

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Well Name: GCU	Well Location: T28N / R12W / SEC 18 / SWSW / 36.65813 / -108.15831	County or Parish/State: SAN JUAN / NM
Well Number: 226	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF078106	Unit or CA Name:	Unit or CA Number:
US Well Number: 3004511684	Well Status: Gas Well Shut In	Operator: SIMCOE LLC

Notice of Intent

Sundry ID: 2755699

Type of Submission: Notice of Intent

Type of Action: Temporary Abandonment

Date Sundry Submitted: 10/10/2023

Time Sundry Submitted: 10:12

Date proposed operation will begin: 11/01/2023

Procedure Description: Simcoe requests permission to temporarily abandon this well. SIMCOE has identified this well as a candidate for future Gallup/Mancos development. This well is part of the Gallegos Canyon Unit FC Participating Agreement, which has other production from the other wells in the agreement.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

GCU_226__TA_20231010101223.pdf

GCU_226__FT_WBD_5_20_16_20231010101211.pdf

GCU_226_TA_Procedure_20231010101100.pdf

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Unit or CA Name:

Unit or CA Number:

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Well Status: Gas Well Shut In

Operator: SIMCOE LLC

Conditions of Approval

Specialist Review

GCU_226_ID_2755699_TA_COAs_MHK_10.10.2023_20231010112309.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CHRISTY KOST

Signed on: OCT 10, 2023 10:12 AM

Name: SIMCOE LLC

Title: Permitting Agent

Street Address: 1199 MAIN AVE STE 101

City: DURANGO

State: CO

Phone: (719) 251-7733

Email address: CHRISTY.KOST@IKAVENERGY.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: MATTHEW H KADE

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647736

BLM POC Email Address: MKADE@BLM.GOV

Disposition: Approved

Disposition Date: 10/10/2023

Signature: Matthew Kade

Proposed WBD

GALLEGOS CANYON UNIT 226
 FT
 API # 30-045-11684
 Unit M - Sec. 018 - T028N - R012W
 1190' FSL 790' FWL
 San Juan, NM

Formation Tops

Fruitland	780'
Fruitland Coal	1045'
Pictured Cliff	1360'
Lewis	1550'
Cliff House	2930'
Mancos	4130'
Gallup	5041'
Greenhorn	5840'
Greneros	5905'
Two Wells	5948'
Dakota	6020'

Fruitland Coal Perforation

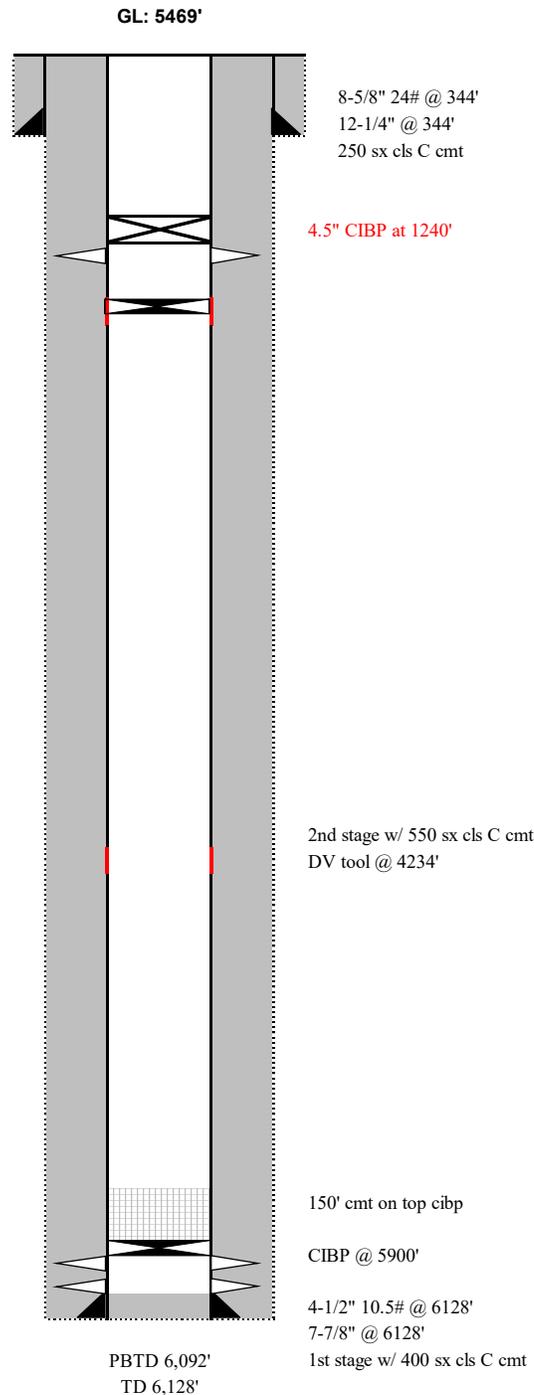
1340-50' 4 spf
 Frac w/ 50,000# 20/40 ariz snd &
 30,000 gals wtr w/ 70Q N2 foam

