

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

District II

811 S. First St., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural ResourcesForm C-104
Revised August 1, 2011Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address TAP ROCK OPERATING, LLC 523 PARK POINT DRIVE, SUITE 200 GOLDEN, CO 80401		² OGRID Number 372043
		³ Reason for Filing Code/ Effective Date NW
⁴ API Number 30 - 0 15-46843	⁵ Pool Name WC 015 G06 S242630A BONE SPRING	⁶ Pool Code 98319
⁷ Property Code 327308	⁸ Property Name NAILED IT FED COM	⁹ Well Number 122H

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
3	36	26S	30E	-	205	SOUTH	2050	WEST	EDDY

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	25	26S	30E	-	2408	SOUTH	1974	WEST	EDDY
¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date 7/5/2022	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
373554	SALT CREEK MIDSTREAM, LLC 20329 STATE HIGHWAY 249 HOUSTON, TX U.S.A 77070	O
373554	SALT CREEK MIDSTREAM, LLC 20329 STATE HIGHWAY 249 HOUSTON, TX U.S.A 77070	G

IV. Well Completion Data

²¹ Spud Date 2/21/2022	²² Ready Date 6/30/2022	²³ TD 13576'	²⁴ PBTB 13512'	²⁵ Perforations 9240 ft to 13428 ft	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17.5"	13.375"	1175'	1080 sks		
12.25"	9.625"	3633'	1100 sks		
8.75"/7.875"	5.5"	13560'	1230 sks		

V. Well Test Data

³¹ Date New Oil 7/5/2022	³² Gas Delivery Date 7/5/2022	³³ Test Date 7/30/2022	³⁴ Test Length 24 hrs.	³⁵ Tbg. Pressure 0	³⁶ Csg. Pressure 1175
³⁷ Choke Size 40/64	³⁸ Oil 1285	³⁹ Water 3303	⁴⁰ Gas 3433		⁴¹ Test Method Flowing
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 			OIL CONSERVATION DIVISION		
Printed name: Jeff Trlica			Approved by: PATRICIA MARTINEZ		
Title: Regulatory Analyst			Title: PETROLEUM SPECIALIST		
E-mail Address: jtrlica@taprk.com			Approval Date: 11/21/2023		
Date: 8/3/2022		Phone: 720-771-5910			

District I
1625 N. French Dr., Hobbs, NM 88240
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District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-46843	² Pool Code 98319	³ Pool Name WC 015 G06 S242630A BONE SPRING
⁴ Property Code 327308	⁵ Property Name NAILED IT FED COM	⁶ Well Number 122H
⁷ OGRID No. 372043	⁸ Operator Name TAP ROCK OPERATING, LLC.	⁹ Elevation 3018'

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	36	26-S	30-E	-	205'	SOUTH	2050'	WEST	EDDY

