| District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 | | Resources | Revised July 18, 20 |
|--|--|---|--|
| 811 S. First St., Artesia, NM 88210 District III – (505) 334-6178 | | | WELL API NO. |
| District III - (505) 334-6178 | OIL CONSERVATION DI | VISION | 30-007-20686 |
| | 1220 South St. Francis Dr. Santa Fe, NM 87505 | | 5. Indicate Type of Lease STATE FEE |
| <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505 | | | 6. State Oil & Gas Lease No. N/A |
| (DO NOT USE THIS FORM FOR PROP | TICES AND REPORTS ON WELLS OSALS TO DRILL OR TO DEEPEN OR PLUG B ICATION FOR PERMIT" (FORM C-101) FOR SU | ACK TO A | 7. Lease Name or Unit Agreement Name |
| PROPOSALS.) | Textion for textin (form c-101) for st |).Ch | VPR D |
| 1. Type of Well: Oil Well | Gas Well 🛛 Other | | 8. Well Number 308 |
| 2. Name of Operator Wapiti Operating, LLC | | | 9. OGRID Number 328741 |
| 3. Address of Operator | | | 10. Pool name or Wildcat |
| P.O. Box 190, 309 Silver St., Rate | on, NM 87740 | | Castle Rock-Vermejo Gas |
| 4. Well Location | | | |
| | 985 feet from the North line and 1 | 219fee | t from the _East line |
| Section 1 | | 7E NMPM | County Colfax |
| | 11. Elevation (Show whether DR, RK) | B, RT, GR, etc. | |
| | 8374 GR | | |
| DOWNHOLE COMMINGLE | | | |
| CLOSED-LOOP SYSTEM | oleted operations. (Clearly state all pertinork). SEE RULE 19.15.7.14 NMAC. For | ient details, an or Multiple Cor | |
| CLOSED-LOOP SYSTEM | bleted operations. (Clearly state all pertir ork). SEE RULE 19.15.7.14 NMAC. Fo completion. | ient details, an or Multiple Cor | d give pertinent dates, including estimated da mpletions: Attach wellbore diagram of |
| CLOSED-LOOP SYSTEM | oleted operations. (Clearly state all pertin ork). SEE RULE 19.15.7.14 NMAC. Fo completion. cal Integrity Test to NMOCD guidelines | ent details, and or Multiple Cor on the surface | d give pertinent dates, including estimated da mpletions: Attach wellbore diagram of piping. See the Notice of Intent that is |
| CLOSED-LOOP SYSTEM | pleted operations. (Clearly state all pertinork). SEE RULE 19.15.7.14 NMAC. For completion. cal Integrity Test to NMOCD guidelines Rig Release Date: above is true and complete to the best of | ent details, and or Multiple Con on the surface | d give pertinent dates, including estimated da mpletions: Attach wellbore diagram of piping. See the Notice of Intent that is e and belief. |
| CLOSED-LOOP SYSTEM | pleted operations. (Clearly state all pertinork). SEE RULE 19.15.7.14 NMAC. For completion. cal Integrity Test to NMOCD guidelines Rig Release Date: above is true and complete to the best of | ent details, and or Multiple Con on the surface my knowledge | d give pertinent dates, including estimated da mpletions: Attach wellbore diagram of piping. See the Notice of Intent that is e and belief. |
| CLOSED-LOOP SYSTEM | bleted operations. (Clearly state all pertir ork). SEE RULE 19.15.7.14 NMAC. Fo completion. | ient details, an or Multiple Cor | d give pertinent dates, including estimated of mpletions: Attach wellbore diagram of |

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April 10, 2023

RE: VPR D-303, D-304 and D-308

To whom it may concern,

Wapiti Operating recently had three wells fail MIT's as required by the state. The wells are the VPR D-303 (API: 30-007-20681), VPR D-304 (API: 30-007-20682), and VPR D-308 (API: 30-007-20686). The tests were conducted when temperatures were extremely cold and had a very small leakoff. Since that time, we have retorqued the wellheads and are ready to have the state witness the new tests. The date given was April 13th for the new tests, which is coming up quickly. These wells were originally permitted as horizontal wells and direct offsets to existing wells. Over the years, Wapiti has produced various horizontal wells in the area, and the reserves have been quite attractive, especially at higher price environments. These wells all have 9-5/8" surface casing set and are awaiting the time to drill when economics make the most sense. Recently Wapiti has purchased a rig that can drill these wells and will make the economics considerably better by doing it all in house. Production casing has been purchased and is inventory as well. Wapiti had a plan and was ready to pursue these wells once the MIT's passed. The timing could not have been worse with prices going from over \$8/mmbtu to current spot prices at or below \$2/mmbtu. This has not put an end to the project but has delayed it waiting for a more favorable pricing environment. We look forward to successful MIT tests to satisfy the state requirements and putting a plan of development together that we can execute when the timing is more favorable for economic justification.

Respectfully,

Ed Skrljac Wapiti Energy O: (713) 365-8506 C: (281) 635-0215 eskrljac@wapitienergy.com

1251 Lumpkin, Houston Texas 77043 • 713.365.8500 • www.wapitienergy.com

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District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

| Operator: | OGRID: |
|-----------------------|-------------------------------------|
| Wapiti Operating, LLC | 328741 |
| 1251 Lumpkin Rd | Action Number: |
| Houston, TX 77043 | 210330 |
| | Action Type: |
| | [C-103] NOI General Sundry (C-103X) |
| | |

CONDITIONS

| Created By | Condition | Condition Date |
|------------|--|----------------|
| dmcclure | Contact the appropriate Compliance Officer Supervisor for instructions on scheduling a MIT | 11/13/2023 |

Page 4 of 4

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Action 210330