

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Well Name: GALLEGOS CANYON UNIT	Well Location: T28N / R12W / SEC 13 / SESW /	County or Parish/State: SAN JUAN / NM
Well Number: 580	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF078905	Unit or CA Name: GCU PC 89200844E, GCU- FRUITLAND SANDS - A	Unit or CA Number: NMNM78391A, NMNM78391G
US Well Number: 3004530679	Well Status: Producing Gas Well	Operator: SIMCOE LLC

Notice of Intent

Sundry ID: 2754293

Type of Submission: Notice of Intent

Type of Action: Temporary Abandonment

Date Sundry Submitted: 10/02/2023

Time Sundry Submitted: 06:00

Date proposed operation will begin: 11/01/2023

Procedure Description: Simcoe requests permission to temporarily abandon this well. SIMCOE is unable to produce the well as the 3rd party natural gas gathering line has been removed from service with no plans for reactivation or reinstatement. There are no other viable gas-gathering lines for this location. This well is part of the Gallegos Canyon Unit FS and PC Participating Agreements, which have other production from the wells in the agreement.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

GCU_580__PC_WBD_4_15_16_20231002060029.pdf

GCU_580__PC_WBD_TA_20231002060020.pdf

GCU_580_TA_Procedure_20231002060008.pdf

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US Well Number: 3004530679

Well Status: Producing Gas Well

Operator: SIMCOE LLC

Conditions of Approval

Specialist Review

Gallego_Canyon_Unit_580_ID_2754293_TA_COAs_MHK_10.02.2023_20231002104125.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CHRISTY KOST

Signed on: OCT 02, 2023 06:00 AM

Name: SIMCOE LLC

Title: Permitting Agent

Street Address: 1199 MAIN AVE STE 101

City: DURANGO **State:** CO

Phone: (719) 251-7733

Email address: CHRISTY.KOST@IKAVENERGY.COM

Field

Representative Name:

Street Address:

City: **State:** **Zip:**

Phone:

Email address:

BLM Point of Contact

BLM POC Name: MATTHEW H KADE

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647736

BLM POC Email Address: MKADE@BLM.GOV

Disposition: Approved

Disposition Date: 10/02/2023

Signature: Matthew Kade

GALLEGOS CANYON UNIT 580
 FS/PC
 API # 30-045-30679
 Unit N - Sec. 013 - T028N - R012W
 1080' FSL 1840' FWL
 San Juan, NM

Formation Tops

Ojo Alamo 284'
 Kirtland 458'
 Fruitland 1012'
 Fruitland Coal 1333'
 Pictured Cliff 1580'

Log Detail

9/26/01 - CBL f/ surf-1455'; TOC @ 180'
 9/20/01 - GR/FDL/FNL f/ 100-1770'
 9/20/01 - SP/GR/Res f/ 100-1770'
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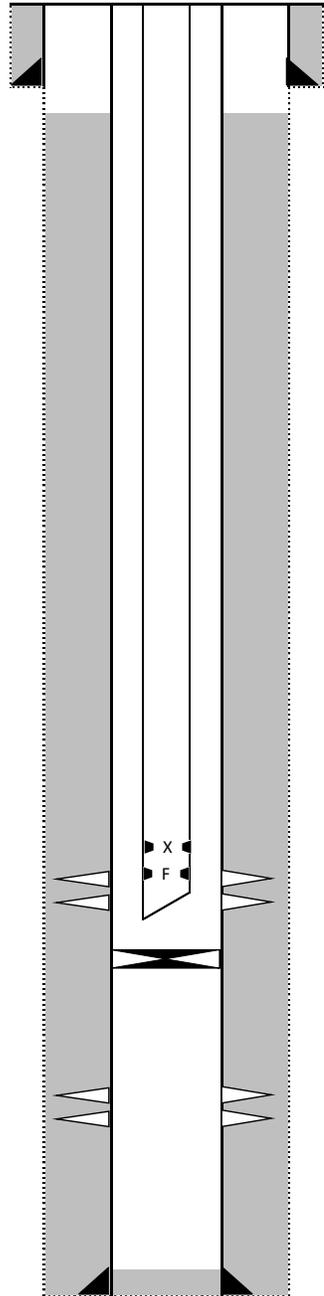
Fruitland Perforation