¹¹Bottom Hole Location If Different From Surface

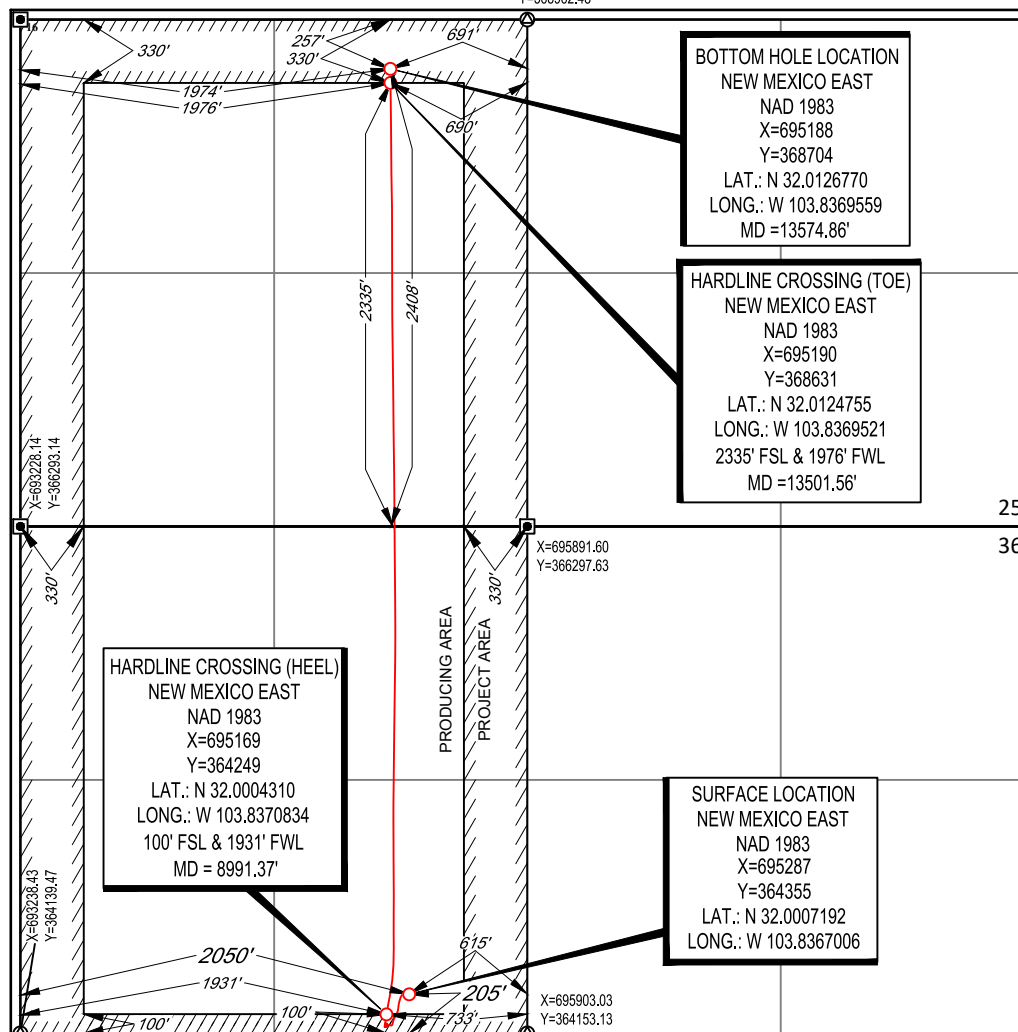
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	25	26-S	30-E	-	2408'	SOUTH	1974'	WEST	EDDY

¹² Dedicated Acres 288	¹³ Joint or Infill Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

