Sec. 19-10-53, New Mexico Statutes, Annotated, 1978, in the interest of conservation of oil & gas and the prevention of waste to consent to and approve the development or operation of State Trust Lands under agreements made by lessees of oil & gas leases thereon, jointly or severally with other oil & gas lessees of State Trust Lands, or oil and gas lessees or mineral owners of privately owned or fee lands, for the purpose of pooling or communitizing such lands to form a proration unit or portion thereof, or well-spacing unit, pursuant to any order, rule or regulation of the New Mexico Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department where such agreement provides for the allocation of the production of oil or gas from such pools or communitized areas on an acreage or other basis found by the Commissioner of Public Lands to be fair and equitable.

WHEREAS, the parties hereto, own working, royalty, or other leasehold interests or operating rights under the oil and gas leases and lands subject to this agreement, and all such State leases are required to remain in good standing and compliant with State laws, rules & regulations, which leases are more particularly described in the schedule attached hereto, marked Exhibit "A" and made a part hereof, for all purposes; and

WHEREAS, said leases, insofar as they cover the **Bone Spring** formation or pool as defined by the NMOCD, as further described on Exhibit "A" (hereinafter referred to as "said formation") in and under the land hereinafter described cannot be independently developed and operated in conformity with the well spacing program established for such formation in and under said lands; and

WHEREAS, the parties hereto desire to communitize and pool their respective interests in said leases subject to this agreement for the purpose of developing, operating and producing hydrocarbons in the said formation in and under the land hereinafter described subject to the terms hereof.

ONLINE version December 9, 2021 State/State

NOW THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the undersigned as follows:

1. The lands covered by this agreement (hereinafter referred to as the "communitized area") are described as follows:

Subdivisions: Lot 2, SW/4NE/4 & W2SE/4 of Section 2, Township 20 South, Range 34 East,

Lea, NMPM Lea, County, NM

Containing 160.85 acres, more or less. It is the judgment of the parties hereto that the communitization, pooling and consolidation of the aforesaid land into a single unit for the development and production of hydrocarbons from the said formation in and under said land is necessary and advisable in order to properly develop and produce the hydrocarbons in the said formation beneath the said land in accordance with the well spacing rules of the Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department, and in order to promote the conservation of the hydrocarbons in and that may be produced from said formation in and under said lands, and would be in the public interest;

AND, for the purposes aforesaid, the parties hereto do hereby communitize for proration or spacing purposes only the leases and depths described in Exhibit "A" hereto insofar as they cover hydrocarbons within and that may be produced from the said formation (hereinafter referred to as "communitized substances") beneath the above-described land, into a single communitization, for the development, production, operation and conservation of the hydrocarbons in said formation beneath said lands.

Attached hereto and made a part of this agreement for all purposes, is Exhibit A showing the acreage, depths communitized and ownership (Lessees of Record) of all leases within the communitized area.

- 2. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leases described in Exhibit "A" hereto in the proportion that the number of surface acres covered by each of such leases and included within the communitized area bears to the total number of acres contained in the communitized area.
- 3. Subject to Paragraph 5, the royalties payable on communitized substances allocated to the individual leases and the rentals provided for in said leases shall be determined and paid in the manner and on the basis prescribed in each of said leases. Except as provided for under the terms and provisions of the leases described in Exhibit "A" hereto or as herein provided to the contrary, the payment of rentals under the terms of said leases shall not be affected by this agreement; and except as herein modified and changed or heretofore amended, the oil and gas leases subject to this agreement shall remain in full force and effect as originally issued and amended.

