State of New Mexico Office District I State of New Mexico Energy, Minerals and Natural Resources	Form C-Page 1 of 5 May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II	WELL API NO. 30 025 08288
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease FEDERAL
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410	STATE FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.
87505	NMLC-065880
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name North El Mar Unit
1. Type of Well: Oil Well Gas Well Other Service (injection)	8. Well Number 33
2. Name of Operator	9. OGRID Number 20077
Sahara Operating Company 3. Address of Operator	10. Pool name or Wildcat
P.O. Box 4130, Midland, TX 79704	El Mar (Delaware)
4. Well Location	
Unit Letter P 660 feet from the South line and 66	0 feet from the <u>East</u> line
Section 26 Township 26S Range 33	E NMPM County
11. Elevation (Show whether DR, RKB, RT, GR, et	c.)
3,113 DF Pit or Below-grade Tank Application or Closure	
Pit type Depth to Groundwater Distance from nearest fresh water well D	istance from negrest surface water
	Construction Material
12. Check Appropriate Box to Indicate Nature of Notice	e, Report or Other Data
PERFORM REMEDIAL WORK ☑ PLUG AND ABANDON ☐ REMEDIAL WO	RILLING OPNS. P AND A
OTHER: OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, a	nd give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: A or recompletion.	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: A	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: A or recompletion. Well failed MIT on 10-17-2023, shut in well.	Attach wellbore diagram of proposed completion
of starting any proposed work). SEE RULE 1103. For Multiple Completions: A or recompletion.	Attach wellbore diagram of proposed completion
of starting any proposed work). SEE RULE 1103. For Multiple Completions: A or recompletion. Well failed MIT on 10-17-2023, shut in well. Intend to pull injection string and locate failure point, repair, test, and r	Attach wellbore diagram of proposed completion eturn to injection.
of starting any proposed work). SEE RULE 1103. For Multiple Completions: A or recompletion. Well failed MIT on 10-17-2023, shut in well. Intend to pull injection string and locate failure point, repair, test, and r	Attach wellbore diagram of proposed completion eturn to injection. Addition of Approval: notify
of starting any proposed work). SEE RULE 1103. For Multiple Completions: A or recompletion. Well failed MIT on 10-17-2023, shut in well. Intend to pull injection string and locate failure point, repair, test, and r	Attach wellbore diagram of proposed completion eturn to injection. Addition of Approval: notify CD Hobbs office 24 hours
of starting any proposed work). SEE RULE 1103. For Multiple Completions: A or recompletion. Well failed MIT on 10-17-2023, shut in well. Intend to pull injection string and locate failure point, repair, test, and r	Attach wellbore diagram of proposed completion eturn to injection. Addition of Approval: notify CD Hobbs office 24 hours
of starting any proposed work). SEE RULE 1103. For Multiple Completions: A or recompletion. Well failed MIT on 10-17-2023, shut in well. Intend to pull injection string and locate failure point, repair, test, and r	Attach wellbore diagram of proposed completion eturn to injection. Addition of Approval: notify
of starting any proposed work). SEE RULE 1103. For Multiple Completions: A or recompletion. Well failed MIT on 10-17-2023, shut in well. Intend to pull injection string and locate failure point, repair, test, and repair test. Column 10-17-2023 and locate failure point, repair test, and repair test.	attach wellbore diagram of proposed completion eturn to injection. Idition of Approval: notify CD Hobbs office 24 hours of running MIT Test & Chart ge and belief. I further certify that any pit or below-
of starting any proposed work). SEE RULE 1103. For Multiple Completions: A or recompletion. Well failed MIT on 10-17-2023, shut in well. Intend to pull injection string and locate failure point, repair, test, and reprior Complete to the best of my knowledgrade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit	attach wellbore diagram of proposed completion eturn to injection. Idition of Approval: notify CD Hobbs office 24 hours of running MIT Test & Chart ge and belief. I further certify that any pit or below-
of starting any proposed work). SEE RULE 1103. For Multiple Completions: A or recompletion. Well failed MIT on 10-17-2023, shut in well. Intend to pull injection string and locate failure point, repair, test, and repair to the prior of t	eturn to injection. Addition of Approval: notify CD Hobbs office 24 hours of running MIT Test & Chart ge and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan DATE 11-16-2023
of starting any proposed work). SEE RULE 1103. For Multiple Completions: A or recompletion. Well failed MIT on 10-17-2023, shut in well. Intend to pull injection string and locate failure point, repair, test, and repair test,	eturn to injection. Addition of Approval: notify CD Hobbs office 24 hours of running MIT Test & Chart ge and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan DATE 11-16-2023
of starting any proposed work). SEE RULE 1103. For Multiple Completions: A or recompletion. Well failed MIT on 10-17-2023, shut in well. Intend to pull injection string and locate failure point, repair, test, and repair to the prior of t	eturn to injection. Adition of Approval: notify CD Hobbs office 24 hours of running MIT Test & Chart ge and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan DATE 11-16-2023 Telephone No. 432-697-0967
of starting any proposed work). SEE RULE 1103. For Multiple Completions: A or recompletion. Well failed MIT on 10-17-2023, shut in well. Intend to pull injection string and locate failure point, repair, test, and reprior thereby certify that the information above is true and complete to the best of my knowled grade tank has been/will be constituted or closed according to MOCD guidelines , a general permit of the president of	eturn to injection. Adition of Approval: notify CD Hobbs office 24 hours of running MIT Test & Chart ge and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan DATE 11-16-2023 Telephone No. 432-697-0967
of starting any proposed work). SEE RULE 1103. For Multiple Completions: A or recompletion. Well failed MIT on 10-17-2023, shut in well. Intend to pull injection string and locate failure point, repair, test, and reprior thereby certify that the information above is true and complete to the best of my knowled grade tank has been/will be constituted or closed according to MOCD guidelines , a general permit of the president of	eturn to injection. Adition of Approval: notify CD Hobbs office 24 hours of running MIT Test & Chart ge and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan DATE 11-16-2023 Telephone No. 432-697-0967
of starting any proposed work). SEE RULE 1103. For Multiple Completions: A or recompletion. Well failed MIT on 10-17-2023, shut in well. Intend to pull injection string and locate failure point, repair, test, and reprior thereby certify that the information above is true and complete to the best of my knowled grade tank has been/will be constituted or closed according to MOCD guidelines , a general permit of the president of	eturn to injection. Adition of Approval: notify CD Hobbs office 24 hours of running MIT Test & Chart ge and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan DATE 11-16-2023 Telephone No. 432-697-0967