Log Detail

3/16/66 - SP/ILD f/ 300-6119'
 3/16/66 - GR/DT f/ 5050-6116'
 10/11/99 - CBL f/ 1200-1496'

Dakota Perforation

5948-90' 4 spf
 Frac w/ 26,850 gals wtr &
 20,000# 20/40 & 10,000# 10/20 snd
 6024-38' 4 spf
 Frac w/ 36,920 gals wtr &
 30,000# 20/40 & 10,000# 10/20 snd
 5948-62', 6022-58' 2 spf



Current WBD

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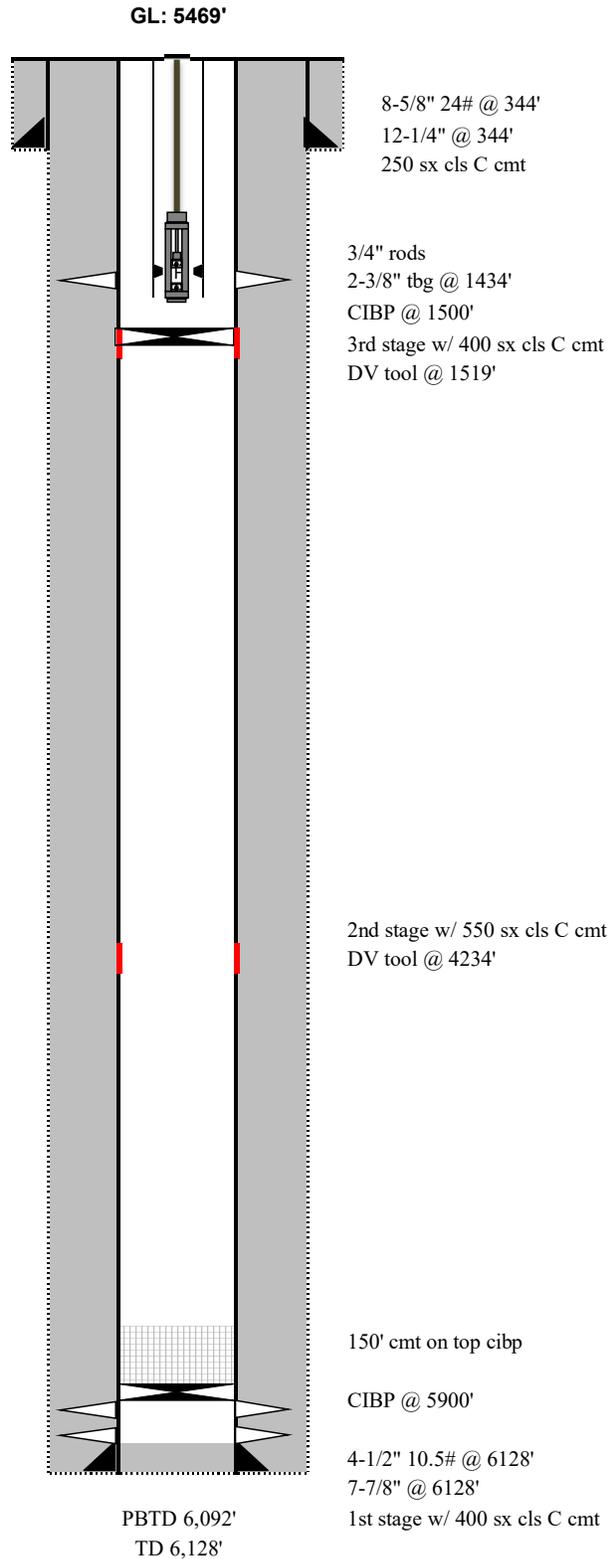
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TEMPORARY ABANDON

GALLEGOS CANYON UNIT #226

1190' FSL & 790' FWL, M SEC 18. T28N R12W

SAN JUAN COUNTY, NM / 3004511684

1. Conduct safety meeting. Comply w/ all safety and environmental regulations.
2. Check casing, tubing, and bradenhead pressures.
3. MIRU service rig.
4. POOH and LD rods/pump.
5. ND WH, NU BOP.
6. POOH 2 3/8" tubing. MU 4.5" scraper. Round trip to at least 1290'.
7. RIH 4.5" CIBP and set at 1240'.
8. Roll hole w/ treated 2% KCL.
9. Pressure test casing to 560 psi for 30 minutes w/ regulatory witness onsite. Chart test
10. POOH tubing.
11. ND BOP, NU WH.
12. RDMO service rig.



