

Drickel
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-4141 Fax: (575) 393-0720

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name DIAMOND S ENERGY COMPANY		API Number 30-025-20944
Property Name NEW MEXICO N STATE		Well No. 008

1. Surface Location						Feet from	N/S Line	Feet from	E/W Line	County
UL - Lot A	Section 30	Township 17S	Range 35E		550	N	500	W	LEA	

Well Status				INJECTOR	SWD	PRODUCER	GAS	DATE
YES	TAD WELL <input checked="" type="checkbox"/> NO	YES	SHUT-IN <input checked="" type="checkbox"/> NO	INJ	<input checked="" type="checkbox"/> OIL			8/19/22

OBSERVED DATA

	(A) Surface	(B) Interim(1)	(C) Interim(2)	(D) Prod Cntr	(E) Tubing
Pressure	0	0	N/A	30	30
Flow Characteristics					
Puff	Y/ <input checked="" type="checkbox"/> N	Y/ <input checked="" type="checkbox"/> N	Y/N	Y/N	CO2
Steady Flow	Y/ <input checked="" type="checkbox"/> N	Y/ <input checked="" type="checkbox"/> N	Y/N	Y/N	WTR
Surges	Y/ <input checked="" type="checkbox"/> N	Y/ <input checked="" type="checkbox"/> N	Y/N	Y/N	GAS
Down to nothing	<input checked="" type="checkbox"/> Y/N	<input checked="" type="checkbox"/> Y/N	Y/N	Y/N	Type of fluid expected for waterflood or spont.
Gas or Oil	Y/ <input checked="" type="checkbox"/> N	Y/ <input checked="" type="checkbox"/> N	Y/N	Y/N	
Water	Y/ <input checked="" type="checkbox"/> N	Y/ <input checked="" type="checkbox"/> N	Y/N	Y/N	

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

Signature: William K Dean		OIL CONSERVATION DIVISION
Printed name: WILLIAM K DEAN		Entered into RBDMS
Title: LEASE OPERATOR		Re-test
E-mail Address: deanspumping@aol.com		
Date: 8/19/22	Phone: 575-631-5011 OR 5010	
Witness:		

INSTRUCTIONS ON BACK OF THIS FORM

GR

State of New Mexico
Energy, Minerals and Natural Resources Department

DIAMOND S Energy Co.
Bradenhead test
ON
New Mexico N
STATE # 8



Michelle Lujan Grisham
Governor

Sarah Cottrell Propst
Cabinet Secretary

Todd E. Leahy, JD, PhD
Deputy Secretary

Adrienne Sandoval,
Director
Oil Conservation
Division

JAN. 1, 2022

Re: Notification of UIC Testing for 2022

Testing to be conducted and entered into OCD Portal before August 31, 2022.

Reports to be submitted into OCD Portal within 30 days of completed test.

Dear Operator:

Under the provisions of **NMOCD Rule 19.15.26.10 (A) NMAC**, "The operator of an injection well shall equip, operate, monitor and maintain the well to facilitate periodic testing and to assure continued mechanical integrity that will result in no significant leak in the tubular goods and packing materials used and no significant fluid movement through vertical channels adjacent to the well bore."

Your company currently has wells listed, which are due for testing during the 2022 calendar year (See attached well list).

Under provisions of **NMOCD Rule 19.15.26.11 (5) NMAC**, "The operator shall advise the division of the date and time any initial, five-year or special tests before they are conducted so the division may witness the tests."

The attached list of wells indicates the type of test required, Bradenhead or Mechanical Integrity (Pressure) Test. Instructions for performing these tests are included. Please forward these forms and instructions to your field office(s) prior to scheduling tests. As you know the OCD has gone paperless, the OCD will not be furnishing forms. Operator must furnish Bradenhead Test Forms with the top three line filled out (Operator Name, API Number, Location Name, Well Number and the Legals.

In the event that a well falls under the provisions of the **Underground Injection Control** program and is not listed in the attachment, please bring that information to the district's attention.

Bradenhead Test: Pre-check all valves to verify that they open and close freely. Shut casing valves on the well 24 hours prior to the test date and complete all well identifying information on each BHT form prior to the day of the test.

January 1, 2022

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Mechanical Integrity (Pressure) Test: Utilize a 1000# chart recorder with a 1000# chart and set on 60 minutes. Provide documentation that the chart recorder has been calibrated within six months of the scheduled test.

If the scheduled test date is not met, the test will be documented as a failure and the well will be shut in until the well test can be rescheduled.

Thank you for your cooperation and please feel free to contact us for additional information.

Contacts:

Kerry Fortner, Compliance Officer A
Cell: 575-263-6633
Kerry.fortner@state.nm.us

Gary Robinson, Compliance Officer A
Cell: 575-263-4507
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Mailing address:

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District I
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Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 137695

CONDITIONS

Operator: DIAMOND S ENERGY COMPANY 6608 Bryant Irvin Road Ft Worth, TX 76132	OGRID: 291444
	Action Number: 137695
	Action Type: [UF-BHT] Bradenhead Test (BRADENHEAD TEST)

CONDITIONS

Created By	Condition	Condition Date
kfortner	None	11/15/2023