Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-025-52030

5. Indicate Type of Lease STATE [X] FEE [ ]

6. State Oil & Gas Lease No. 334753

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: VALHALLA 9-8 STATE

1. Type of Well: Oil Well [ ] Gas Well [ ] Other

8. Well Number: 10H

2. Name of Operator: SPUR ENERGY PARTNERS LLC

9. OGRID Number: 328947

3. Address of Operator: 9655 KATY FREEWAY, SUITE 500, HOUSTON, TX 77024

10. Pool name or Wildcat: WC-025 G-03 S173318N; YESO

4. Well Location
Unit Letter D : 825 feet from the NORTH line and 485 feet from the WEST line
Section 10 Township 17S Range 33E NMPM LEA County

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* 4169 GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	[ ]	PLUG AND ABANDON	[ ]	REMEDIAL WORK	[ ]	ALTERING CASING	[ ]
TEMPORARILY ABANDON	[ ]	CHANGE PLANS	[X]	COMMENCE DRILLING OPNS.	[ ]	P AND A	[ ]
PULL OR ALTER CASING	[ ]	MULTIPLE COMPL	[ ]	CASING/CEMENT JOB	[ ]		
DOWNHOLE COMMINGLE	[ ]						
CLOSED-LOOP SYSTEM	[ ]						
OTHER:	[ ]			OTHER:			[ ]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see the attached plan that has been adjusted to the proper TVD's

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cynthia Villacorta TITLE Regulatory Consultant DATE 10/10/2023

Type or print name Cynthia Villacorta E-mail address: cynthia.villacorta@spurenergy.com PHONE:

For State Use Only

APPROVED BY: TITLE DATE

Conditions of Approval (if any):

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number	2 Pool Code	3 Pool Name
30-025-52030	97727	WC-025 G-03 S173318N;YESO

4 Property Code	5 Property Name	6 Well Number
	VALHALLA 9-8 STATE	10H

7 OGRID NO.	8 Operator Name	9 Elevation
328947	SPUR ENERGY PARTNERS LLC.	4169'

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
D	10	17S	33E		825	NORTH	485	WEST	LEA

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	8	17S	33E		1372	NORTH	2597	EAST	LEA

12 Dedicated Acres	13 Joint or Infill	14 Consolidation Code	15 Order No.
480			

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

16

GEODETIC DATA
NAD 83 GRID – NM EAST

SURFACE LOCATION (SL)
N: 675142.8 – E: 748719.9
LAT: 32.8541684° N
LONG: 103.6580028° W

FIRST TAKE POINT (FTP)
1372' FNL & 100' FEL – SEC 9
N: 674590.5 – E: 748139.0
LAT: 32.8526607° N
LONG: 103.6599059° W

LAST TAKE POINT (LTP)
1372' FNL & 2547' FEL – SEC 8
N: 674519.8 – E: 740420.3
LAT: 32.8525991° N
LONG: 103.6850410° W

BOTTOM HOLE (BH)
1372' FNL & 2597' FEL – SEC 8
N: 674519.4 – E: 740370.3
LAT: 32.8525988° N
LONG: 103.6852038° W

CORNER DATA
NAD 83 GRID – NM EAST

A: FOUND BRASS CAP "1913"
N: 670589.2 – E: 737713.4

B: FOUND BRASS CAP "1913"
N: 673229.2 – E: 737691.4

C: FOUND BRASS CAP "1913"
N: 675868.5 – E: 737669.1

D: FOUND BRASS CAP "1913"
N: 675890.6 – E: 740308.9

E: FOUND BRASS CAP "1913"
N: 675913.0 – E: 742947.1

F: FOUND BRASS CAP "1913"
N: 675938.3 – E: 745588.2

G: FOUND BRASS CAP "1913"
N: 675963.1 – E: 748229.1

H: FOUND BRASS CAP "1913"
N: 676012.3 – E: 753497.4

I: FOUND BRASS CAP "1913"
N: 673372.7 – E: 753518.2

J: FOUND BRASS CAP "1913"
N: 670732.3 – E: 753537.8

K: FOUND BRASS CAP "1913"
N: 670708.7 – E:750901.5

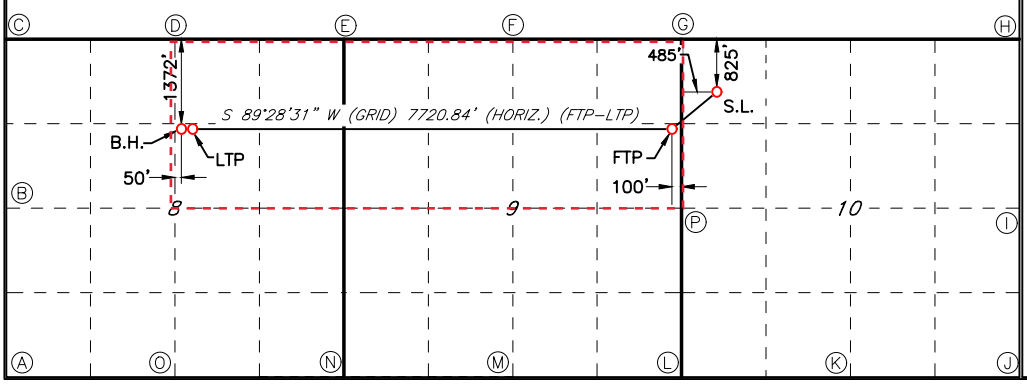
L: FOUND BRASS CAP "1913"
N: 670684.5 – E: 748266.9

M: FOUND BRASS CAP "1913"
N: 670660.4 – E: 745629.1

N: FOUND BRASS CAP "1913"
N: 670636.8 – E: 743021.5

O: FOUND BRASS CAP "1913"
N: 670613.6 – E: 740352.8

P: FOUND BRASS CAP "1913"
N: 673324.2 – E: 748248.0



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Cynthia Villacorta 9/18/2023
Signature Date

Cynthia Villacorta
Printed Name

cynthia.villacorta@spurenergy.com
E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

07/27/2022
Date of Survey

Signature and Seal of Professional Surveyor:

