

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address TAP ROCK OPERATING, LLC 523 PARK POINT DRIVE, SUITE 200 GOLDEN, CO 80401		² OGRID Number 372043
		³ Reason for Filing Code/ Effective Date NW
⁴ API Number 30 - 0 15-46844	⁵ Pool Name WC 015 G06 S242630A BONE SPRING	⁶ Pool Code 98319
⁷ Property Code 327308	⁸ Property Name NAILED IT FED COM	⁹ Well Number 152H

II. ¹⁰ Surface Location

UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
3	36	26S	30E	-	230	SOUTH	2050	WEST	EDDY

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	25	26S	30E	-	2408	SOUTH	2181	WEST	EDDY

¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date 7/5/2022	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
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III. Oil and Gas Transporters


¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
373554	SALT CREEK MIDSTREAM, LLC 20329 STATE HIGHWAY 249 HOUSTON, TX U.S.A 77070	O
373554	SALT CREEK MIDSTREAM, LLC 20329 STATE HIGHWAY 249 HOUSTON, TX U.S.A 77070	G

IV. Well Completion Data

²¹ Spud Date 2/22/2022	²² Ready Date 7/2/2022	²³ TD 14418'	²⁴ PBSD 14352'	²⁵ Perforations 10040 ft to 14268 ft	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set		³⁰ Sacks Cement	
17.5"	13.375"	1171'		1045 sks	
12.25"	9.625"	3646'		1100 sks	
8.75"/7.875"	5.5"	14401'		1550 sks	

V. Well Test Data

³¹ Date New Oil 7/5/2022	³² Gas Delivery Date 7/5/2022	³³ Test Date 7/30/2022	³⁴ Test Length 24 hrs.	³⁵ Tbg. Pressure 0	³⁶ Csg. Pressure 725
³⁷ Choke Size 40/64	³⁸ Oil 649	³⁹ Water 1742	⁴⁰ Gas 2910		⁴¹ Test Method Flowing

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 	OIL CONSERVATION DIVISION Approved by: PATRICIA MARTINEZ
	Title: PETROLEUM SPECIALIST
Printed name: Jeff Trlica	Approval Date: 11/21/2023
Title: Regulatory Analyst	
E-mail Address: jtrlica@taprk.com	
Date: 8/3/2022	Phone: 720-771-5910

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-46844		² Pool Code 98319		³ Pool Name WC 015 G06 S242630A BONE SPRING	
⁴ Property Code 327308		⁵ Property Name NAILED IT FED COM			⁶ Well Number 152H
⁷ OGRID No. 372043		⁸ Operator Name TAP ROCK OPERATING, LLC.			⁹ Elevation 3019'

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	36	26-S	30-E	-	230'	SOUTH	2050'	WEST	EDDY