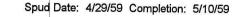
Street head by TO Expropriate 7/2028 10:26:25 AM Office District I Energy	State of New Mexico y, Minerals and Natural Resources	Form C- Page 2 of 5 May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL	CONSERVATION DIVISION	30 025 08288 5. Indicate Type of Lease FEDERAL
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	220 South St. Francis Dr.	STATE FEE
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		NMLC-065880
SUNDRY NOTICES AND R (DO NOT USE THIS FORM FOR PROPOSALS TO DRIL DIFFERENT RESERVOIR. USE "APPLICATION FOR P PROPOSALS.)	L OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name North El Mar Unit
1. Type of Well: Oil Well Gas Well	Other Service (injection)	8. Well Number 33
2. Name of Operator	ting Commons	9. OGRID Number 20077
3. Address of Operator	ating Company	10. Pool name or Wildcat
	Midland, TX 79704	El Mar (Delaware)
4. Well Location		
Unit Letter P 660 feet	from the South line and 660	feet from theEastline
Section 26	Township 26S Range 33E	NMPM County
11. Elevati	on (Show whether DR, RKB, RT, GR, etc.) 3,113 DF	
Pit or Below-grade Tank Application ☐ or Closure ☐	3,113 DI	·
Pit typeDepth to GroundwaterDis	tance from nearest fresh water well Dista	nnce from nearest surface water
Pit Liner Thickness: mil Below-Gr	ade Tank: Volumebbls; Con	nstruction Material
12. Check Appropriate	Box to Indicate Nature of Notice, l	Report or Other Data
		•
NOTICE OF INTENTION PERFORM REMEDIAL WORK ☑ PLUG AND TEMPORARILY ABANDON ☐ CHANGE F PULL OR ALTER CASING ☐ MULTIPLE	ABANDON	LING OPNS. P AND A
OTHER:	□ OTHER:	
13. Describe proposed or completed operation	ons. (Clearly state all pertinent details, and	give pertinent dates, including estimated date ach wellbore diagram of proposed completion
Well failed MIT on 10-17-2023, shut	in well.	
I	C:1	
Intend to pull injection string and loca	ite failure point, repair, test, and ret	urn to injection.
*		
hereby certify that the information above is true grade tank has been/will be constituted or closed according	and complete to the best of my knowledge g to MOCD guidelines , a general permit	and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan
SIGNATURE /	TITDE President	DATE_11-16-2023_
Type or print name Robert McAlpine E-r	nail address: Rob@saharaoper.com	Telephone No. 432-697-0967
For State Use Only		
APPROVED BY:	TITLE	DATE
Conditions of Approval (if any):	i	
	i	
and the second s		