ROBERT M. HOWETT
NEW MEXICO
19680
PROFESSIONAL SURVEYOR

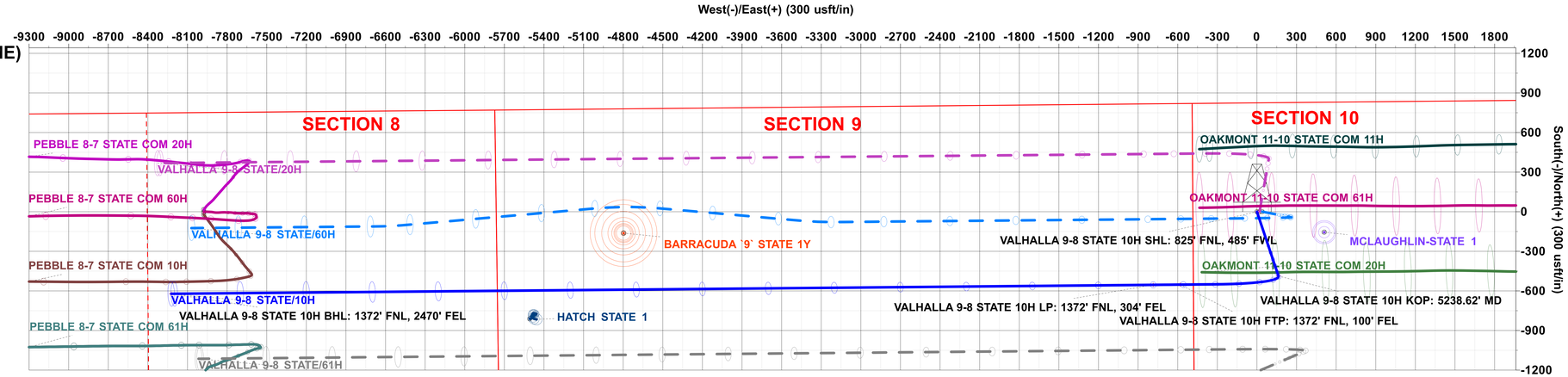
19680
Certificate Number

Job No: LS22070883

Project: LEA COUNTY, NM (NAD 83 - NME)
Site: VALHALLA 9-8 STATE
Well: 10H
Wellbore: Wellbore #1
Design: PERMIT

PROJECT DETAILS: LEA COUNTY, NM (NAD 83 - NME)

Geodetic System: US State Plane 1983
Datum: North American Datum 1983
Ellipsoid: GRS 1980
Zone: New Mexico Eastern Zone
System Datum: Mean Sea Level



WELL DETAILS: 10H

Rig Name: AKITA 57 RKB = 20' @ 4189.00usft (AKITA 57)
Ground Level: 4169.00

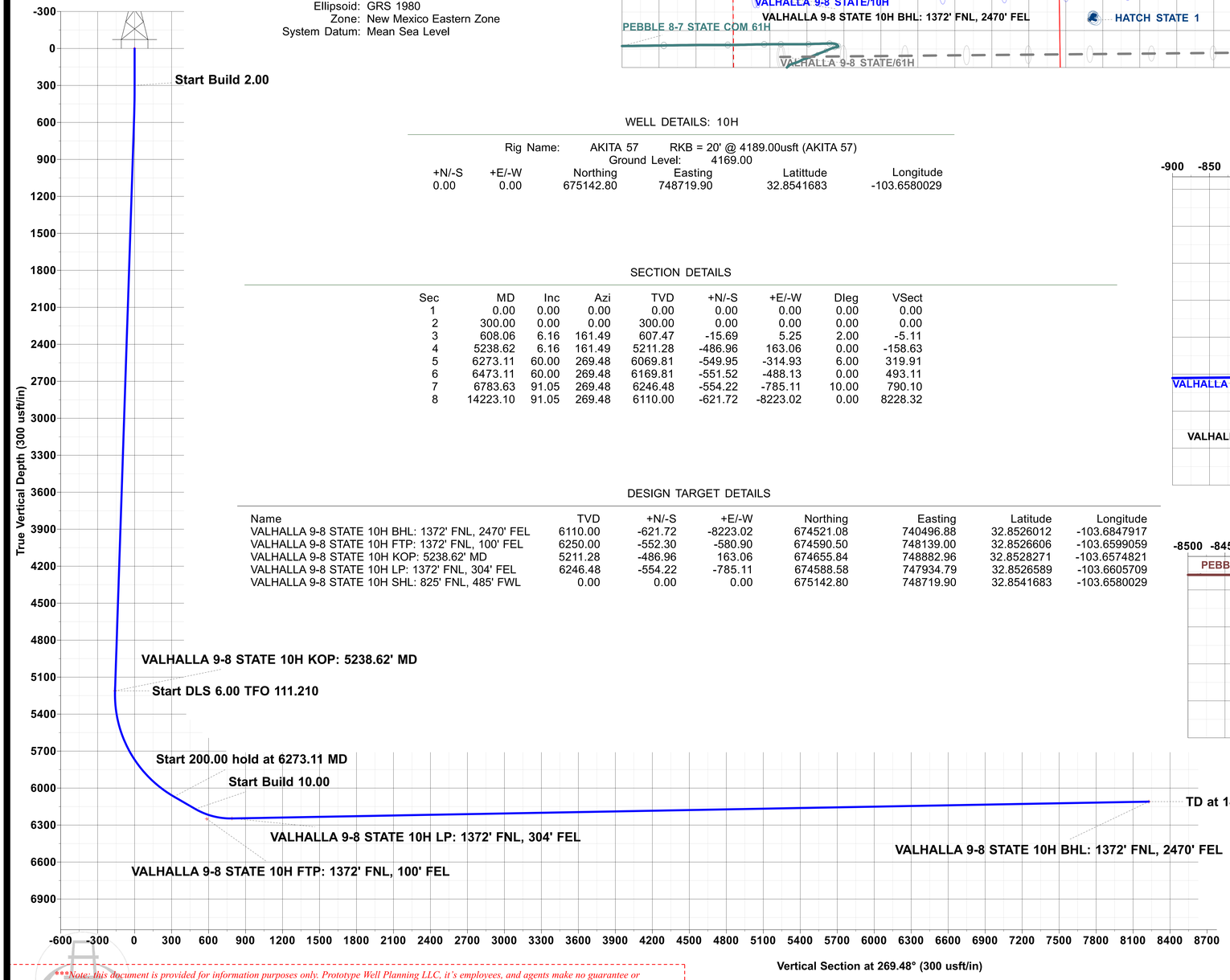
+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
0.00	0.00	675142.80	748719.90	32.8541683	-103.6580029