¹¹Bottom Hole Location If Different From Surface

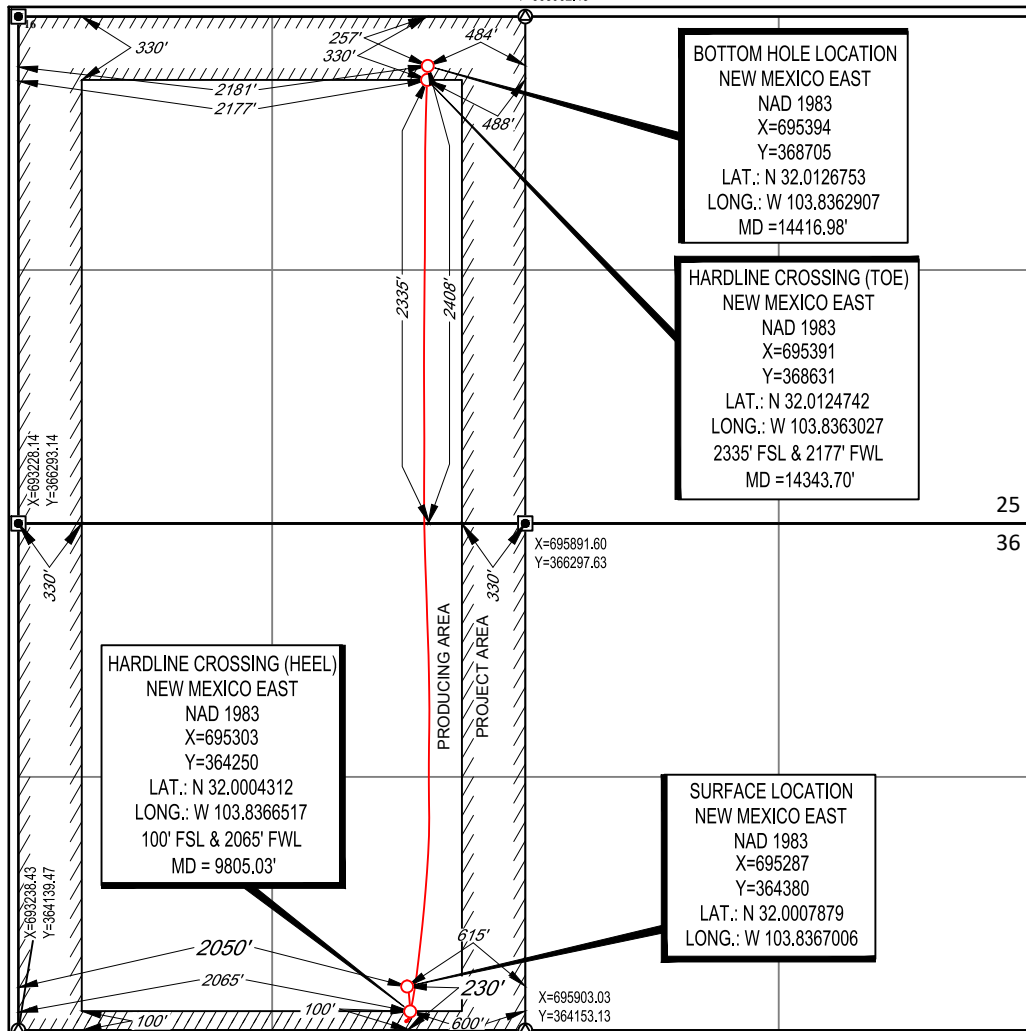
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	25	26-S	30-E	-	2408'	SOUTH	2181'	WEST	EDDY

¹² Dedicated Acres 288	¹³ Joint or Infill Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

X=693212.24
Y=368956.85

X=695877.56
Y=368962.48



¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

[Signature]

6/30/2022

Signature

Date

Jeff Trlica

Printed Name

jrtrlica@taprk.com

E-mail Address

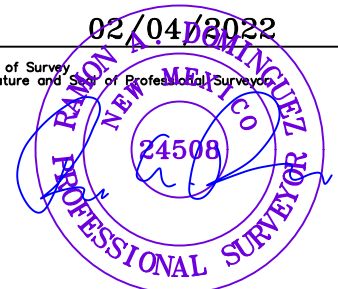
¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