X=693212.24
Y=368956.85

X=695877.56
Y=368962.48

¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

[Signature] 6/30/2022

Signature Date

Jeff Trlica

Printed Name

jrtrlica@taprk.com

E-mail Address

¹⁸SURVEYOR CERTIFICATION

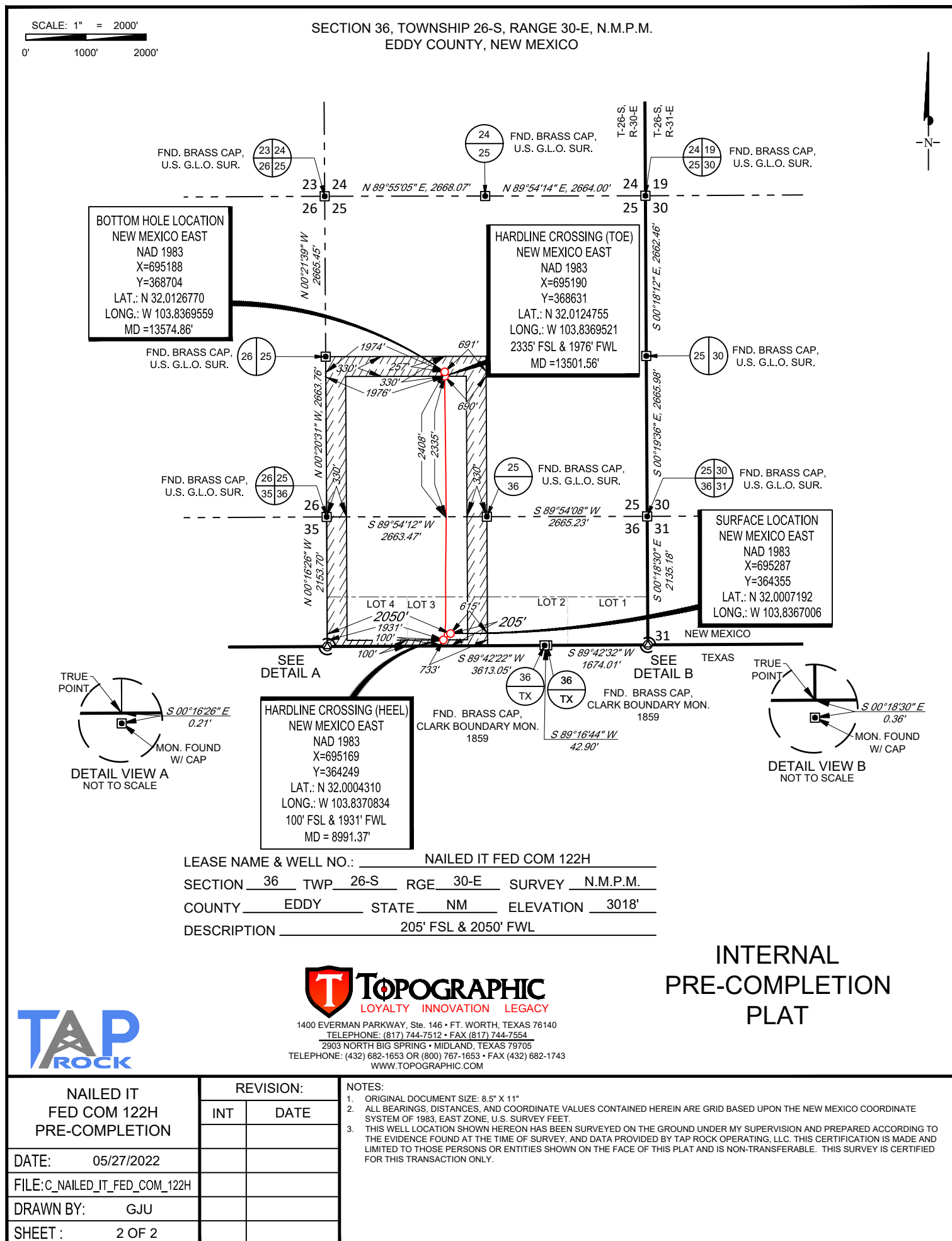
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

12/31/2021

Date of Survey
Signature and Seal of Professional Surveyor

[Signature]
NEW MEXICO
24508
PROFESSIONAL SURVEYOR

Certificate Number





Operator: Tap Rock Resources, LLC.
Well Name: Nailed It Fed Com #122H
County: Eddy
State: New Mexico
Rig Name: H&P 261
API: 30-015-46843

Intrepid Directional Drilling Specialists certifies that the surveys performed on the above referenced well are true and correct MWD surveys, data provided as follows:

Surveyor: Intrepid Directional Drilling Specialists
Survey Depths: 178' MD – 13'510' MD
Projection to Bit: 13'576' MD
Dates Performed: 02/22/2022 – 03/14/2022
Type of Survey: MWD

Sincerely,

A handwritten signature in black ink, appearing to read "T. Henk".