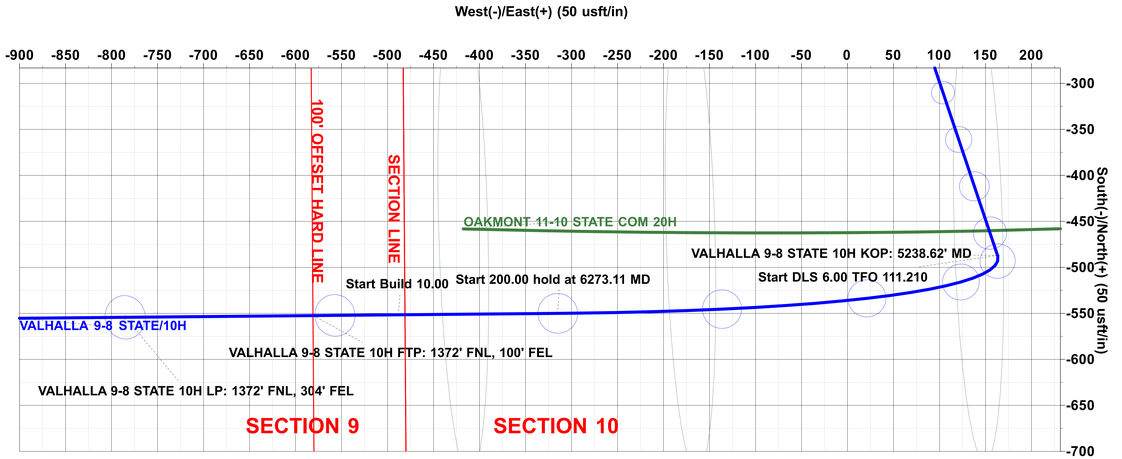
SECTION DETAILS

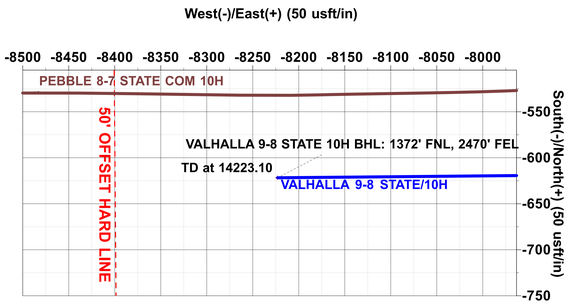
Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	VSect
1	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2	300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00
3	608.06	6.16	161.49	607.47	-15.69	5.25	2.00	-5.11
4	5238.62	6.16	161.49	5211.28	-486.96	163.06	0.00	-158.63
5	6273.11	60.00	269.48	6069.81	-549.95	-314.93	6.00	319.91
6	6473.11	60.00	269.48	6169.81	-551.52	-488.13	0.00	493.11
7	6783.63	91.05	269.48	6246.48	-554.22	-785.11	10.00	790.10
8	14223.10	91.05	269.48	6110.00	-621.72	-8223.02	0.00	8228.32

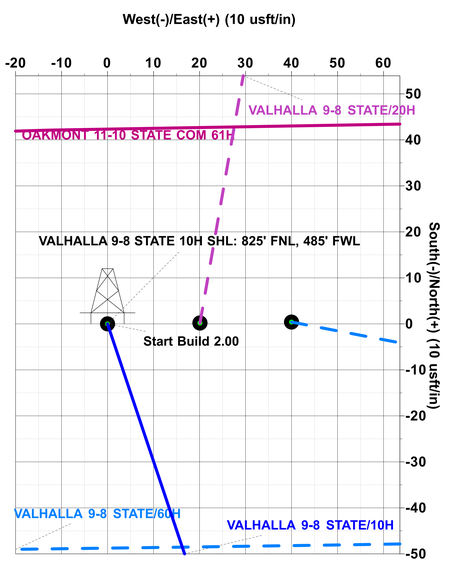
DESIGN TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
VALHALLA 9-8 STATE 10H BHL: 1372' FNL, 2470' FEL	6110.00	-621.72	-8223.02	674521.08	740496.88	32.8526012	-103.6847917
VALHALLA 9-8 STATE 10H FTP: 1372' FNL, 100' FEL	6250.00	-552.30	-580.90	674590.50	748139.00	32.8526606	-103.6599059
VALHALLA 9-8 STATE 10H KOP: 5238.62' MD	5211.28	-486.96	163.06	674655.84	748882.96	32.8528271	-103.6574821
VALHALLA 9-8 STATE 10H LP: 1372' FNL, 304' FEL	6246.48	-554.22	-785.11	674588.58	747934.79	32.8526589	-103.6605709
VALHALLA 9-8 STATE 10H SHL: 825' FNL, 485' FWL	0.00	0.00	0.00	675142.80	748719.90	32.8541683	-103.6580029









Plan: PERMIT (10H/Wellbore #1)

Created By: PROTOTYPE WELL PLANNING / Date: 20:08, October 05 2023

SPUR ENERGY PARTNERS, LLC

LEA COUNTY, NM (NAD 83 - NME)
VALHALLA 9-8 STATE
10H

Wellbore #1

Plan: PERMIT

Standard Planning Report

05 October, 2023

SPUR ENERGY PARTNERS

Planning Report

Database:	EDM 5000.1.13 Single User Db	**Local Co-ordinate Reference:**	Well 10H
Company:	SPUR ENERGY PARTNERS, LLC	**TVD Reference:**	RKB = 20' @ 4189.00usft (AKITA 57)
Project:	LEA COUNTY, NM (NAD 83 - NME)	**MD Reference:**	RKB = 20' @ 4189.00usft (AKITA 57)
Site:	VALHALLA 9-8 STATE	**North Reference:**	Grid
Well:	10H	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	PERMIT		

Project LEA COUNTY, NM (NAD 83 - NME)

Map System:	US State Plane 1983	**System Datum:**	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site VALHALLA 9-8 STATE

Site Position:		**Northing:**	673,908.00 usft	**Latitude:**	32.8507747
From:	Map	**Easting:**	748,713.80 usft	**Longitude:**	-103.6580484
Position Uncertainty:	0.00 usft	**Slot Radius:**	13-3/16 "	**Grid Convergence:**	0.366 °

Well 10H

Well Position	**+N/-S**	1,234.80 usft	**Northing:**	675,142.80 usft	**Latitude:**	32.8541684
	+E/-W	6.10 usft	**Easting:**	748,719.90 usft	**Longitude:**	-103.6580029
Position Uncertainty		0.00 usft	**Wellhead Elevation:**	0.00 usft	**Ground Level:**	4,169.00 usft

Design PERMIT

Audit Notes:

Version:	**Phase:**	PLAN	**Tie On Depth:** 0.00

Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
	0.00	0.00	0.00	269.48

Plan Sections

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.000	
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	0.000	
608.06	6.16	161.49	607.47	-15.69	5.25	2.00	2.00	0.00	161.487	
5,238.62	6.16	161.49	5,211.28	-486.96	163.06	0.00	0.00	0.00	0.000	
6,273.11	60.00	269.48	6,069.81	-549.95	-314.93	6.00	5.20	10.44	111.210	
6,473.11	60.00	269.48	6,169.81	-551.52	-488.13	0.00	0.00	0.00	0.000	
6,783.63	91.05	269.48	6,246.48	-554.22	-785.11	10.00	10.00	0.00	0.000	VALHALLA 9-8 STA
14,223.10	91.05	269.48	6,110.00	-621.72	-8,223.02	0.00	0.00	0.00	0.000	VALHALLA 9-8 STA

