

Well Name: DIVIDE FEDERAL JW
COM

Well Location: T17S / R24E / SEC 4 /
NESW /

County or Parish/State: EDDY /
NM

Well Number: 1

Type of Well: CONVENTIONAL GAS
WELL

Allottee or Tribe Name:

Lease Number: NMNM7050

Unit or CA Name:

Unit or CA Number:

US Well Number: 300152264300X1

Well Status: Abandoned

Operator: EOG RESOURCES
INCORPORATED

Subsequent Report

Sundry ID: 2715005

Type of Submission: Subsequent Report

Type of Action: Reclamation

Date Sundry Submitted: 02/09/2023

Time Sundry Submitted: 01:18

Date Operation Actually Began: 11/09/2022

Actual Procedure: P&A Reclamation and re-seeding was completed on 11/9/2022. Please see attached completed reclamation report. EOG will conduct annual monitoring beginning in 2024 and will submit a sundry advising of the status of reclamation success. Upon meeting BLM's success criteria, a Final Abandonment Notice will be submitted. 3rd party equipment remains on location as discussed with BLM. Further information can be found in attached BLM Completed Reclamation Report.

SR Attachments

Actual Procedure

DIVIDE_FEDERAL_JW_COM_1_CRR_2023_2_8_20230209131844.pdf

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INCORPORATED

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: TINA HUERTA

Signed on: FEB 09, 2023 01:18 PM

Name: EOG RESOURCES INCORPORATED

Title: Regulatory Specialist

Street Address: 104 SOUTH FOURTH STREET

City: Artesia

State: NM

Phone: (575) 748-4168

Email address: tina_huerta@eogresources.com

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Phone: 5752345927

Disposition: Accepted

Signature: James A. Amos

BLM POC Title: Acting Assistant Field Manager

BLM POC Email Address: jamos@blm.gov

Disposition Date: 05/19/2023



Surface Reclamation Complete Report

Well Name: DIVIDE FEDERAL JW COM #001

API: 30-015-22643

Well Location: K-04-17S-24E

Surface Owner: BLM

Reclamation Complete Date: 11/9/22

Total Acres reclaimed: 1.25 acres

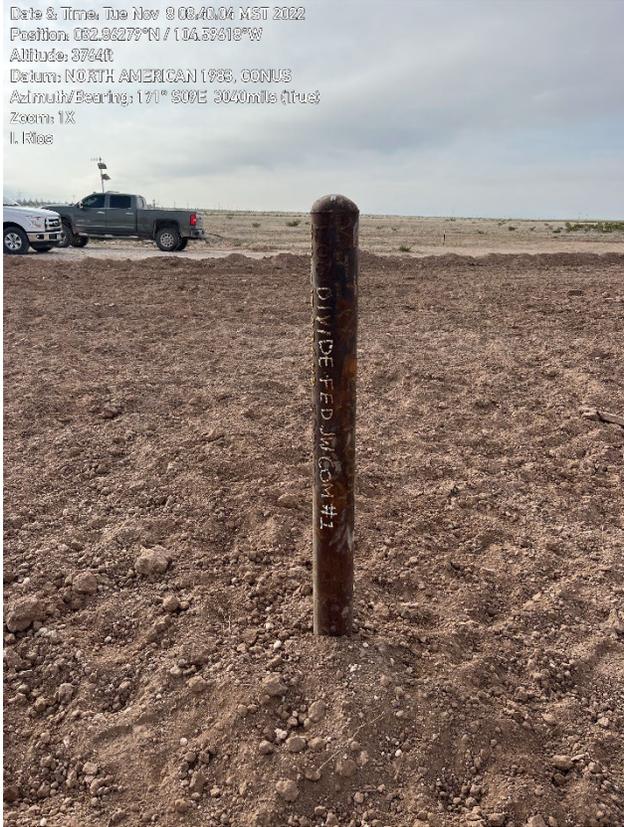
Seed Mix:

| Mix | Species | lb/acre (Drilled) | lb/acre (Broadcast) |
|-------------------------|---------------------|-------------------|---------------------|
| Aplomado Falcon Habitat | Buffalograss | 8.0 | 16.0 |
| " | Blue gramma | 2.0 | 4.0 |
| " | Cane Bluestem | 10.0 | 20.0 |
| " | Sideoats grama | 10.0 | 20.0 |
| " | Plains bristlegrass | 12.0 | 24.0 |

Weights should be as pounds of pure live seed.

Note:

EOG will conduct an annual surface reclamation monitoring field visit in 2023 to determine if successful vegetation regrowth is established.



Meter house on the south side of pad belongs to Durango and services the State 1624 #291 operated by Opal Operating Company LLC. See attached email from Durango.



From: Jennifer Palma

To: Artesia Regulatory; Bob Asher; Johnnie Blount

Subject: FW: EOG Plugged Location with Durango Equipment Remaining - Divide Federal JW #1

Date: Tuesday, January 24, 2023 12:09:44 PM

Attachments: [image001.png](#)

[image002.png](#)

[image003.png](#)

[image004.png](#)

Hi Everybody,

I received this back from Durango yesterday and I believe that it will cover the Divide Federal JW #1 on Marie's tracking and will also cover a few old wells that I looked into for Bob that are not on Marie's tracking.