United States Department of the Interior



BUREAU OF LAND MANAGEMENT
Farmington District Office
6251 College Boulevard, Suite A
Farmington, New Mexico 87402
<http://www.blm.gov/nm>

October 10, 2023

CONDITIONS OF APPROVAL

Sundry Notice of Intent ID # 2755699 Proposed Work to Temporary Abandonment

Operator: Simcoe LLC
Lease: NMSF 078106
Agreement:
Well(s): GCU 226, API # 30-045-11684
Location: SWSW Sec 18 T28N R12W (San Juan County, NM)

The request to temporarily abandon the above well is accepted with the following conditions of approval:

1. After work is completed, send in Sundry Notice – Subsequent Report detailing actual work completed with exact dates (month, day, year). And the updated wellbore schematic. The report must be submitted within 30 days after work is completed.
2. Also, after work is completed, send in a Sundry Notice – Notice of Intent requesting temporary abandonment status. Note approval is based on the discretion of this agency. This request must be submitted within 30 days after work is completed.

Include in the Notice of Intent the following:

- a. Proposed exact expiration date (month, day, year). Cannot be later than 12-months from date of submission. The date can also be when the current TA approval will expire.
 - b. Confirmation of other production on lease, or agreement.
 - c. Plans for the well.
3. This agency reserves the right to modify or rescind approval. A plug or produce order may still be issued at the discretion of the authorized officer.
 4. The lease is currently held by production from other wells. Should production from the lease cease, the BLM may require this well be returned to production or P&A, regardless of the amount of time the TA status is still approved for.

For questions concerning this matter, please contact Matthew Kade, Petroleum Engineer at the BLM Farmington Field Office, at (505) 564-7736 or mkade@blm.gov.

Submit a Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-11684
5. Indicate Type of Lease STATE [] FEE []
6. State Oil & Gas Lease No. SF-078106
7. Lease Name or Unit Agreement Name GALLEGOS CANYON UNIT
8. Well Number 226
9. OGRID Number 000778
10. Pool name or Wildcat Basin Fruitland Coal
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5,631', GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [] Gas Well [] Other [x]
2. Name of Operator SIMCOE LLC
3. Address of Operator 1199 Main Ave., Suite 101, Durango, CO 81301
4. Well Location Unit Letter M : 1190 feet from the South line and 790 feet from the West line Section 18 Township 28N Range 12W NMPM San Juan County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [x] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A []
CASING/CEMENT JOB []
OTHER: []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Simcoe requests permission to temporarily abandon this well. SIMCOE has identified this well as a candidate for future Gallup/Mancos development. This well is part of the Gallegos Canyon Unit FC Participating Agreement, which has other production from the other wells in the agreement.

Spud Date: []

Rig Release Date: []

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Christy Kost TITLE Regulatory Analyst DATE 10/10/2023

Type or print name Christy Kost E-mail address: christy.kost@ikavenergy.com PHONE: 970-822-8931

For State Use Only

APPROVED BY: TITLE DATE

Conditions of Approval (if any):