ONLINE version December 9, 2021

- 4. <u>Matador Production Company</u> shall be the Operator of the said communitized area and all matters of operation shall be determined and performed by <u>Matador Production Company</u>.
- 5. The State of New Mexico hereafter is entitled to the right to take in kind its share for the communitized substances allocated to such tract, and Operator shall make deliveries of such royalty share taken in kind in conformity with applicable contracts, laws, and regulations.
- 6. There shall be no obligation upon the parties hereto to offset any well or wells situated on the tracts of land comprising the communitized area, nor shall the Operator be required to measure separately the communitized substances by reason of the diverse ownership of the separate tracts of land comprising the said communitized area; provided, however, that the parties hereto shall not be released from their obligation to protect the communitized area from drainage of communitized substances by wells which may be drilled within offset distance (as that term is defined) of the communitized area.
- 7. The commencement, completion, and continued operation or production of a well or wells of communitized substances on the communitized area shall be considered as the commencement, completion, continued operation or production as to each of the leases described in Exhibit "A" hereto.
- 8. The production of communitized substances and disposal thereof shall be in conformity with the allocations, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State laws. This agreement shall be subject to all applicable Federal and State laws, executive orders, rules and regulations affecting the performance of the provisions hereof, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if compliance is prevented by or if such failure results from compliance with any such laws, orders, rules and regulations.
- 9. This agreement shall be effective as of the date hereinabove written upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Commissioner of Public Lands, shall remain in full force and effect for a period of one year from the date hereof and as long thereafter as communitized substances are produced from the communitized area in paying quantities, and so long as all State leases remain in good standing with all State laws, rules, and regulations; provided, that this agreement shall not expire if there is a well capable of producing gas in paying quantities located upon some part of the communitized area, if such a well is shut-in due to the inability of the Operator to obtain a pipeline connection or to market the gas therefrom, and if either: (a) a shut-in royalty has been timely and properly paid pursuant to the provisions of one of the State of New Mexico oil and gas leases covering lands subject to this agreement so as to prevent the expiration of such lease; or (b) each of the State of New Mexico oil and gas leases covering lands subject to this agreement is in its primary term (if a five-year lease), or in its primary or secondary term (if a ten-year lease), or is held by production from another well. Provided further, however, that prior to production in paying quantities from the communitized

ONLINE version December 9, 2021 area, and upon fulfillment of all requirements of the Commissioner of Public Lands with respect to any dry hole or abandoned well drilled upon the communitized area, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production of communitized substances if, within sixty (60) days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence. As to State Trust Lands, written notice of intention to commence such operations shall be filed with the Commissioner of Public Lands within thirty

- (30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this agreement.
- 10. Operator will furnish the Oil Conservation Division of the NewMexico Energy, Minerals and Natural Resources Department, and the Commissioner of Public Lands of the State of New Mexico, with any and all reports, statements, notices and well logs and records which may be required under the laws and regulations of the State of New Mexico.
- 11. It is agreed between the parties hereto that the Commissioner of Public Lands, or his duly authorized representatives, shall have the right of supervision over all operations under the communitized area to the same extent and degree as provided in the oil and gas leases described in Exhibit "A" hereto and in the applicable oil and gas regulations of the State of New Mexico.
- 12. If any order of the Oil Conservation Division of the New Mexico Energy Minerals and Natural Resources Department, upon which this agreement is predicated or based is in anyway changed or modified, then in such event said agreement is likewise modified to conform thereto.
- 13. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instruments, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
- 14. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written.

Operator: Matador Production Company

By: Craig N. Adams - Executive Vice President

Name & Title of Authorized Agent

Signature of Authorized Agent

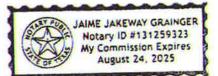
ACKNOWLEDGEMENT

STATE OF TEXAS)

COUNTY OF DALLAS)

This instrument was acknowledged before me on WOUST 2022, by Craig N. Adams, as Executive

Vice President for Matador Production Company, on behalf of Said corporate



Mame (Print)

My commission expires

ONLINE version

March, 2017

State/State

State/Fee

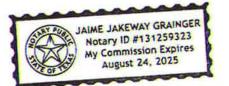
MRC Per	mian Company	
Ву:	Ch	1. P
	CLAIG N. ADAM	all
Print Nam		J
Date:	8/26/24	

Acknowledgment in a Representative Capacity

STATE OF TEXAS)

COUNTY OF DALLAS)

This instrument was acknowledged before me on MOUST 10, 2022, by Craig N. Adams, as Executive Vice President, for MRC Permian Company on behalf of said gorporation.



Signature

Name (Print)

My commission expires

ONLINE version

March, 2017

State/State

State/Fee

FORAN OIL COMPANY

Date:	9/29/22	By: Hosylwm. Feran
		Name: JOSEPH WM. FORAN
		Title: PRESIDENT

Acknowledgment in a Representative Capacity

STATE OF TEXAS)

8

COUNTY OF DALLAS)

8

This instrument was acknowledged before me on Stottmack 39, 2022, by Joseph Wm. Foran, as President of Foran Oil Company, a Texas corporation, on behalf of said corporation.