02/04/2022

Date of Survey

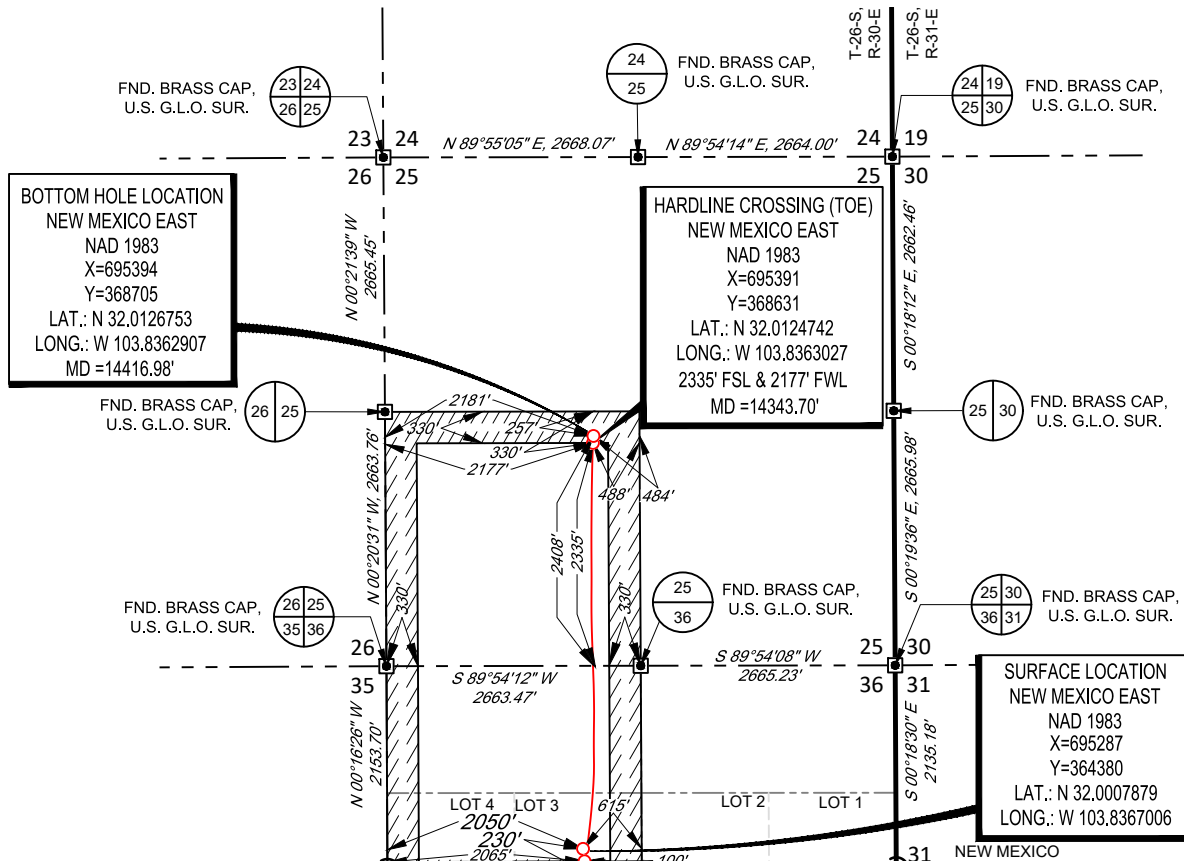
Signature and Seal of Professional Surveyor



Certificate Number

SECTION 36, TOWNSHIP 26-S, RANGE 30-E, N.M.P.M.
EDDY COUNTY, NEW MEXICO

SCALE: 1" = 2000'
0' 1000' 2000'

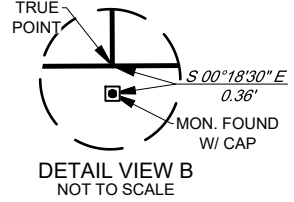
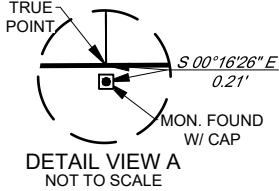


BOTTOM HOLE LOCATION
NEW MEXICO EAST
NAD 1983
X=695394
Y=368705
LAT.: N 32.0126753
LONG.: W 103.8362907
MD =14416.98'

HARDLINE CROSSING (TOE)
NEW MEXICO EAST
NAD 1983
X=695391
Y=368631
LAT.: N 32.0124742
LONG.: W 103.8363027
2335' FSL & 2177' FWL
MD =14343.70'

SURFACE LOCATION
NEW MEXICO EAST
NAD 1983
X=695287
Y=364380
LAT.: N 32.0007879
LONG.: W 103.8367006

HARDLINE CROSSING (HEEL)
NEW MEXICO EAST
NAD 1983
X=695303
Y=364250
LAT.: N 32.0004312
LONG.: W 103.8366517
100' FSL & 2065' FWL
MD = 9805.03'



LEASE NAME & WELL NO.: NAILED IT FED COM 152H
SECTION 36 TWP 26-S RGE 30-E SURVEY N.M.P.M.
COUNTY EDDY STATE NM ELEVATION 3019'
DESCRIPTION 230' FSL & 2050' FWL