SPUR ENERGY PARTNERS

Planning Report

Database:	EDM 5000.1.13 Single User Db	**Local Co-ordinate Reference:**	Well 10H
Company:	SPUR ENERGY PARTNERS, LLC	**TVD Reference:**	RKB = 20' @ 4189.00usft (AKITA 57)
Project:	LEA COUNTY, NM (NAD 83 - NME)	**MD Reference:**	RKB = 20' @ 4189.00usft (AKITA 57)
Site:	VALHALLA 9-8 STATE	**North Reference:**	Grid
Well:	10H	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	PERMIT		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
VALHALLA 9-8 STATE 10H SHL: 825' FNL, 485' FWL									
100.00	0.00	0.00	100.00	0.00	0.00	0.00	0.00	0.00	0.00
200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	0.00
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00
400.00	2.00	161.49	399.98	-1.65	0.55	-0.54	2.00	2.00	0.00
500.00	4.00	161.49	499.84	-6.62	2.22	-2.16	2.00	2.00	0.00
608.06	6.16	161.49	607.47	-15.69	5.25	-5.11	2.00	2.00	0.00
700.00	6.16	161.49	698.88	-25.05	8.39	-8.16	0.00	0.00	0.00
800.00	6.16	161.49	798.30	-35.23	11.80	-11.48	0.00	0.00	0.00
900.00	6.16	161.49	897.72	-45.40	15.20	-14.79	0.00	0.00	0.00
1,000.00	6.16	161.49	997.14	-55.58	18.61	-18.11	0.00	0.00	0.00
1,100.00	6.16	161.49	1,096.57	-65.76	22.02	-21.42	0.00	0.00	0.00
1,200.00	6.16	161.49	1,195.99	-75.93	25.43	-24.74	0.00	0.00	0.00
1,300.00	6.16	161.49	1,295.41	-86.11	28.83	-28.05	0.00	0.00	0.00
1,400.00	6.16	161.49	1,394.83	-96.29	32.24	-31.37	0.00	0.00	0.00
1,500.00	6.16	161.49	1,494.25	-106.47	35.65	-34.68	0.00	0.00	0.00
1,600.00	6.16	161.49	1,593.68	-116.64	39.06	-38.00	0.00	0.00	0.00
1,700.00	6.16	161.49	1,693.10	-126.82	42.47	-41.31	0.00	0.00	0.00
1,800.00	6.16	161.49	1,792.52	-137.00	45.87	-44.63	0.00	0.00	0.00
1,900.00	6.16	161.49	1,891.94	-147.18	49.28	-47.94	0.00	0.00	0.00
2,000.00	6.16	161.49	1,991.37	-157.35	52.69	-51.26	0.00	0.00	0.00
2,100.00	6.16	161.49	2,090.79	-167.53	56.10	-54.58	0.00	0.00	0.00
2,200.00	6.16	161.49	2,190.21	-177.71	59.51	-57.89	0.00	0.00	0.00
2,300.00	6.16	161.49	2,289.63	-187.89	62.91	-61.21	0.00	0.00	0.00
2,400.00	6.16	161.49	2,389.06	-198.06	66.32	-64.52	0.00	0.00	0.00
2,500.00	6.16	161.49	2,488.48	-208.24	69.73	-67.84	0.00	0.00	0.00
2,600.00	6.16	161.49	2,587.90	-218.42	73.14	-71.15	0.00	0.00	0.00
2,700.00	6.16	161.49	2,687.32	-228.59	76.55	-74.47	0.00	0.00	0.00
2,800.00	6.16	161.49	2,786.75	-238.77	79.95	-77.78	0.00	0.00	0.00
2,900.00	6.16	161.49	2,886.17	-248.95	83.36	-81.10	0.00	0.00	0.00
3,000.00	6.16	161.49	2,985.59	-259.13	86.77	-84.41	0.00	0.00	0.00
3,100.00	6.16	161.49	3,085.01	-269.30	90.18	-87.73	0.00	0.00	0.00
3,200.00	6.16	161.49	3,184.43	-279.48	93.59	-91.05	0.00	0.00	0.00
3,300.00	6.16	161.49	3,283.86	-289.66	96.99	-94.36	0.00	0.00	0.00
3,400.00	6.16	161.49	3,383.28	-299.84	100.40	-97.68	0.00	0.00	0.00
3,500.00	6.16	161.49	3,482.70	-310.01	103.81	-100.99	0.00	0.00	0.00
3,600.00	6.16	161.49	3,582.12	-320.19	107.22	-104.31	0.00	0.00	0.00
3,700.00	6.16	161.49	3,681.55	-330.37	110.63	-107.62	0.00	0.00	0.00
3,800.00	6.16	161.49	3,780.97	-340.55	114.03	-110.94	0.00	0.00	0.00
3,900.00	6.16	161.49	3,880.39	-350.72	117.44	-114.25	0.00	0.00	0.00
4,000.00	6.16	161.49	3,979.81	-360.90	120.85	-117.57	0.00	0.00	0.00
4,100.00	6.16	161.49	4,079.24	-371.08	124.26	-120.88	0.00	0.00	0.00
4,200.00	6.16	161.49	4,178.66	-381.25	127.66	-124.20	0.00	0.00	0.00
4,300.00	6.16	161.49	4,278.08	-391.43	131.07	-127.51	0.00	0.00	0.00
4,400.00	6.16	161.49	4,377.50	-401.61	134.48	-130.83	0.00	0.00	0.00
4,500.00	6.16	161.49	4,476.93	-411.79	137.89	-134.15	0.00	0.00	0.00
4,600.00	6.16	161.49	4,576.35	-421.96	141.30	-137.46	0.00	0.00	0.00
4,700.00	6.16	161.49	4,675.77	-432.14	144.70	-140.78	0.00	0.00	0.00
4,800.00	6.16	161.49	4,775.19	-442.32	148.11	-144.09	0.00	0.00	0.00
4,900.00	6.16	161.49	4,874.62	-452.50	151.52	-147.41	0.00	0.00	0.00
5,000.00	6.16	161.49	4,974.04	-462.67	154.93	-150.72	0.00	0.00	0.00
5,100.00	6.16	161.49	5,073.46	-472.85	158.34	-154.04	0.00	0.00	0.00
5,200.00	6.16	161.49	5,172.88	-483.03	161.74	-157.35	0.00	0.00	0.00