Travis Henk
MWD Operations Manager
Intrepid Directional Drilling Specialists





Operator: Tap Rock Resources, LLC.
Well Name: Nailed It Fed Com 122H
Job Number: ID3275
Survey Company: Intrepid Directional Drilling Specialists
Rig Name: H&P 261

Target KBTVD: 9297.00
Target Inclination: 89.80°
Declination Correction: 6.49°
DF Elevation: 3,044'

Vertical Section Calculated Along Azimuth: 359.69°

Survey Calculation Method: Minimum Curvature

TIE PT.	SVY	Survey	INC	AZM	Course	TVD	V'Sect	+N/S	+E/W	Dogleg
TYPE	#	Depth	deg.	deg.	Length	Ft.	FT.	Ft.	Ft.	'/100'
Tie In	0	0	0.00	0.00	0	0	0	0	0	0.00
MWD	1	178	0.79	333.41	178	177.99	1.10	1.10	-0.55	0.44
MWD	2	237	0.88	307.92	59	236.99	1.75	1.74	-1.09	0.64
MWD	3	334	0.79	288.76	97	333.98	2.42	2.41	-2.31	0.30
MWD	4	425	1.01	270.65	91	424.97	2.64	2.62	-3.71	0.39
MWD	5	514	1.32	269.33	89	513.95	2.65	2.62	-5.51	0.35
MWD	6	605	2.15	262.39	91	604.91	2.43	2.38	-8.25	0.94
MWD	7	694	1.93	273.38	89	693.85	2.31	2.25	-11.41	0.50
MWD	8	784	1.98	284.45	90	783.80	2.80	2.73	-14.42	0.42
MWD	9	874	1.49	278.56	90	873.76	3.38	3.29	-17.09	0.58
MWD	10	969	0.44	278.83	95	968.74	3.63	3.53	-18.67	1.11
MWD	11	1063	1.32	267.05	94	1062.73	3.64	3.53	-20.11	0.95
MWD	12	1124	1.67	276.01	61	1123.71	3.70	3.58	-21.69	0.69
MWD	13	1209	2.37	279.79	85	1208.66	4.15	4.01	-24.66	0.84
MWD	14	1255	2.59	278.91	46	1254.61	4.48	4.34	-26.62	0.49
MWD	15	1350	3.82	226.09	95	1349.48	2.64	2.47	-31.02	3.22
MWD	16	1444	5.93	219.32	94	1443.14	-3.26	-3.46	-36.35	2.32
MWD	17	1538	4.88	215.46	94	1536.72	-10.24	-10.47	-41.75	1.18
MWD	18	1632	4.53	195.77	94	1630.41	-17.05	-17.30	-45.08	1.75
MWD	19	1727	4.92	195.15	95	1725.08	-24.59	-24.84	-47.16	0.41
MWD	20	1821	4.97	200.34	94	1818.73	-32.28	-32.55	-49.63	0.48
MWD	21	1916	4.88	194.19	95	1913.38	-40.04	-40.33	-52.05	0.56
MWD	22	2010	5.36	189.18	94	2007.01	-48.24	-48.54	-53.73	0.70
MWD	23	2104	4.84	189.18	94	2100.64	-56.49	-56.79	-55.07	0.55
MWD	24	2198	5.27	186.10	94	2194.27	-64.69	-64.99	-56.16	0.54
MWD	25	2292	5.27	186.54	94	2287.87	-73.26	-73.57	-57.11	0.04
MWD	26	2386	4.62	189.88	94	2381.52	-81.28	-81.59	-58.25	0.76
MWD	27	2481	5.36	200.16	95	2476.16	-89.20	-89.53	-60.44	1.22
MWD	28	2575	5.67	207.72	94	2569.73	-97.41	-97.76	-64.11	0.84
MWD	29	2669	4.79	204.38	94	2663.34	-105.08	-105.44	-67.89	0.99
MWD	30	2764	5.10	206.40	95	2757.99	-112.45	-112.84	-71.40	0.37
MWD	31	2857	5.05	210.98	93	2850.62	-119.64	-120.05	-75.35	0.44
MWD	32	2952	4.13	204.47	95	2945.32	-126.32	-126.75	-78.92	1.11
MWD	33	3046	4.48	196.91	94	3039.05	-132.90	-133.34	-81.39	0.71