1322-58' 2 spf
 Frac w/ 500 gals 15% hcl acid follow by 61,457 snd

Pictured Cliff Perforation

1580-1604' 4 spf
 Frac w/ 77,079# 16/30 brady snd & 70Q n2 foam

GL: 5709'



7" 23# J55 @ 168'
 9-7/8" @ 179'
 100 sx class g cmt; circ to surface

TOC @ 180' (CBL)

Current WBD

Tubing

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CIBP @ 1400'

4-1/2" 10.5# J55 @ 1807'

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PBTD 1,400'
 TD 1,820'

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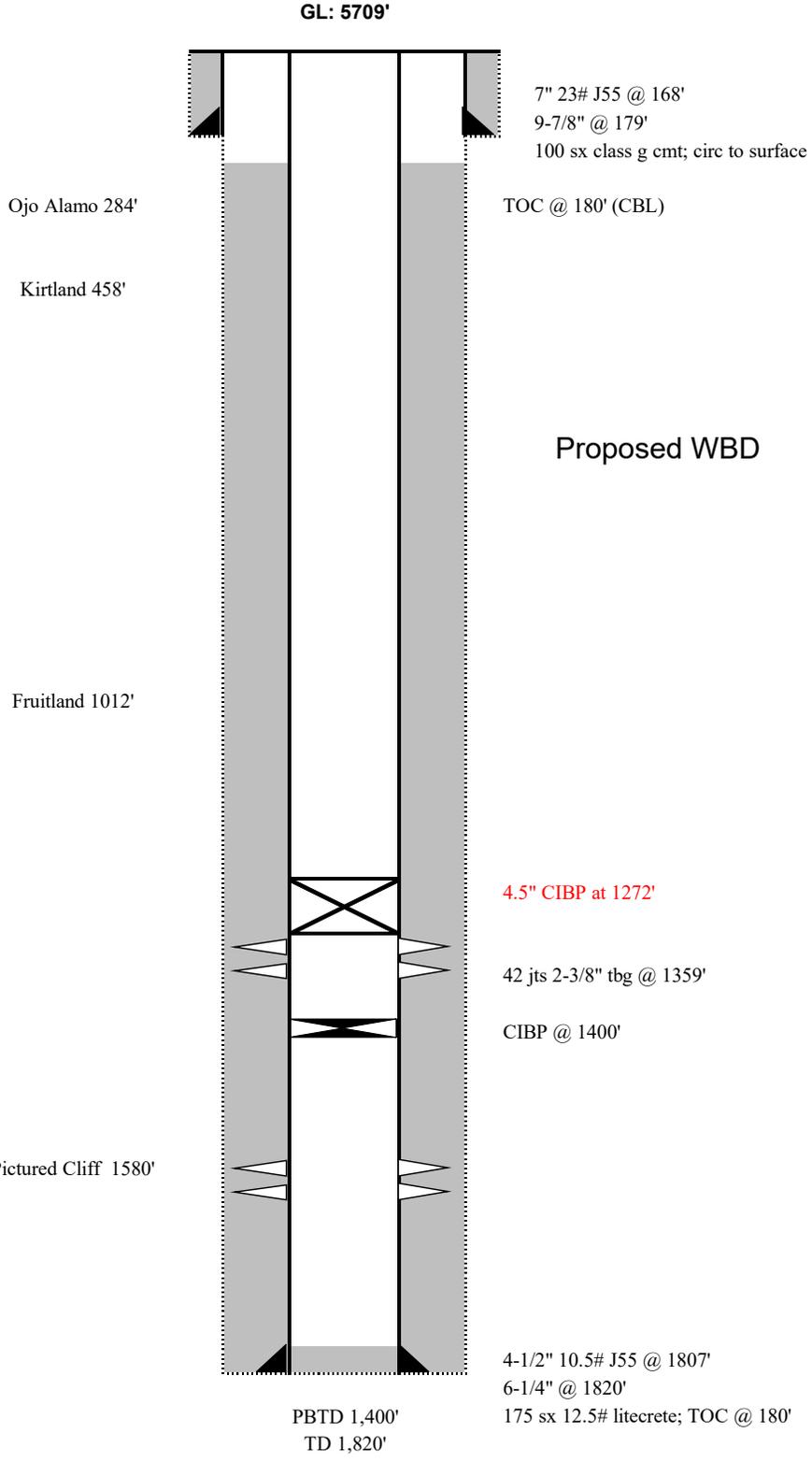
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TEMPORARY ABANDON