SPUR ENERGY PARTNERS

Planning Report

Database:	EDM 5000.1.13 Single User Db	**Local Co-ordinate Reference:**	Well 10H
Company:	SPUR ENERGY PARTNERS, LLC	**TVD Reference:**	RKB = 20' @ 4189.00usft (AKITA 57)
Project:	LEA COUNTY, NM (NAD 83 - NME)	**MD Reference:**	RKB = 20' @ 4189.00usft (AKITA 57)
Site:	VALHALLA 9-8 STATE	**North Reference:**	Grid
Well:	10H	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	PERMIT		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
5,238.62	6.16	161.49	5,211.28	-486.96	163.06	-158.63	0.00	0.00	0.00
VALHALLA 9-8 STATE 10H KOP: 5238.62' MD									
5,250.00	5.95	167.64	5,222.60	-488.11	163.38	-158.94	6.00	-1.87	54.08
5,300.00	5.92	196.97	5,272.34	-493.11	163.18	-158.70	6.00	-0.05	58.66
5,350.00	7.26	220.66	5,322.02	-497.98	160.37	-155.84	6.00	2.67	47.38
5,400.00	9.39	235.37	5,371.49	-502.69	154.95	-150.39	6.00	4.27	29.42
5,450.00	11.91	244.32	5,420.63	-507.25	146.95	-142.34	6.00	5.02	17.90
5,500.00	14.60	250.10	5,469.30	-511.63	136.37	-131.72	6.00	5.39	11.56
5,550.00	17.39	254.08	5,517.36	-515.82	123.26	-118.57	6.00	5.59	7.97
5,600.00	20.24	256.99	5,564.68	-519.82	107.64	-102.91	6.00	5.70	5.80
5,650.00	23.13	259.19	5,611.14	-523.61	89.56	-84.80	6.00	5.77	4.42
5,700.00	26.04	260.93	5,656.60	-527.18	69.07	-64.28	6.00	5.82	3.48
5,750.00	28.97	262.34	5,700.94	-530.53	46.22	-41.40	6.00	5.86	2.82
5,800.00	31.91	263.52	5,744.04	-533.63	21.08	-16.24	6.00	5.88	2.34
5,850.00	34.86	264.51	5,785.79	-536.49	-6.28	11.15	6.00	5.90	1.99
5,900.00	37.82	265.36	5,826.06	-539.10	-35.79	40.68	6.00	5.91	1.71
5,950.00	40.78	266.11	5,864.75	-541.45	-67.37	72.28	6.00	5.92	1.50
6,000.00	43.75	266.78	5,901.74	-543.53	-100.93	105.86	6.00	5.93	1.33
6,050.00	46.72	267.37	5,936.95	-545.33	-136.38	141.33	6.00	5.94	1.19
6,100.00	49.69	267.91	5,970.27	-546.86	-173.62	178.58	6.00	5.95	1.08
6,150.00	52.67	268.41	6,001.61	-548.11	-212.55	217.52	6.00	5.95	0.99
6,200.00	55.64	268.87	6,030.89	-549.07	-253.07	258.04	6.00	5.95	0.91
6,250.00	58.62	269.29	6,058.02	-549.74	-295.05	300.03	6.00	5.96	0.85
6,273.11	60.00	269.48	6,069.81	-549.95	-314.93	319.91	6.00	5.96	0.81
6,300.00	60.00	269.48	6,083.26	-550.16	-338.21	343.19	0.00	0.00	0.00
6,400.00	60.00	269.48	6,133.26	-550.95	-424.81	429.79	0.00	0.00	0.00
6,473.11	60.00	269.48	6,169.81	-551.52	-488.13	493.11	0.00	0.00	0.00
6,500.00	62.69	269.48	6,182.71	-551.74	-511.72	516.70	10.00	10.00	0.00
6,550.00	67.69	269.48	6,203.68	-552.15	-557.09	562.07	10.00	10.00	0.00
6,588.12	71.50	269.48	6,216.97	-552.47	-592.80	597.79	10.00	10.00	0.00
VALHALLA 9-8 STATE 10H FTP: 1372' FNL, 100' FEL									
6,600.00	72.69	269.48	6,220.62	-552.57	-604.11	609.10	10.00	10.00	0.00
6,650.00	77.69	269.48	6,233.40	-553.01	-652.43	657.42	10.00	10.00	0.00
6,700.00	82.69	269.48	6,241.92	-553.46	-701.68	706.68	10.00	10.00	0.00
6,750.00	87.69	269.48	6,246.11	-553.91	-751.49	756.48	10.00	10.00	0.00
6,783.63	91.05	269.48	6,246.48	-554.22	-785.11	790.10	10.00	10.00	0.00
VALHALLA 9-8 STATE 10H LP: 1372' FNL, 304' FEL									
6,800.00	91.05	269.48	6,246.18	-554.37	-801.48	806.47	0.00	0.00	0.00
6,900.00	91.05	269.48	6,244.35	-555.27	-901.46	906.46	0.00	0.00	0.00
7,000.00	91.05	269.48	6,242.51	-556.18	-1,001.43	1,006.44	0.00	0.00	0.00
7,100.00	91.05	269.48	6,240.68	-557.09	-1,101.41	1,106.42	0.00	0.00	0.00
7,200.00	91.05	269.48	6,238.84	-558.00	-1,201.39	1,206.41	0.00	0.00	0.00
7,300.00	91.05	269.48	6,237.01	-558.90	-1,301.37	1,306.39	0.00	0.00	0.00
7,400.00	91.05	269.48	6,235.17	-559.81	-1,401.35	1,406.37	0.00	0.00	0.00
7,500.00	91.05	269.48	6,233.34	-560.72	-1,501.33	1,506.36	0.00	0.00	0.00
7,600.00	91.05	269.48	6,231.50	-561.63	-1,601.31	1,606.34	0.00	0.00	0.00
7,700.00	91.05	269.48	6,229.67	-562.53	-1,701.29	1,706.32	0.00	0.00	0.00
7,800.00	91.05	269.48	6,227.83	-563.44	-1,801.27	1,806.31	0.00	0.00	0.00
7,900.00	91.05	269.48	6,226.00	-564.35	-1,901.25	1,906.29	0.00	0.00	0.00
8,000.00	91.05	269.48	6,224.16	-565.26	-2,001.23	2,006.27	0.00	0.00	0.00
8,100.00	91.05	269.48	6,222.33	-566.16	-2,101.20	2,106.26	0.00	0.00	0.00
8,200.00	91.05	269.48	6,220.50	-567.07	-2,201.18	2,206.24	0.00	0.00	0.00
8,300.00	91.05	269.48	6,218.66	-567.98	-2,301.16	2,306.22	0.00	0.00	0.00