MWD	34	3141	4.75	195.07	95	3133.74	-140.24	-140.69	-83.49	0.32
MWD	35	3235	4.57	194.01	94	3227.43	-147.62	-148.08	-85.41	0.21
MWD	36	3329	4.13	189.88	94	3321.16	-154.58	-155.05	-86.90	0.57
MWD	37	3423	2.77	214.49	94	3414.99	-159.78	-160.26	-88.76	2.11
MWD	38	3517	2.55	261.60	94	3508.90	-161.94	-162.44	-92.12	2.27
MWD	39	3578	3.34	279.53	61	3569.82	-161.82	-162.34	-95.21	1.97
MWD	40	3682	3.87	287.53	104	3673.62	-160.23	-160.78	-101.55	0.70
MWD	41	3776	1.32	262.13	94	3767.52	-159.40	-159.97	-105.65	2.91
MWD	42	3870	1.10	226.62	94	3861.50	-160.16	-160.74	-107.37	0.82
MWD	43	3964	1.19	236.73	94	3955.48	-161.31	-161.90	-108.85	0.23
MWD	44	4058	1.41	231.37	94	4049.45	-162.55	-163.16	-110.57	0.27
MWD	45	4153	1.58	242.79	95	4144.42	-163.87	-164.48	-112.64	0.36
MWD	46	4247	1.19	242.44	94	4238.39	-164.90	-165.53	-114.66	0.41
MWD	47	4341	0.44	290.34	94	4332.38	-165.22	-165.85	-115.87	1.01
MWD	48	4435	0.88	25.79	94	4426.38	-164.45	-165.08	-115.89	1.09
MWD	49	4529	0.70	45.92	94	4520.37	-163.40	-164.03	-115.16	0.35
MWD	50	4624	0.44	350.37	95	4615.37	-162.64	-163.27	-114.81	0.61
MWD	51	4718	0.57	353.71	94	4709.36	-161.82	-162.45	-114.92	0.14
MWD	52	4812	0.31	358.54	94	4803.36	-161.10	-161.73	-114.98	0.28
MWD	53	4906	0.66	3.38	94	4897.36	-160.31	-160.93	-114.95	0.37
MWD	54	5000	0.70	33.96	94	4991.35	-159.29	-159.91	-114.60	0.38
MWD	55	5095	0.70	31.06	95	5086.34	-158.32	-158.94	-113.98	0.04
MWD	56	5189	0.70	5.49	94	5180.34	-157.26	-157.87	-113.62	0.33
MWD	57	5284	0.79	356.79	95	5275.33	-156.02	-156.64	-113.61	0.15
MWD	58	5378	0.66	333.76	94	5369.32	-154.89	-155.51	-113.88	0.34
MWD	59	5472	0.75	328.22	94	5463.31	-153.88	-154.50	-114.44	0.12
MWD	60	5567	0.62	349.4	95	5558.31	-152.84	-153.47	-114.87	0.30
MWD	61	5661	0.31	296.67	94	5652.31	-152.23	-152.85	-115.19	0.53
MWD	62	5755	0.7	291.04	94	5746.30	-151.90	-152.53	-115.95	0.42
MWD	63	5850	0.48	286.03	95	5841.30	-151.58	-152.21	-116.87	0.24
MWD	64	5944	0.92	263.36	94	5935.29	-151.55	-152.19	-118.00	0.54
MWD	65	6038	0.57	257.56	94	6029.28	-151.73	-152.38	-119.21	0.38
MWD	66	6132	0.7	278.91	94	6123.28	-151.74	-152.39	-120.23	0.28
MWD	67	6226	0.88	277.42	94	6217.27	-151.55	-152.21	-121.52	0.19
MWD	68	6320	0.92	263.89	94	6311.25	-151.53	-152.20	-122.98	0.23
MWD	69	6414	0.22	137.5	94	6405.25	-151.74	-152.41	-123.61	1.13
MWD	70	6508	0.66	132.23	94	6499.25	-152.24	-152.91	-123.09	0.47
MWD	71	6602	0.92	138.03	94	6593.24	-153.17	-153.83	-122.18	0.29
MWD	72	6696	1.01	115.88	94	6687.23	-154.10	-154.76	-120.93	0.41
MWD	73	6790	1.01	118.6	94	6781.21	-154.86	-155.51	-119.46	0.05