INTERNAL
PRE-COMPLETION
PLAT



1400 EVERMAN PARKWAY, Ste. 146 • FT. WORTH, TEXAS 76140
TELEPHONE: (817) 744-7512 • FAX (817) 744-7554
2903 NORTH BIG SPRING • MIDLAND, TEXAS 79705
TELEPHONE: (432) 682-1653 OR (800) 767-1653 • FAX (432) 682-1743
WWW.TOPOGRAPHIC.COM

NAILED IT FED COM 152H PRE-COMPLETION	REVISION:	
	INT	DATE
DATE:	05/27/2022	
FILE:	C:\NAILED_IT_FED_COM_152H	
DRAWN BY:	GJU	
SHEET:	2 OF 2	

NOTES:
1. ORIGINAL DOCUMENT SIZE: 8.5" X 11"
2. ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREIN ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET.
3. THIS WELL LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY TAP ROCK OPERATING, LLC. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.



Operator: Tap Rock Resources, LLC.
Well Name: Nailed It Fed Com #152H
County: Eddy
State: New Mexico
Rig Name: H&P 261
API: 30-015-46844

Intrepid Directional Drilling Specialists certifies that the surveys performed on the above referenced well are true and correct MWD surveys, data provided as follows:

Surveyor: Intrepid Directional Drilling Specialists
Survey Depths: 177' MD – 14,351' MD
Projection to Bit: 14,418' MD
Dates Performed: 02/23/2022 – 03/05/2022
Type of Survey: MWD

Sincerely,

A handwritten signature in black ink, appearing to read "T. Henk".

Travis Henk
MWD Operations Manager
Intrepid Directional Drilling Specialists





Operator: **Tap Rock Resources, LLC.**
 Well Name: **Nailed It Fed Com 152H**
 Job Number: **ID3277**
 Survey Company: **Intrepid Directional Drilling Specialists**
 Rig Name: **H&P 261**

Target KBTVD: **10165.00**
 Target Inclination: **90.00°**
 Declination Correction: **6.19°**
 DF Elevation: **3.044'**

Vertical Section Calculated Along Azimuth: **359.68°**
 Survey Calculation Method: **Minimum Curvature**