SPUR ENERGY PARTNERS

Planning Report

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Company:	SPUR ENERGY PARTNERS, LLC	**TVD Reference:**	RKB = 20' @ 4189.00usft (AKITA 57)
Project:	LEA COUNTY, NM (NAD 83 - NME)	**MD Reference:**	RKB = 20' @ 4189.00usft (AKITA 57)
Site:	VALHALLA 9-8 STATE	**North Reference:**	Grid
Well:	10H	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	PERMIT		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
8,400.00	91.05	269.48	6,216.83	-568.88	-2,401.14	2,406.21	0.00	0.00	0.00
8,500.00	91.05	269.48	6,214.99	-569.79	-2,501.12	2,506.19	0.00	0.00	0.00
8,600.00	91.05	269.48	6,213.16	-570.70	-2,601.10	2,606.17	0.00	0.00	0.00
8,700.00	91.05	269.48	6,211.32	-571.61	-2,701.08	2,706.16	0.00	0.00	0.00
8,800.00	91.05	269.48	6,209.49	-572.51	-2,801.06	2,806.14	0.00	0.00	0.00
8,900.00	91.05	269.48	6,207.65	-573.42	-2,901.04	2,906.12	0.00	0.00	0.00
9,000.00	91.05	269.48	6,205.82	-574.33	-3,001.02	3,006.10	0.00	0.00	0.00
9,100.00	91.05	269.48	6,203.98	-575.24	-3,100.99	3,106.09	0.00	0.00	0.00
9,200.00	91.05	269.48	6,202.15	-576.14	-3,200.97	3,206.07	0.00	0.00	0.00
9,300.00	91.05	269.48	6,200.31	-577.05	-3,300.95	3,306.05	0.00	0.00	0.00
9,400.00	91.05	269.48	6,198.48	-577.96	-3,400.93	3,406.04	0.00	0.00	0.00
9,500.00	91.05	269.48	6,196.65	-578.87	-3,500.91	3,506.02	0.00	0.00	0.00
9,600.00	91.05	269.48	6,194.81	-579.77	-3,600.89	3,606.00	0.00	0.00	0.00
9,700.00	91.05	269.48	6,192.98	-580.68	-3,700.87	3,705.99	0.00	0.00	0.00
9,800.00	91.05	269.48	6,191.14	-581.59	-3,800.85	3,805.97	0.00	0.00	0.00
9,900.00	91.05	269.48	6,189.31	-582.50	-3,900.83	3,905.95	0.00	0.00	0.00
10,000.00	91.05	269.48	6,187.47	-583.40	-4,000.81	4,005.94	0.00	0.00	0.00
10,100.00	91.05	269.48	6,185.64	-584.31	-4,100.79	4,105.92	0.00	0.00	0.00
10,200.00	91.05	269.48	6,183.80	-585.22	-4,200.76	4,205.90	0.00	0.00	0.00
10,300.00	91.05	269.48	6,181.97	-586.13	-4,300.74	4,305.89	0.00	0.00	0.00
10,400.00	91.05	269.48	6,180.13	-587.03	-4,400.72	4,405.87	0.00	0.00	0.00
10,500.00	91.05	269.48	6,178.30	-587.94	-4,500.70	4,505.85	0.00	0.00	0.00
10,600.00	91.05	269.48	6,176.46	-588.85	-4,600.68	4,605.84	0.00	0.00	0.00
10,700.00	91.05	269.48	6,174.63	-589.76	-4,700.66	4,705.82	0.00	0.00	0.00
10,800.00	91.05	269.48	6,172.80	-590.66	-4,800.64	4,805.80	0.00	0.00	0.00
10,900.00	91.05	269.48	6,170.96	-591.57	-4,900.62	4,905.78	0.00	0.00	0.00
11,000.00	91.05	269.48	6,169.13	-592.48	-5,000.60	5,005.77	0.00	0.00	0.00
11,100.00	91.05	269.48	6,167.29	-593.38	-5,100.58	5,105.75	0.00	0.00	0.00
11,200.00	91.05	269.48	6,165.46	-594.29	-5,200.55	5,205.73	0.00	0.00	0.00
11,300.00	91.05	269.48	6,163.62	-595.20	-5,300.53	5,305.72	0.00	0.00	0.00
11,400.00	91.05	269.48	6,161.79	-596.11	-5,400.51	5,405.70	0.00	0.00	0.00
11,500.00	91.05	269.48	6,159.95	-597.01	-5,500.49	5,505.68	0.00	0.00	0.00
11,600.00	91.05	269.48	6,158.12	-597.92	-5,600.47	5,605.67	0.00	0.00	0.00
11,700.00	91.05	269.48	6,156.28	-598.83	-5,700.45	5,705.65	0.00	0.00	0.00
11,800.00	91.05	269.48	6,154.45	-599.74	-5,800.43	5,805.63	0.00	0.00	0.00
11,900.00	91.05	269.48	6,152.61	-600.64	-5,900.41	5,905.62	0.00	0.00	0.00
12,000.00	91.05	269.48	6,150.78	-601.55	-6,000.39	6,005.60	0.00	0.00	0.00
12,100.00	91.05	269.48	6,148.95	-602.46	-6,100.37	6,105.58	0.00	0.00	0.00
12,200.00	91.05	269.48	6,147.11	-603.37	-6,200.35	6,205.57	0.00	0.00	0.00
12,300.00	91.05	269.48	6,145.28	-604.27	-6,300.32	6,305.55	0.00	0.00	0.00
12,400.00	91.05	269.48	6,143.44	-605.18	-6,400.30	6,405.53	0.00	0.00	0.00
12,500.00	91.05	269.48	6,141.61	-606.09	-6,500.28	6,505.52	0.00	0.00	0.00
12,600.00	91.05	269.48	6,139.77	-607.00	-6,600.26	6,605.50	0.00	0.00	0.00
12,700.00	91.05	269.48	6,137.94	-607.90	-6,700.24	6,705.48	0.00	0.00	0.00
12,800.00	91.05	269.48	6,136.10	-608.81	-6,800.22	6,805.47	0.00	0.00	0.00
12,900.00	91.05	269.48	6,134.27	-609.72	-6,900.20	6,905.45	0.00	0.00	0.00
13,000.00	91.05	269.48	6,132.43	-610.63	-7,000.18	7,005.43	0.00	0.00	0.00
13,100.00	91.05	269.48	6,130.60	-611.53	-7,100.16	7,105.41	0.00	0.00	0.00
13,200.00	91.05	269.48	6,128.77	-612.44	-7,200.14	7,205.40	0.00	0.00	0.00
13,300.00	91.05	269.48	6,126.93	-613.35	-7,300.12	7,305.38	0.00	0.00	0.00
13,400.00	91.05	269.48	6,125.10	-614.25	-7,400.09	7,405.36	0.00	0.00	0.00
13,500.00	91.05	269.48	6,123.26	-615.16	-7,500.07	7,505.35	0.00	0.00	0.00
13,600.00	91.05	269.48	6,121.43	-616.07	-7,600.05	7,605.33	0.00	0.00	0.00
13,700.00	91.05	269.48	6,119.59	-616.98	-7,700.03	7,705.31	0.00	0.00	0.00