JAIME JAKEWAY GRAINGER
Notary ID #131259323
My Commission Expires
August 24, 2025

gnature

Name (Print)

My commission expires

ONLINE version

March, 2017

State/State

State/Fee

Slash Exploration Limited Partnership
Date: 5/23/22 By:
Name. Ayle A. Aimsuong
Title: President of Armstrong Energy Corporation, its General Partner
ACKNOWLEDGEMENT
STATE OF NEW MEXICO) COUNTY CHAVES)
The foregoing instrument was acknowledged before me this 23rd day of May, 2022,
by Kyle A. Armstrong , in his/her capacity as President of Amstrong Energy Corporation, General Partner for , on behalf of said corporation. Slash Exploration Limited Partnership
My Commission Expires: 1/24/24 Notary Public
VANESSA SEXTON NOTARY PUBLIC STATE OF NEW MEXICO COMMISSION # 1114127 COMMISSION EXPIRES: 01-26-2024

Date:		B ₂	By: Angie Repka - Land Manager - Permian - Delaware Basin
		T	Title: Agent & Attorney-In-Fact
		Acknow	owledgment in an Individual Capacity
STATE OF	Texas Harris)	
COUNTY	Harris)	
	gie Repka -	rument was ac in his/ho oldings LLC	보다 하는 사람들은 사람들이 가는 사람들이 되었다면서 사용하다 가장 아니는 사람들이 되었다.
My Commis	ssion Expires:	04/13/30	Notary Public
		Nota Con	CAROLINA HIDALGO Pary Public, State of Texas Parm. Expires 04-12-2026 Potary ID 12919295-1

	Mag	num Hunter Production Inc	
Date:	By:	Bradley Cantrell	- Del
	Title	Attorney-in-Fact	- 20
STATE OF	Acknowle	edgment in an Individual Capacity	
COUNTY)		
The foregoin	ng instrument was ackn , in his/her	capacity as day of . on behalf of said corporation.	, 2022, b
	our	Notary Public	

2022 OCT 25 AM 10: 07

Acknowledgment in a Representative Capacity

STATE OF)		
COUNTY)		
Brady Carry &	instrument was acknowledged in his/her capa	ed before me this to day of May acity as Atomogy in Tack on behalf of said corporation.	_, <mark>2022,</mark> by
O.	ires: 3 24 2023	Laine Brown Notary Public	elu

KAIMI BROWNLEE
Notary Public, State of Texas
Comm. Expires 03-26-2023
Notary ID 126052368

EXHIBIT A

To Communitization Agreement dated December 1, 2012.

Plat of communitized area covering the Lot 2, SW/4NE/4 & W2SE/4 of Section 2, Township 20S Range 34E NMPM Lea, County, NM

Tract 1 LG-2833-002 80.85 Acres
Tract 2 LG-2750-002 80.00 Acres

EXHIBIT B

To Communitization Agreement dated December 1, 2012, embracing the Subdivisions Lot 2, SW/4NE/4 & W2SE/4 of Section (s) 2S, Township 20S Range 34E NMPM Lea, County, NM

Operator of Communitized Area: Matador Production Company

DESCRIPTION OF LEASES COMMITTED

TRACT NO. 1

Lease Serial No.:

LG-2833-002

Lease Date:

6/1/1975

Lease Term:

10 Years

Lessor:

State of New Mexico

Present Lessee:

XTO Holdings, LLC

Description of Land Committed: Subdivisions:

Township 20 South, Range 34 East, Section 2: Lot 2 & SW/4NE/4

Number of Acres:

80.85

Royalty Rate:

1/8th

Name and WIOwners:

Foran Oil Company

Slash Exploration Limited Partnership

TRACT NO. 2

Lease Serial No.:

LG-2750-002

Lease Date:

5/1/1975

Lease Term:

10 Years

Lessor:

State of New Mexico

Present Lessee:

XTO Holdings, LLC

Description of Land Committed: Subdivisions:

Township 20 South, Range 34 East,

Section 2: W/2SE/4

Number of Acres:

80.00

Royalty Rate:

1/8th

Name and WIOwners:

Foran Oil Company

ONLINE version

State Magnum Hunter Production, Inc.

March, 2017

State/Fee

3

RECAPITULATION

Tract Numbers	Numbers of Acres	Percentage of Interest in Communitized Area
Tract 1	80.85	50.26
Tract 2	80.00	49.74
Total Acreage	160.85	100%

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 161954

CONDITIONS

Operator:	OGRID:
MATADOR PRODUCTION COMPANY	228937
One Lincoln Centre	Action Number:
Dallas, TX 75240	161954
	Action Type:
	[C-103] NOI General Sundry (C-103X)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	ACCEPTED FOR RECORD	11/9/2023