MWD	74	6884	0.97	121.85	94	6875.20	-155.69	-156.33	-118.06	0.07
MWD	75	6978	1.05	132.49	94	6969.18	-156.70	-157.33	-116.74	0.22
MWD	76	7073	1.27	167.56	95	7064.16	-158.32	-158.95	-115.88	0.77
MWD	77	7168	1.05	163.95	95	7159.15	-160.19	-160.81	-115.41	0.24
MWD	78	7262	1.54	167.38	94	7253.12	-162.25	-162.87	-114.89	0.53
MWD	79	7356	1.45	192.52	94	7347.09	-164.64	-165.27	-114.88	0.70
MWD	80	7451	0.75	168.52	95	7442.07	-166.42	-167.05	-115.01	0.87
MWD	81	7545	0.31	239.1	94	7536.07	-167.16	-167.78	-115.11	0.76
MWD	82	7639	0.62	238.13	94	7630.07	-167.55	-168.18	-115.76	0.33
MWD	83	7734	1.54	252.37	95	7725.05	-168.20	-168.84	-117.41	1.00
MWD	84	7828	1.45	272.15	94	7819.02	-168.53	-169.18	-119.80	0.55
MWD	85	7921	1.27	277.16	93	7911.99	-168.34	-169.00	-122.00	0.23
MWD	86	8016	0.48	137.5	95	8006.98	-168.50	-169.17	-122.78	1.75
MWD	87	8110	0.13	100.58	94	8100.98	-168.81	-169.48	-122.41	0.41
MWD	88	8204	0.88	1.18	94	8194.98	-168.11	-168.77	-122.29	0.97
MWD	89	8299	0.88	25	95	8289.97	-166.72	-167.38	-121.97	0.38
MWD	90	8393	1.23	208.95	94	8383.96	-166.95	-167.61	-122.15	2.24
MWD	91	8488	1.27	253.87	95	8478.94	-168.13	-168.80	-123.65	1.01
MWD	92	8582	1.19	247.01	94	8572.92	-168.79	-169.47	-125.55	0.18
MWD	93	8636	1.45	245.16	54	8626.91	-169.29	-169.97	-126.69	0.49
MWD	94	8706	1.36	229.87	70	8696.88	-170.19	-170.88	-128.13	0.55
MWD	95	8800	8.92	8.39	94	8790.54	-163.68	-164.37	-127.92	10.62
MWD	96	8894	17.05	11.02	94	8882.06	-142.93	-143.60	-124.21	8.67
MWD	97	8988	28.97	7.68	94	8968.43	-106.74	-107.38	-118.52	12.75
MWD	98	9083	36.48	11.11	95	9048.30	-56.20	-56.80	-109.99	8.14
MWD	99	9177	42.81	10.32	94	9120.64	2.64	2.11	-98.87	6.76
MWD	100	9271	54.99	7.16	94	9182.33	72.48	72.00	-88.31	13.20
MWD	101	9365	62.11	2.23	94	9231.37	152.28	151.84	-81.88	8.79
MWD	102	9460	70.07	359.86	95	9269.84	239.03	238.60	-80.35	8.68
MWD	103	9554	79.21	359.51	94	9294.72	329.58	329.14	-80.86	9.73
MWD	104	9649	86.90	0.74	95	9306.19	423.80	423.37	-80.64	8.20
MWD	105	9743	89.10	359.77	94	9309.47	517.73	517.31	-80.23	2.56
MWD	106	9838	90.20	359.51	95	9310.05	612.73	612.30	-80.82	1.19
MWD	107	9932	90.86	359.86	94	9309.19	706.73	706.30	-81.34	0.79
MWD	108	10027	91.38	359.77	95	9307.33	801.71	801.28	-81.65	0.56
MWD	109	10121	91.96	359.69	94	9304.59	895.67	895.24	-82.09	0.62
MWD	110	10215	90.29	0.39	94	9302.74	989.64	989.21	-82.02	1.93