TEMPORARY ABANDON

GALLEGOS CANYON UNIT #226

1190' FSL & 790' FWL, M SEC 18. T28N R12W

SAN JUAN COUNTY, NM / 3004511684

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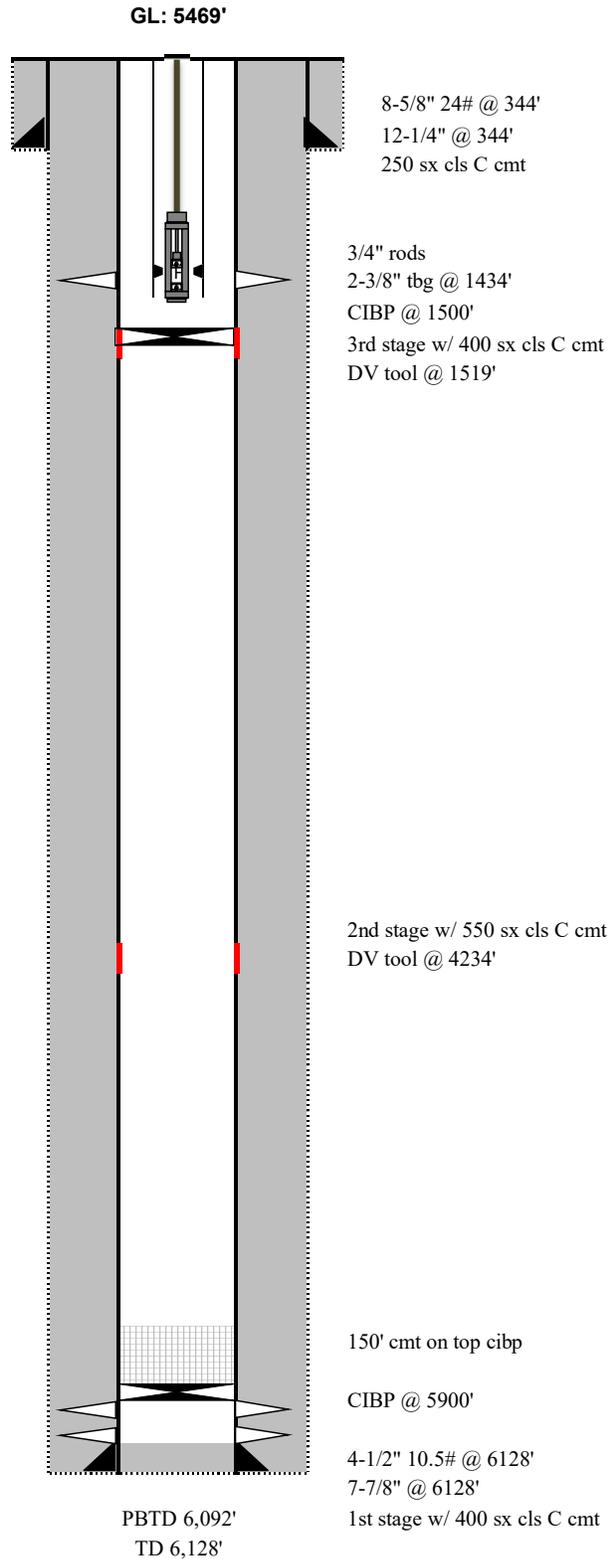
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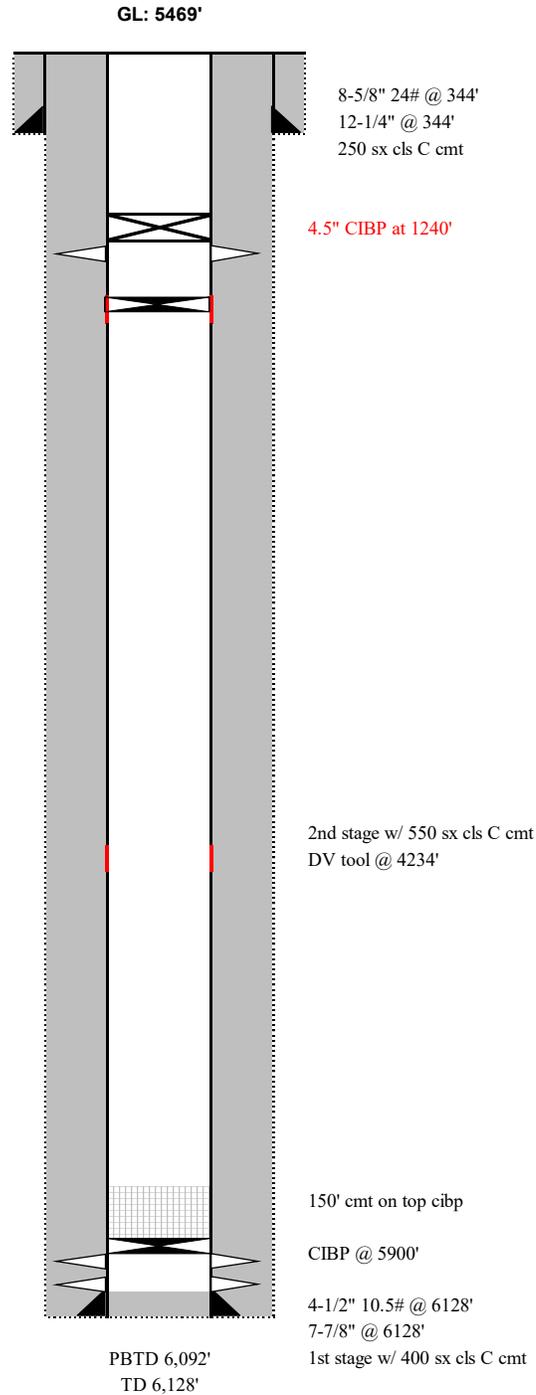
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8-5/8" 24# @ 344'
 12-1/4" @ 344'
 250 sx cls C cmt

4.5" CIBP at 1240'

2nd stage w/ 550 sx cls C cmt
 DV tool @ 4234'

150' cmt on top cibp

CIBP @ 5900'

4-1/2" 10.5# @ 6128'
 7-7/8" @ 6128'

1st stage w/ 400 sx cls C cmt

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 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 280994

CONDITIONS

Operator: SIMCOE LLC 1199 Main Ave., Suite 101 Durango, CO 81301	OGRID: 329736
	Action Number: 280994
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	If it is decided to plug the well in the future the cibp at 1500 will have to drilled out - Notify NMOCD 24 hours prior to testing - Bradenhead test required prior to MIT day of MIT	11/14/2023