The email from Durango mentions an active meter at the Divide Federal JW #1. That meter does not belong to EOG. It services a well named the State 1624 #291 which is operated by Opal Operating Company LLC who took it over from Endeavor Energy Resources effective 2/21/22. This equipment will need to remain. Here is a picture of the actual EFM:

The response from Durango also addresses some old pipe that is out at the Anadarko Pardue Farms ANQ Com #1, Shafer BHS Fed Com #1 & the Pan Am Pardue AIZ Fed Com #1. Durango previously denied ownership of the pipe at the Pan Am Pardue but Johnnie was kind enough to take pictures of all 3 wells and verified they used to be part of the sour gas system previously owned by Agave so now Durango is confirming ownership.

Finally, Durango has reached out to me and sent me the last list of wells with Durango equipment on them sent by Chris Gurule. They'd like me to go through it and update it before they continue their verification. They'd like to continue using the list as a means of keeping up with all of the locations in question but first they need to factor in how many wells we have for them so they can add it to their 2023 budget. I will start that this afternoon and may need a ton of help from everyone on locations that have been completed. Anyway, I just wanted you all to know where we stand in regards to the Durango equipment process.

Please let me know if you have any questions.

Thank you,

Jen

Jennifer Palma

Lead Operations Assistant
EOG Resources, Inc
Artesia Division
104 South 4th Street
Artesia, NM 88210
Office Phone: (575) 748-4149
Cell Phone: (575) 513-8394

Email: Jennifer_Palma@eogresources.com

From: Benny Delacruz <BDelacruz@durangomidstream.com>

Sent: Monday, January 23, 2023 1:27 PM

To: Jennifer Palma <Jennifer_Palma@eogresources.com>; John Prentiss <JPrentiss@durangomidstream.com>

Cc: Darin Kennard <dkennard@durangomidstream.com>

Subject: RE: EOG Plugged Location with Durango Equipment Remaining - Divide Federal JW #1

CAUTION: This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Ok the locations we can remove legs are: Vaca Key #1H,Roden GD Fed #3,the Crow ASM St. Com #2H. The Algerita AJY Com #2 has some piping we can pick up and a pit with dirt to remove. The Divide Federal JW Com #1 location has an active meter on location so everything stays. The three off the Queens Highway have piping to pick up. The pipe is 2300' of 6" tar coated pipe and the other is 4" tar coated pipe for about 1.26 miles. I will see when we can get to taking care of the locations. These locations are the Shafer BHS Fed Com #1,Pan Am Pardue ALZ Fed Com #1 and the Anadarko Pardue Farms ANQ Com #1.

From: Jennifer Palma <Jennifer_Palma@eogresources.com>

Sent: Thursday, January 19, 2023 12:37 PM

To: Benny Delacruz <BDelacruz@durangomidstream.com>; John Prentiss <JPrentiss@durangomidstream.com>

Cc: Darin Kennard <dkennard@durangomidstream.com>

Subject: EOG Plugged Location with Durango Equipment Remaining - Divide Federal JW #1

Good Afternoon,

EOG Resources, Inc. has plugged the Divide Federal JW Com #1, API # 30-015-22643 location on 12/8/2021 in accordance with NMOC regulations. Your company has a meter house and other equipment remaining on or near location that serviced this well in which the subject equipment is under your responsibility to remove when you deem appropriate.

The GPS coordinates are 32.8627663,-104.5962067

Here are some pictures of the location for your convenience:

Would you please respond to this email advising the subject equipment is yours and that you are responsible for the removal.