MWD	111	10309	89.58	0.83	94	9302.85	1083.63	1083.21	-81.02	0.89
MWD	112	10403	90.11	0.48	94	9303.10	1177.62	1177.20	-79.95	0.68
MWD	113	10497	88.88	0.65	94	9303.93	1271.60	1271.19	-79.02	1.32
MWD	114	10592	88.92	0.74	95	9305.76	1366.57	1366.17	-77.87	0.10
MWD	115	10686	89.41	0.74	94	9307.13	1460.54	1460.15	-76.66	0.52
MWD	116	10780	90.11	0.74	94	9307.52	1554.52	1554.14	-75.44	0.74
MWD	117	10874	90.81	0.83	94	9306.77	1648.50	1648.13	-74.15	0.75
MWD	118	10969	91.21	0.74	95	9305.09	1743.47	1743.10	-72.85	0.43
MWD	119	11063	89.80	0.04	94	9304.26	1837.46	1837.09	-72.21	1.67
MWD	120	11158	90.24	359.86	95	9304.23	1932.46	1932.09	-72.30	0.50
MWD	121	11252	90.51	359.42	94	9303.61	2026.45	2026.09	-72.89	0.55
MWD	122	11345	91.16	359.77	93	9302.26	2119.44	2119.08	-73.54	0.79
MWD	123	11440	91.47	359.25	95	9300.08	2214.42	2214.05	-74.36	0.64
MWD	124	11534	92.66	359.60	94	9296.69	2308.35	2307.98	-75.30	1.32
MWD	125	11627	90.59	359.60	93	9294.05	2401.31	2400.94	-75.95	2.23
MWD	126	11722	89.27	359.60	95	9294.17	2496.31	2495.93	-76.61	1.39
MWD	127	11816	89.27	359.60	94	9295.37	2590.30	2589.92	-77.27	0.00
MWD	128	11910	89.54	359.42	94	9296.34	2684.30	2683.91	-78.07	0.35
MWD	129	12004	90.59	359.25	94	9296.24	2778.29	2777.90	-79.16	1.13
MWD	130	12099	89.71	359.16	95	9295.99	2873.29	2872.89	-80.48	0.93
MWD	131	12193	89.32	359.51	94	9296.78	2967.28	2966.88	-81.57	0.56
MWD	132	12287	90.02	359.51	94	9297.33	3061.28	3060.88	-82.38	0.74
MWD	133	12381	87.78	359.33	94	9299.13	3155.26	3154.85	-83.33	2.39
MWD	134	12476	88.00	359.25	95	9302.63	3250.19	3249.78	-84.50	0.25
MWD	135	12570	88.62	359.25	94	9305.40	3344.14	3343.73	-85.73	0.66
MWD	136	12664	89.54	359.25	94	9306.91	3438.13	3437.71	-86.96	0.98
MWD	137	12758	89.93	359.33	94	9307.34	3532.12	3531.70	-88.13	0.42
MWD	138	12852	90.20	359.07	94	9307.24	3626.12	3625.69	-89.44	0.40
MWD	139	12946	90.59	358.81	94	9306.59	3720.11	3719.67	-91.18	0.50
MWD	140	13041	89.89	359.33	95	9306.19	3815.10	3814.66	-92.72	0.92
MWD	141	13135	89.36	359.77	94	9306.81	3909.10	3908.65	-93.46	0.73
MWD	142	13229	89.71	359.42	94	9307.57	4003.10	4002.65	-94.12	0.53
MWD	143	13323	90.07	359.42	94	9307.75	4097.10	4096.64	-95.08	0.38
MWD	144	13418	90.64	359.25	95	9307.16	4192.09	4191.63	-96.18	0.63
MWD	145	13510	90.86	358.81	92	9305.96	4284.08	4283.61	-97.74	0.53
PTB	146	13576	90.86	358.81	66	9304.97	4350.06	4349.59	-99.11	0.00

