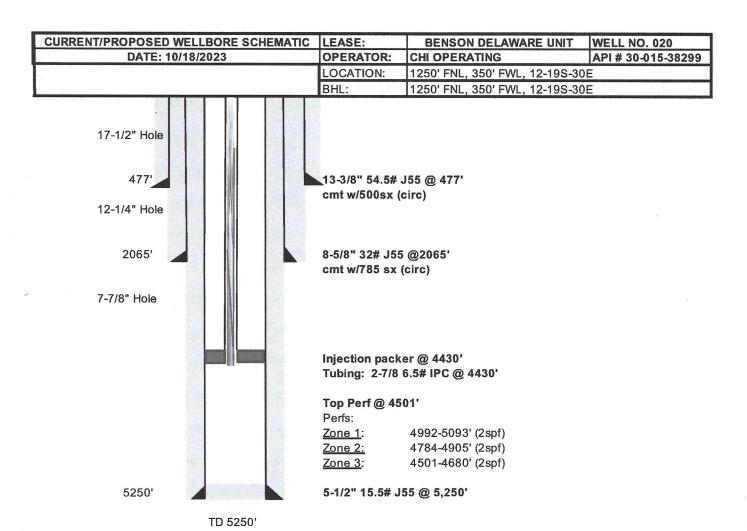
Received by OED Appropriate D28 15:37:17 P		Form CPages 1		
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.		
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-015-38299		
<u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505		Federal		
SUNDRY NOTICES	S AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS DIFFERENT RESERVOIR. USE "APPLICATI	Benson Delaware Unit			
PROPOSALS.)	Well Other: Injection	8. Well Number		
2. Name of Operator	wen 🖂 Other, injection	9. OGRID Number		
Chi Operating Inc.		4378		
3. Address of Operator		10. Pool name or Wildcat		
P.O. Box 1799; Midland, TX 79702		Benson Delaware		
4. Well Location				
Unit LetterD:1250				
Section 12	Township 19S Range 30E	3 3		
	l. Elevation (Show whether DR, RKB, RT, GR, 457'	etc.)		
12. Check App	ropriate Box to Indicate Nature of Noti	ce, Report or Other Data		
NOTICE OF INTE	NITION TO:	LIBOROLIENT DEPORT OF		
NOTICE OF INTE PERFORM REMEDIAL WORK ☑ P	N TION TO: 5 LUG AND ABANDON ☐ REMEDIAL W	UBSEQUENT REPORT OF: VORK □ ALTERING CASING □		
		DRILLING OPNS. P AND A		
	ULTIPLE COMPL			
DOWNHOLE COMMINGLE	_ ,	-		
CLOSED-LOOP SYSTEM		_		
OTHER:	OTHER:	s, and give pertinent dates, including estimated date		
	SEE RULE 19.15.7.14 NMAC. For Multiple			
proposed completion or recomp		Completions. Titudii Welloofe diagram of		
	this Notice of Intent to perform work on the	his well to diagnose and repair suspected		
tubing leak. The procedure and wellbore diagrams are attached.				
Spud Date:	Rig Release Date:			
Spud Date.	Rig Release Date.			
I hereby certify that the information abo	ve is true and complete to the best of my know.	ledge and belief.		
	-			
SIGNATURE: SWAM D.	Naundlatitle Regulatory Consultar	nt DATE 10/18/23		
Type or print name Susan B. Maund	er E-mail address: <u>SMaunder@proto</u>	<u>nmail.com</u> PHONE: <u>432-556-6501</u>		
For State Use Only				
APPROVED BY:	TITLE	DATE		
Conditions of Approval (if any):				

Benson Delaware Unit #020 30-015-38299 Tubing Inspection and Repair Procedure

- -MIRU
- -NU BOP
- -TIH to unseat pkr & pull tbg
- -TOOH pkr & test tbg
- -Inspect pkr
- -Inspect tubing & replace jts as necessary
 -RIH w/tbg, set pkr w/in 100' of top perf (4501')
- -Notify OCD re: witness MIT
- -RDMO



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 277167

CONDITIONS

ſ	Operator:	OGRID:
ı	CHI OPERATING INC	4378
	P.O. Box 1799	Action Number:
	Midland, TX 79702	277167
		Action Type:
		[C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
mgebremichael	If tubing replacement is required, please ensure the same tubing size as it is stipulated in the respective order is replaced. The packer setting depth shall not exceed 100 ft. above the top perforation or top part of the open hole of the injection interval.	11/17/2023