SPUR ENERGY PARTNERS

Planning Report

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Site:	VALHALLA 9-8 STATE	**North Reference:**	Grid
Well:	10H	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	PERMIT		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
13,800.00	91.05	269.48	6,117.76	-617.88	-7,800.01	7,805.30	0.00	0.00	0.00
13,900.00	91.05	269.48	6,115.92	-618.79	-7,899.99	7,905.28	0.00	0.00	0.00
14,000.00	91.05	269.48	6,114.09	-619.70	-7,999.97	8,005.26	0.00	0.00	0.00
14,100.00	91.05	269.48	6,112.25	-620.61	-8,099.95	8,105.25	0.00	0.00	0.00
14,200.00	91.05	269.48	6,110.42	-621.51	-8,199.93	8,205.23	0.00	0.00	0.00
14,223.10	91.05	269.48	6,110.00	-621.72	-8,223.02	8,228.32	0.00	0.00	0.00
VALHALLA 9-8 STATE 10H BHL: 1372' FNL, 2470' FEL									

Design Targets

Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
VALHALLA 9-8 STATE - plan hits target center - Point	0.00	0.00	0.00	0.00	0.00	675,142.80	748,719.90	32.8541684	-103.6580029
VALHALLA 9-8 STATE - plan hits target center - Point	0.00	0.00	5,211.28	-486.96	163.06	674,655.84	748,882.96	32.8528271	-103.6574821
VALHALLA 9-8 STATE - plan misses target center by 0.01usft at 14223.10usft MD (6110.00 TVD, -621.72 N, -8223.02 E) - Point	0.00	0.00	6,110.00	-621.72	-8,223.02	674,521.08	740,496.88	32.8526013	-103.6847916
VALHALLA 9-8 STATE - plan hits target center - Point	0.00	0.00	6,246.48	-554.22	-785.11	674,588.58	747,934.79	32.8526589	-103.6605709
VALHALLA 9-8 STATE - plan misses target center by 35.11usft at 6588.12usft MD (6216.97 TVD, -552.47 N, -592.80 E) - Point	0.00	0.00	6,250.00	-552.30	-580.90	674,590.50	748,139.00	32.8526606	-103.6599059

Spur Energy Partners LLC – Valhalla 9-8 State #10H

1. Geologic Formations

VALHALLA 9-8 STATE (North Pad) Formation Tops			
FORMATION	DEPTH (KB TVD)	LITHOLOGY	EXPECTED FLUIDS
QUATERNARY	0'	DOLOMITE, OTHER: CALICHE	USEABLE WATER
RUSTLER	1475'	DOLOMITE, SHALE, ANHYDRITE	OTHER: BRACKISH WATER
TOP SALT	1585'	ANHYDRITE	OTHER: SALT
TANSILL	2695'	SANDSTONE, DOLOMITE	NONE
YATES	2785'	DOLOMITE, LIMESTONE, SHALE, SILTSTONE	NONE
SEVEN RIVERS	3135'	DOLOMITE, LIMESTONE	NATURAL GAS, OIL
QUEEN	3775'	SANDSTONE W INTERBEDDED DOLOMITE, ANHYDRITE	NATURAL GAS, OIL
GRAYBURG	4215'	DOLOMITE W MINOR SANDSTONE, ANHYDRITE	NATURAL GAS, OIL
SAN ANDRES	4530'	DOLOMITIC LIMESTONE	NATURAL GAS, OIL
GLORIETA	5990'	DOLOMITE, SILTSONE	NATURAL GAS, OIL
YESO - Paddock	6080'	DOLOMITIC LIMESTONE	NATURAL GAS, OIL
YESO - Blinebry	6465'	DOLOMITIC LIMESTONE	NATURAL GAS, OIL
Tubb	7295'	DOLOMITIC LIMESTONE	NATURAL GAS, OIL

TVD of Target	6,110'
MD at TD	14,223'

*H2S, water flows, loss of circulation, abnormal pressures, etc.

2. Casing Program

All casing strings will be tested in accordance with Onshore Oil and Gas Order #2 III.B.1.h

Primary Plan:

Casing Formation Set Interval	Hole Size (in)	Casing Interval		Csg. Size (in)	Weight	Grade	Conn.	SF	SF Burst	Body SF	Joint SF
		From (ft)	To (ft)		(lbs)			Collapse		Tension	Tension
Rustler	17.5	0	1525	13.375	54.5	J-55	BTC	1.125	1.2	1.4	1.4
Seven Rivers	12.25	0	3275	9.625	36	J-55	BTC	1.125	1.2	1.4	1.4
N/A	8.75	0	6500	7	32	P-110	BK-HT	1.125	1.2	1.4	1.4
Yeso	8.75	6500	14223	5.5	20	P-110	BK-HT	1.125	1.2	1.4	1.4
								SF Values will meet or Exceed			

Spur Energy Partners LLC – Valhalla 9-8 State #10H

Spur Energy Partners LLC – Valhalla 9-8 State #10H

	Y or N
Is casing new? If used, attach certification as required in Onshore Order #1	Y
Does casing meet API specifications? If no, attach casing specification sheet.	Y
Is premium or uncommon casing planned? If yes attach casing specification sheet.	N
Does the above casing design meet or exceed BLM's minimum standards? If not provide justification (loading assumptions, casing design criteria).	Y
Will the intermediate pipe be kept at a minimum 1/3 fluid filled to avoid approaching the collapse pressure rating of the casing?	Y
Is well located within Capitan Reef?	N
If yes, does production casing cement tie back a minimum of 50' above the Reef?	
Is well within the designated 4 string boundary.	
Is well located in SOPA but not in R-111-P?	N
If yes, are the first 2 strings cemented to surface and 3rd string cement tied back 500' into previous casing?	
Is well located in R-111-P and SOPA?	N
If yes, are the first three strings cemented to surface?	
Is 2nd string set 100' to 600' below the base of salt?	
Is well located in high Cave/Karst?	N
If yes, are there two strings cemented to surface?	
Is well located in critical Cave/Karst?	N
If yes, are there three strings cemented to surface?	