GALLEGOS CANYON UNIT #580

1080' FSL & 1840' FWL, N SEC 13. T28N R12W

SAN JUAN COUNTY, NM / 3004530679

1. Conduct safety meeting. Comply w/ all safety and environmental regulations.
2. Check casing, tubing, and bradenhead pressures.
3. MIRU service rig.
4. ND WH, NU BOP.
5. POOH 2 3/8" tubing. MU 4.5" scraper. Round trip to at least 1272'.
6. RIH 4.5" CIBP and set at 1272'.
7. Roll hole w/ treated 2% KCL.
8. Pressure test casing to 560 psi for 30 minutes w/ regulatory witness onsite. Chart test
9. POOH tubing.
10. ND BOP, NU WH.
11. RDMO service rig.



United States Department of the Interior



BUREAU OF LAND MANAGEMENT
Farmington District Office
6251 College Boulevard, Suite A
Farmington, New Mexico 87402
<http://www.blm.gov/nm>

October 2, 2023

CONDITIONS OF APPROVAL

Sundry Notice of Intent ID # 2754293 Proposed Work to Temporary Abandonment

Operator: Simcoe LLC
Lease: NMSF 078905
Agreement: NMNM 78391A, NMNM 78391G
Well(s): Gallegos Canyon Unit 580, API # 30-045-30679
Location: SESW Sec 13 T28N R12W (San Juan County, NM)

The request to temporarily abandon the above well is accepted with the following conditions of approval:

1. After work is completed, send in Sundry Notice – Subsequent Report detailing actual work completed with exact dates (month, day, year). And the updated wellbore schematic. The report must be submitted within 30 days after work is completed.
2. Also, after work is completed, send in a Sundry Notice – Notice of Intent requesting temporary abandonment status. Note approval is based on the discretion of this agency. This request must be submitted within 30 days after work is completed.

Include in the Notice of Intent the following:

- a. Proposed exact expiration date (month, day, year). Cannot be later than 12-months from date of submission. The date can also be when the current TA approval will expire.
 - b. Confirmation of other production on lease, or agreement.
 - c. Plans for the well.
3. This agency reserves the right to modify or rescind approval. A plug or produce order may still be issued at the discretion of the authorized officer.
 4. The lease is currently held by production from other wells. Should production from the lease cease, the BLM may require this well be returned to production or P&A, regardless of the amount of time the TA status is still approved for.

For questions concerning this matter, please contact Matthew Kade, Petroleum Engineer at the BLM Farmington Field Office, at (505) 564-7736 or mkade@blm.gov.

Submit a Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-30679
5. Indicate Type of Lease STATE [] FEE []
6. State Oil & Gas Lease No. NMSF078905
7. Lease Name or Unit Agreement Name Gallegos Canyon Unit
8. Well Number 580
9. OGRID Number
10. Pool name or Wildcat
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5709', GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [] Gas Well [] Other [x]
2. Name of Operator SIMCOE LLC
3. Address of Operator 1199 Main Ave, Suite 101, Durango, CO 81301
4. Well Location Unit Letter N : 1080 feet from the South line and 1840 feet from the west line
Section 13 Township 28N Range 12W NMPM County San Juan

