

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2		5. Lease Serial No.
1. Type of Well ☐ Oil Well ☐ Gas Well ☐ Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator		7. If Unit of CA/Agreement, Name and/or No.
3a. Address	3b. Phone No. (include area code)	8. Well Name and No.
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		9. API Well No.
		10. Field and Pool or Exploratory Area
		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

SEE ATTACHED SHEET FOR MORE INFORMATION

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
	Title	
Signature	Date	

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Surface Casing Sundry

Anders on Fed Com #504H

DATE	STRING	FLUID TYPE (list)	WT LB/FT (decimal)	GRADE	CONN	HOLE SZ (fraction)	CSG SZ (fraction)	HOLE DEPTH (feet)	DEPTH SET (feet)	PRESS HOLD (psi)	DURATION HOLD (decimal hours)	STAGE	STAGE TOOL DEPTH (ftm)	LD SX	LD YIELD	LD DENSIT (PPG)	TL SX	TL YIELD	TL DENSITY (PPG)	TTL SX	TTL BBLs	CLASS (list)	TOP OF CMT (feet)	METHOD USED (list)	BBLs TO SURF (if circulated)	SX TO SURF (if circulated)
12/4/2020	SURF	Fresh Water	54.50	J55	Buttress	17-1/2"	13-3/8"	1313	1298	1500	0.5	1		530	1.99	12.8	185	1.34	14.8	715	231.986	C	0	Circ	80	226

RUN 13 3/8" 54.5# J55 BTC CASING AS FOLLOWS: FLOAT SHOE, CASING JOINT, FLOAT COLLAR; 29 JOINTS CASING; LANDING PUP; WELL HEAD; LANDING JOINT. CASING TQ - 9K. CENTRALIZERS RAN ON FIRST FOUR JOINTS, THEN EVERY FOURTH AFTER. PUMP 2 BBLs OF WATER AND TEST LINES TO 2000 PSI. PUMP CEMENT AS FOLLOWS: 20 BBLs OF GREEN DYED FRESH WATER SPACER. LEAD: 530 SX, 188 BBLs, (1.99 CU FT/SK) OF 12.8 PPG. TAIL: 185 SX, 44 BBLs, (1.34 CU FT/SK) OF 14.8 PPG. DROP PLUG AND DISPLACE 191 BBLs OF FRESH WATER AT 6 BPM SLOW DOWN TO 3 BBLs FOR LAST 20 BBLs. BUMP WITH 1030 PSI. FINAL LIFT 510 PSI. BLEED BACK 1 BBL. FULL RETURNS THROUGHOUT JOB. CIRCULATED 80 BBLs 226 SX CEMENT TO SURFACE.

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: LOT 1 / 630 FNL / 991 FEL / TWSP: 22S / RANGE: 32E / SECTION: 2 / LAT: 32.426334 / LONG: -103.640054 (TVD: 0 feet, MD: 0 feet)

PPP: LOT 1 / 3223 FNL / 991 FEL / TWSP: 22S / RANGE: 32E / SECTION: 2 / LAT: 32.4271745 / LONG: -103.640054 (TVD: 11535 feet, MD: 11550 feet)

PPP: SESE / 0 FSL / 1020 FEL / TWSP: 21S / RANGE: 32E / SECTION: 35 / LAT: 32.428099 / LONG: -103.640147 (TVD: 11791 feet, MD: 11989 feet)

PPP: SENE / 2640 FNL / 1020 FEL / TWSP: 21S / RANGE: 32E / SECTION: 35 / LAT: 32.435384 / LONG: -103.640132 (TVD: 11800 feet, MD: 14639 feet)

BHL: SESE / 1220 FSL / 1020 FEL / TWSP: 21S / RANGE: 32E / SECTION: 26 / LAT: 32.445937 / LONG: -103.640137 (TVD: 11800 feet, MD: 18478 feet)

Well Name: ANDERSON FED COM	Well Location: T22S / R32E / SEC 2 / LOT 1 / 32.426334 / -103.640054	County or Parish/State: LEA / NM
Well Number: 604H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM120905	Unit or CA Name: NMNM143004	Unit or CA Number: NMNM143004
US Well Number: 3002548077	Well Status: Producing Oil Well	Operator: MATADOR PRODUCTION COMPANY

Subsequent Report

Sundry ID: 2647501

Type of Submission: Subsequent Report

Type of Action: Drilling Operations

Date Sundry Submitted: 12/07/2021

Time Sundry Submitted: 12:27

Date Operation Actually Began: 12/05/2020

Actual Procedure: Surface Casing Set 13/ 3/8 54.5# J-55 BTC set @ 1298' MD 1298' TVD W715 sks cmt @ 6:30 PM on 12/5/2020. 169 sks cmted to surface. Test Casing 1500 PSI 30 Min. Good Test.

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: DEBBIE MOUGHON

Name: ADVANCE ENERGY PARTNERS HAT MESA LLC

Title: Engineer Tech

Street Address: 11490 Westheimer Suite 950

City: Houston

State: TX

Phone: (346) 444-9739

Email address: dmoughon@advanceenergypartners.com

Signed on: DEC 07, 2021 12:26 PM

Field

Representative Name: Biff Yocham

Street Address:

City:

State:

Zip:

Phone: (832)671-9665

Email address: BYocham@advanceenergypartners.com

Well Name: ANDERSON FED COM	Well Location: T22S / R32E / SEC 2 / LOT 1 / 32.426334 / -103.640054	County or Parish/State: LEA / NM
Well Number: 604H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM120905	Unit or CA Name: NMNM143004	Unit or CA Number: NMNM143004
US Well Number: 3002548077	Well Status: Producing Oil Well	Operator: MATADOR PRODUCTION COMPANY

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD
BLM POC Phone: 5752345972
Disposition: Accepted
Signature: Jonathon Shepard

BLM POC Title: Petroleum Engineer
BLM POC Email Address: jshepard@blm.gov
Disposition Date: 12/23/2021

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 278199

CONDITIONS

Operator: MATADOR PRODUCTION COMPANY One Lincoln Centre Dallas, TX 75240	OGRID: 228937
	Action Number: 278199
	Action Type: [C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
nmurphy	Confirm pressure test was passed for surface casing on next drilling sundry submittal (passed yes or no)	11/15/2023