3. Cementing Program

Primary Plan:

Casing String	Top (ft)	Bottom (ft)	% Excess
Surface Tail	0	1525	165%
Intermediate (Lead)	0	1525	100%
Intermediate (Tail)	1525	3275	100%
Production (Lead)	0	5500	100%
Production (Tail)	5500	14223	25%

Casing String	# Sks	Wt. (lb/gal)	Yld (ft3/sack)	H20 (gal/sk)	500# Comp. Strength (hours)	Slurry Description
Surface Tail	1487	13.2	1.87	9.92	6:59	Clas C Premium Plus Cement
Intermediate (Lead)	231	12	2.4	13.48	8:12	Clas C Premium Plus Cement
Intermediate (Tail)	596	13.2	1.87	9.92	6:59	Clas C Premium Plus Cement
Production (Lead)	1090	11.4	2.42	15.29	N/A	Clas C Premium Plus Cement
Production (Tail)	1690	13.2	1.56	9.81	N/A	Clas C Premium Plus Cement

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4. Pressure Control Equipment

Spur Energy Partners LLC variance for flex hose

1. Spur requests a variance to use a flex line from the BOP to the choke manifold. Documentation will be attached in the APD and be readily available. No external damage to flex line. Flex line to be installed as straight as possible (no bends).

BOP installed and tested before drilling which hole?	Size?	Min. Required WP	Type	✓	Tested to:
12.25" Hole	13-5/8"	5M	Annular	✓	70% of working pressure
		5M	Blind Ram	✓	250 psi / 3000 psi
			Pipe Ram	✓	
			Double Ram		
			Other*		
8.75" Hole	13-5/8"	5M	Annular	✓	70% of working pressure
		5M	Blind Ram	✓	250 psi / 3000 psi
			Pipe Ram	✓	
			Double Ram		
			Other*		

Spur Energy Partners LLC will be utilizing a 5M BOP

Condition	Specify what type and where?
BH Pressure at deepest TVD	3073 psi
Abnormal Temperature	No
BH Temperature at deepest TVD	134°F

*Specify if additional ram is utilized.

BOP/BOPE will be tested by an independent service company to 250 psi low and the high pressure indicated above per Onshore Order 2 requirements. The System may be upgraded to a higher pressure but still tested to the working pressure listed in the table above. If the system is upgraded all the components installed will be functional and tested.

Pipe rams will be operationally checked each 24-hour period. Blind rams will be operationally checked on each trip out of the hole. These checks will be noted on the daily tour sheets. Other accessories to the BOP equipment will include a Kelly cock and floor safety valve (inside BOP) and choke lines and choke manifold. See attached schematics.

	Formation integrity test will be performed per Onshore Order #2.

	On Exploratory wells or on that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Will be tested in accordance with Onshore Oil and Gas Order #2 III.B.1.i.
	Y Are anchors required by manufacturer?
	A conventional wellhead system will be employed. The wellhead and connection to the BOPE will meet all API 6A requirements. The BOP will be tested per Onshore Order #2 after installation on the surface casing which will cover testing requirements for a maximum of 30 days. See attached schematics.

5. BOP Break Testing Request

Spur Energy Partners LLC requests permission to adjust the BOP break testing requirements as follows:

BOP break test under the following conditions:

- After a full BOP test is conducted
- When skidding to drill the production section, where the surface casing point is shallower than the 3 Bone Spring or 10,000 TVD.
- When skidding to drill a production section that does not penetrate the 3rd Bone Spring or deeper.

If the kill line is broken prior to skid, four tests will be performed.

1) The void between the wellhead and the spool (this consists of two tests)
2) The spool between the kill lines and the choke manifold (this consists of two tests)

If the kill line is not broken prior to skid, two tests will be performed.

1) The void between the wellhead and the pipe rams

6. Mud Program

Sufficient mud materials to maintain mud properties and meet minimum lost circulation and weight increase requirements will be kept on location at all times. The following is a general list of products: Barite, Bentonite, Gypsum, Lime, Soda Ash, Caustic Soda, Nut Plug, Cedar Fiber, Cotton Seed Hulls, Drilling Paper, Salt Water Clay, CACL2. Spur will use a closed mud system.

Depth		Type	Weight (ppg)	Viscosity	Water Loss
From (ft)	To (ft)				
0	1525	Water-Based Mud	8.6-8.9	32-36	N/C
1525	3275	Brine	10.0-10.5	32-36	N/C
3275	14223	Brine	10.0-10.5	38-50	N/C

What will be used to monitor the loss or gain of fluid?	PVT/PASON/Visual Monitoring

7. Logging and Testing Procedures

Logging, Coring and Testing.	
Yes	Will run GR from TD to surface (horizontal well – vertical portion of hole). Stated logs run will be in the Completion Report and submitted to the BLM.
No	Logs are planned based on well control or offset log information.
No	Drill stem test? If yes, explain
No	Coring? If yes, explain

Additional logs planned		Interval
No	Resistivity	
No	Density	
No	CBL	
Yes	Mud log	ICP - TD
No	PEX	

8. Drilling Conditions

Pump high viscosity sweeps as needed for hole cleaning. The mud system will be monitored visually/manually as well as with an electronic PVT. The necessary mud products for additional weight and fluid loss control will be on location at all times. Appropriately weighted mud will be used to isolate potential gas, oil, and water zones until such time as casing can be cemented into place for zonal isolation.

Hydrogen Sulfide (H2S) monitors will be installed prior to drilling out the surface shoe. If H2S is detected in concentrations greater than 100 ppm, the operator will comply with the provisions of Onshore Oil and Gas Order #6. If Hydrogen Sulfide is encountered, measured values and formations will be provided to the BLM.	
N	H2S is present
Y	H2S Plan attached

Total estimated cuttings volume: 1320.2 bbls**.**

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9. Other facets of operation

	Yes/No
Will more than one drilling rig be used for drilling operations? If yes, describe. Spur Energy Partners LLC. requests the option to contract a Surface Rig to drill, set surface casing, and cement for this well. If the timing between rigs is such that Spur Energy Partners LLC. would not be able to preset surface, the Primary Rig will MIRU and drill the well in its entirety per the APD. Please see the attached document for information on the spudder rig.	Yes

Attachments
_x__ Directional Plan
_x__ H2S Contingency Plan
_x__ Akita 57 Attachments
_x__ BOP Schematics
_x__ Transcend Spudder Rig Attachments

10. Company Personnel

Name	Title	Office Phone	Mobile Phone
Christopher Hollis	Drilling Manager	832-930-8629	713-380-7754
Johnny Nabors	Senior Vice President Operations	832-930-8502	281-904-8811

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 274098

CONDITIONS

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 274098
	Action Type: [C-103] NOI Change of Plans (C-103A)

CONDITIONS

Created By	Condition	Condition Date
pkautz	None	11/9/2023