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [x] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A []
CASING/CEMENT JOB []
OTHER: []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

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Spud Date: []

Rig Release Date: []

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Christy Kost TITLE Regulatory Analyst DATE 10/03/2023

Type or print name Christy Kost E-mail address: christy.kost@gmail.com PHONE: 970-822-8931
For State Use Only

APPROVED BY: TITLE DATE
Conditions of Approval (if any):

TEMPORARY ABANDON

GALLEGOS CANYON UNIT #580

1080' FSL & 1840' FWL, N SEC 13. T28N R12W

SAN JUAN COUNTY, NM / 3004530679

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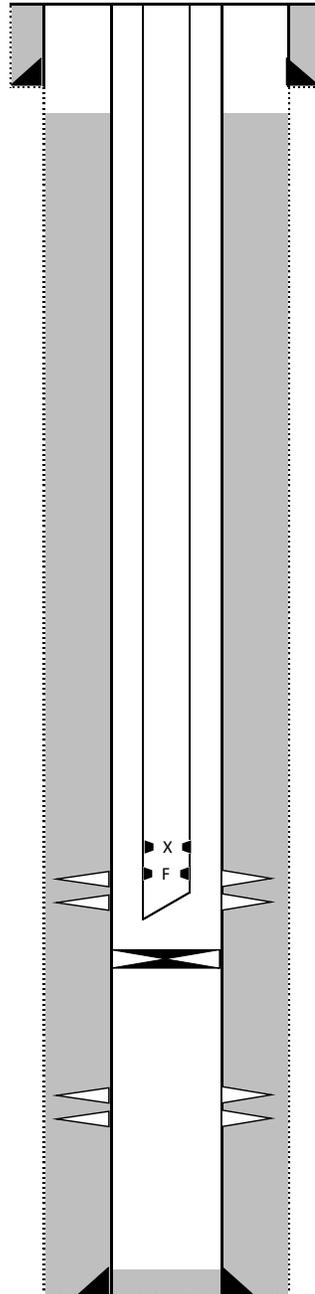
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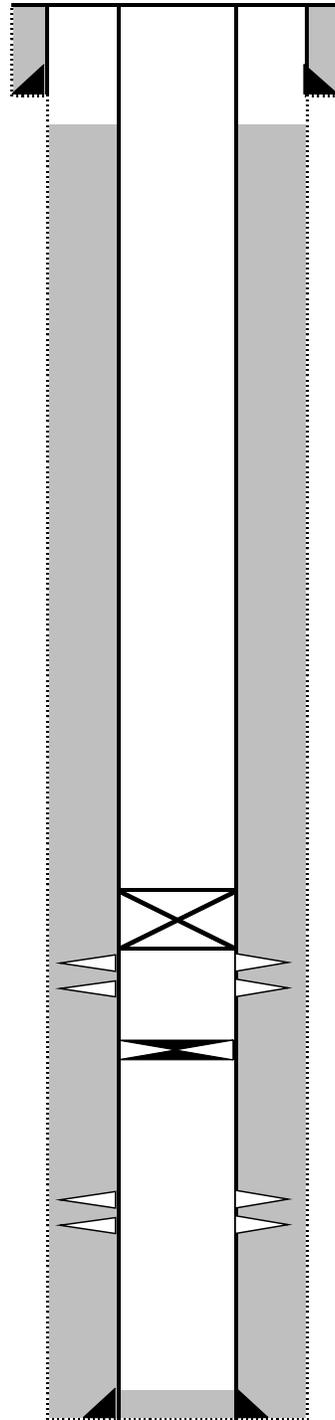
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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 281367

CONDITIONS

Operator: SIMCOE LLC 1199 Main Ave., Suite 101 Durango, CO 81301	OGRID: 329736
	Action Number: 281367
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	If it is decided in the future to plug the well the cibp at 1400 will have to be drilled out to get to the top of the pc - Notify NMOCD 24 hours prior to testing - Bradenhead test required prior to MIT day of MIT	11/14/2023