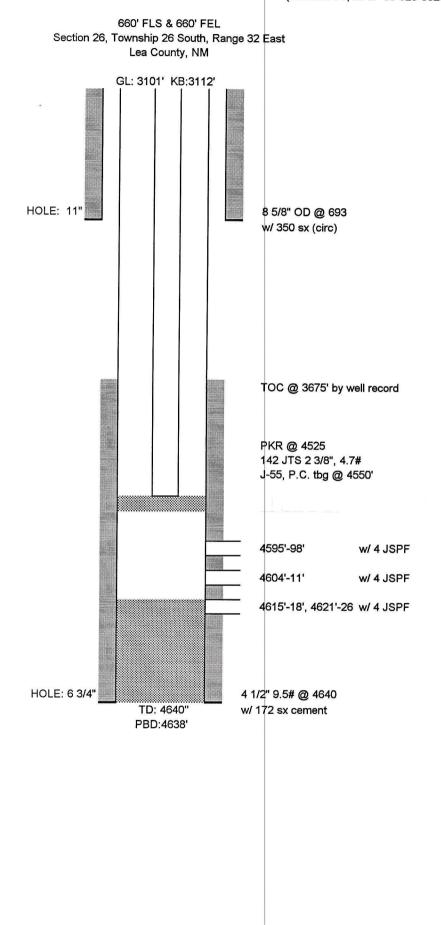
SAHARA OPERATING COMPANY

North El Mar Unit #33

FORMERLY CONTINENTAL OIL WILDER #5

(NMOCD #?, API# 30-025-082880)



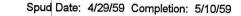


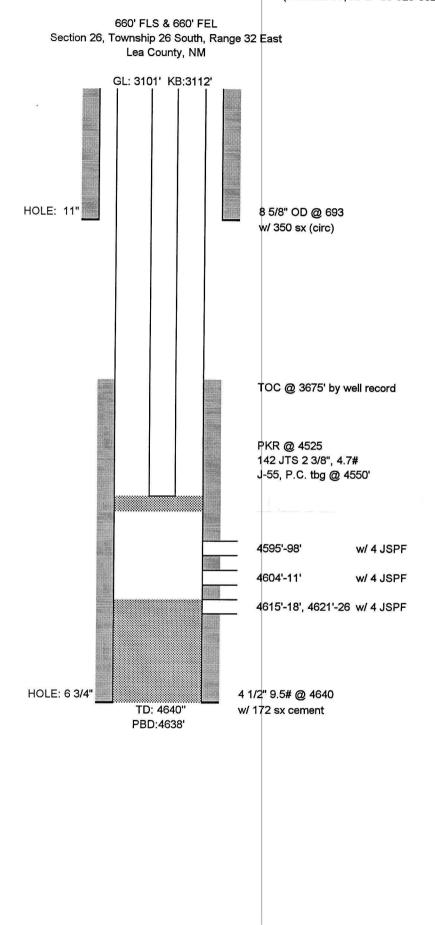
SAHARA OPERATING COMPANY

North El Mar Unit #33

FORMERLY CONTINENTAL OIL WILDER #5

(NMOCD #?, API# 30-025-082880)





District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 286752

CONDITIONS

Operator:	OGRID:
SAHARA OPERATING CO	20077
P.O. Box 4130	Action Number:
Midland, TX 79704	286752
	Action Type:
	[C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Run PWOT MIT/BHT	11/17/2023