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised April 3, 2017					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG								1. WELL API NO. 30-015-46843		
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name NAILED IT FED COM		
								6. Well Number: 122H		
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER										
8. Name of Operator TAP ROCK OPERATING, LLC							9. OGRID 372043			
10. Address of Operator 523 PARK POINT DRIVE, SUITE 200, GOLDEN, CO							11. Pool name or Wildcat WC 015 G06 S242630A BONE SPRING			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	3	36	26S	30E	-	205	SOUTH	2050	WEST	EDDY
BH:	K	25	26S	30E	-	2408	SOUTH	1974	WEST	EDDY
13. Date Spudded 2/21/2022	14. Date T.D. Reached 3/14/2022		15. Date Rig Released 3/16/2022			16. Date Completed (Ready to Produce) 6/30/2022		17. Elevations (DF and RKB, RT, GR, etc.) 3018 GR		
18. Total Measured Depth of Well 13576 ft			19. Plug Back Measured Depth 13512 ft			20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run GAMMA		
22. Producing Interval(s), of this completion - Top, Bottom, Name 9240 ft to 13428 ft							BONE SPRING			
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13.375"		54.5		1175'		17.5"		1080 sks		0
9.625"		40		3633'		12.25"		1100 sks		0
5.5"		20		13560'		8.75"/7.875"		1230 sks		0
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD		SIZE		DEPTH SET
26. Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
Perforate from 9240 ft to 13428 ft, 1 SPF, .55 inch holes with 273 total shots						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						9240 ft to 13428 ft		21 stage frac with 10,648,880lbs of 100 mesh sand		
28. PRODUCTION										
Date First Production 7/5/2022		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing				
Date of Test 7/30/2022	Hours Tested 24 hrs	Choke Size 40/64	Prod'n For Test Period	Oil - Bbl 1285	Gas - MCF 3433	Water - Bbl. 3303	Gas - Oil Ratio 2672			
Flow Tubing Press. 0	Casing Pressure 1175	Calculated 24-Hour Rate	Oil - Bbl. 1285	Gas - MCF 3433	Water - Bbl. 3303	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By			
31. List Attachments C-102, Directional Survey										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.								33. Rig Release Date:		
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude				Longitude				NAD83		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature		Printed Name			Title			Date		
		Jeff Trlica			Regulatory Analyst			8/3/2022		
E-mail Address jtrlica@taprllc.com										

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

[illegible]

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology		From	To	Thickness In Feet	Lithology
0	1110		Quaternary					
1110	1380		Rustler					
1380	3392		Top of Salt					
3392	3587		Base of Salt					
3587	3612		Lamar					
3612	4799		Bell Canyon					
4799	5771		Cherry Canyon					
5771	7504		Brushy Canyon					
7504	7974		Bone Spring					
7974	8441		Avalon					
8441	9070		1st Bone Spring Sand					
9070			2nd Bone Spring Sand					

District I
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Phone:(575) 393-6161 Fax:(575) 393-0720
District II
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Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 131848

ACKNOWLEDGMENTS

Operator: TAP ROCK OPERATING, LLC 523 Park Point Drive Golden, CO 80401	OGRID: 372043
	Action Number: 131848
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

☒	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
☒	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

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State of New Mexico
Energy, Minerals and Natural Resources
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1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 131848

CONDITIONS

Operator: TAP ROCK OPERATING, LLC 523 Park Point Drive Golden, CO 80401	OGRID: 372043
	Action Number: 131848
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	None	11/21/2023