Sincerely,
Jennifer

| | | | | | | | |
|--|--|------------------------------|---------------------|-------------------------|-----------------------|--|-----------------------------------|
| On-Site Regulatory Reclamation Inspection | | | | | | Date: <u>02/02/2023</u> | |
| Site Name: <u>Divide Federal JW Com #1</u> | | | | | | | |
| API Number: <u>30-015-22643</u> | | Plug Date: <u>12/08/2021</u> | | Program: <u>Initial</u> | | Monitoring | |
| | | | | | | Final | |
| | | | | | | Corrective | |
| Was this the last remaining or only well on the location? | | | | | | YES | NO |
| Are there any abandoned pipelines that are going to remain on the location? | | | | | | ✓ | ✓ |
| Is there any production equipment or structure (not including steel marker, poured onsite concrete bases, or pipelines) that are going to remain on location? | | | | | | ✓ | |
| If any production equipment or structure (including 3rd party) is to remain on location, please specify. <u>Durango's meter house on south side of pad.</u> | | | | | | | |
| Site Evaluation | | | | | | | |
| Recontoured back to original State/Topsoil Replaced | | | | | | | |
| Have the rat hole and cellar been filled and leveled? | | | | | | YES | NO |
| Have the cathodic protection holes been properly abandoned & reclaimed? | | | | | | ✓ | |
| Rock or Caliche Surfacing materials have been removed? | | | | | | ✓ | |
| Section Comments: | | | | | | | |
| All Facilities Removed for Final Reclamation | | | | | | | |
| Have all of the pipelines & production equipment been cleared? (other than the listed above) | | | | | | ✓ | |
| Has all of the required junk and trash been cleared from the location? | | | | | | ✓ | |
| Have all of the required anchors, dead men, tie downs and risers have been cut off at least two feet below ground level? | | | | | | ✓ | |
| Have all of the required metal bolts and other materials have been removed? | | | | | | ✓ | |
| Have all the required portable bases been removed? | | | | | | ✓ | |
| Section Comments: | | | | | | | |
| Dry Hole Marker | | | | | | | |
| Has a steel marker been installed per COA requirements? | | | | | | YES | NO |
| Check One: <input type="checkbox"/> Buried <input checked="" type="checkbox"/> Above Ground | | | | | | ✓ | |
| DHM Info | | Operator Name | Lease Name & Number | UL-S-T-R | Qtr Section (Footage) | API # | Federal Lease # (Federal Only) |
| Met Not Met | | ✓ | ✓ | ✓ | ✓ | ✓ | ✓ |
| Free of Oil or Salt Contaminated Soil | | | | | | | |
| Have all the required pits been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan? | | | | | | YES | NO |
| Have all other environmental concerns been addressed as per OCD rules? | | | | | | ✓ | |
| If any environmental concerns remain on the location, please specify. _____ | | | | | | | |
| Abandoned Pipelines | | | | | | | |
| Only need to provide answers in this group, if any pipelines have been abandoned (in accordance with 19. 15. 35. 10 NMAC). | | | | | | YES | NO |
| Have all fluids have been removed from any abandoned pipelines? | | | | | | ✗ | |
| Have all abandoned pipelines been confirmed to NOT contain additional regulated NORM, other than that which accumulated under normal operation? | | | | | | ✗ | |
| Have all accessible points of abandoned pipelines been permanently capped? | | | | | | ✗ | |
| Section Comments: | | | | | | | |
| Last Remaining or Only Well on the Location | | | | | | | |
| Please answer all questions that apply in this group, specifically if there is no longer going to be any well or facility remaining at this location. | | | | | | YES | NO |
| Have all electrical service poles and lines been removed from the location? | | | | | | ✓ | |
| Is there any electrical utility distribution infrastructure that is remaining on the location? | | | | | | ✓ | ✓ |
| Have all the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan? | | | | | | ✓ | |
| Have all the retrievable pipelines, production equipment been removed from the location? | | | | | | ✓ | |
| Has all the junk and trash been removed from the location? | | | | | | ✓ | |
| Section Comments: | | | | | | | |
| Environmental Only- Do not have to be met to pass inspection | | | | | | | |
| This section corresponds with questions on the Reclamation Inspection Form in Environmental but not related to NMOC forms. | | | | | | Met | Not Met |
| Free of Noxious or Invasive Weeds? (Note species or treatment in remarks) | | | | | | ✓ | |
| Site Stability? Erosion controls in place (if necessary) & working. | | | | | | ✓ | |
| Signs of seeding completion? (Broadcast/Drilled) | | | | | | ✓ | |
| Revegetation Success as compared to background? Met >75%. | | | | | | Circle One: <input checked="" type="radio"/> 0% <input type="radio"/> 25% <input type="radio"/> 50% <input type="radio"/> 75% <input type="radio"/> 100% | |
| Adequate Reclamation Fence installed? | | | | | | N | A |
| Section Comments: | | | | | | | |
| Additional Findings or Comments: <u>trash sweep</u> | | | | | | | |
| Inspector: <u>Tina Huerta & Miriam Morales</u> | | | | | | <input type="checkbox"/> READY FOR FAN SUBMITTAL <input type="checkbox"/> NEEDS FURTHER REVIEW | |
| Picture Checklist: <input checked="" type="checkbox"/> DHM <input checked="" type="checkbox"/> Background <input checked="" type="checkbox"/> 3rd Party Equipment <input type="checkbox"/> Contamination <input type="checkbox"/> _____ <input checked="" type="checkbox"/> Site Corners <input type="checkbox"/> Access Road <input type="checkbox"/> EOG Equipment <input type="checkbox"/> Trash/Junk <input type="checkbox"/> _____ | | | | | | Inspection Result | |
| | | | | | | <input checked="" type="radio"/> PASS | <input type="radio"/> FAIL |

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 219866

CONDITIONS

| | |
|--|--|
| Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702 | OGRID: 7377 |
| | Action Number: 219866 |
| | Action Type: [C-103] Sub. General Sundry (C-103Z) |

CONDITIONS

| Created By | Condition | Condition Date |
|------------|---------------------|----------------|
| dmcclosure | ACCEPTED FOR RECORD | 11/14/2023 |