TIE PT. TYPE	SVY #	Survey Depth	INC deg.	AZM deg.	Course Length	TVD Ft.	V'Sect Ft.	+N/S Ft.	+E/W Ft.	Dogleg '9000'
Tie In	0	0	0.00	0.00	0	0	0	0	0	0.00
MWD	1	177	0.35	126.16	177	177.00	-0.32	-0.32	0.44	0.20
MWD	2	236	0.31	127.83	59	236.00	-0.53	-0.52	0.71	0.07
MWD	3	333	0.26	143.91	97	333.00	-0.87	-0.86	1.04	0.10
MWD	4	424	0.31	167.03	91	424.00	-1.28	-1.27	1.22	0.14
MWD	5	514	0.62	162.11	90	513.99	-1.98	-1.97	1.43	0.35
MWD	6	604	0.44	90.39	90	603.99	-2.45	-2.44	1.92	0.71
MWD	7	694	0.79	40.91	90	693.98	-1.98	-1.97	2.67	0.67
MWD	8	783	0.79	41.61	89	782.98	-1.07	-1.05	3.48	0.01
MWD	9	874	0.66	49.87	91	873.97	-0.26	-0.24	4.30	0.18
MWD	10	968	0.75	14.80	94	967.96	0.68	0.70	4.87	0.46
MWD	11	1062	1.36	346.15	94	1061.95	2.36	2.38	4.76	0.84
MWD	12	1119	1.76	328.57	57	1118.93	3.76	3.79	4.14	1.09
MWD	13	1254	3.03	317.50	135	1253.81	8.18	8.19	0.65	1.00
MWD	14	1348	3.34	337.36	94	1347.66	12.56	12.54	-2.08	1.21
MWD	15	1440	2.20	3.90	92	1439.56	16.80	16.78	-2.99	1.83
MWD	16	1534	0.88	113.33	94	1533.53	18.31	18.29	-2.21	2.79
MWD	17	1629	2.07	149.63	95	1628.50	16.53	16.53	-0.67	1.53
MWD	18	1723	0.84	105.95	94	1722.47	14.87	14.87	0.85	1.67
MWD	19	1817	0.88	42.93	94	1816.46	15.20	15.21	2.00	0.96
MWD	20	1912	1.01	34.23	95	1911.45	16.42	16.44	2.97	0.20
MWD	21	2006	1.32	33.61	94	2005.43	18.00	18.02	4.04	0.33
MWD	22	2100	1.49	20.43	94	2099.40	20.04	20.07	5.06	0.39
MWD	23	2194	1.32	10.41	94	2193.38	22.25	22.28	5.69	0.32
MWD	24	2288	1.27	9.27	94	2287.35	24.34	24.37	6.05	0.06
MWD	25	2383	1.05	346.59	95	2382.33	26.23	26.26	6.02	0.53
MWD	26	2477	1.27	325.15	94	2476.31	27.92	27.95	5.22	0.51
MWD	27	2571	1.49	314.33	94	2570.29	29.64	29.66	3.75	0.36
MWD	28	2665	1.58	299.57	94	2664.25	31.14	31.15	1.75	0.43
MWD	29	2760	1.80	285.24	95	2759.21	32.20	32.19	-0.83	0.50
MWD	30	2854	1.45	224.86	94	2853.18	31.75	31.74	-3.09	1.77
MWD	31	2948	2.81	179.42	94	2947.12	28.61	28.59	-3.91	2.20
MWD	32	3042	4.26	166.15	94	3040.94	22.91	22.90	-3.05	1.76
MWD	33	3137	3.60	172.57	95	3135.72	16.52	16.51	-0.82	0.83
MWD	34	3231	3.52	170.90	94	3229.53	10.74	10.74	-1.98	0.14
MWD	35	3325	4.26	164.48	94	3323.32	4.52	4.52	0.41	0.91
MWD	36	3419	2.77	171.25	94	3417.14	-1.09	-1.09	1.69	1.64
MWD	37	3513	2.24	175.03	94	3511.05	-5.17	-5.16	2.20	0.59
MWD	38	3573	2.29	170.02	60	3571.00	-7.52	-7.51	2.51	0.34
MWD	39	3678	2.29	155.08	105	3675.92	-11.50	-11.48	3.75	0.57
MWD	40	3772	2.29	153.76	94	3769.84	-14.90	-14.87	5.37	0.06
MWD	41	3866	2.33	148.22	94	3863.77	-18.21	-18.17	7.21	0.24
MWD	42	3960	3.34	178.72	94	3957.66	-22.58	-22.54	8.28	1.89
MWD	43	4054	4.75	176.43	94	4051.42	-29.21	-29.16	8.58	1.51
MWD	44	4149	5.14	176.52	95	4146.07	-37.38	-37.33	9.09	0.41
MWD	45	4243	5.19	175.56	94	4239.68	-45.83	-45.77	9.67	0.11
MWD	46	4337	5.27	173.53	94	4333.29	-54.36	-54.30	10.49	0.21
MWD	47	4431	5.14	175.29	94	4426.91	-62.85	-62.79	11.32	0.22
MWD	48	4525	4.97	175.29	94	4520.54	-71.11	-71.04	12.00	0.18
MWD	49	4620	4.88	175.12	95	4615.19	-79.24	-79.17	12.68	0.10
MWD	50	4714	4.84	175.73	94	4708.85	-87.18	-87.11	13.32	0.07
MWD	51	4808	5.05	174.94	94	4802.50	-95.26	-95.18	13.98	0.23
MWD	52	4902	5.05	175.03	94	4896.14	-103.51	-103.43	14.70	0.01
MWD	53	4996	5.01	174.06	94	4989.77	-111.72	-111.63	15.48	0.10
MWD	54	5091	5.05	176.79	95	5084.41	-120.02	-119.93	16.15	0.26
MWD	55	5185	4.92	177.58	94	5178.05	-128.18	-128.09	16.55	0.16
MWD	56	5280	4.66	179.51	95	5272.72	-136.11	-136.02	16.75	0.32
MWD	57	5374	4.57	178.37	94	5366.42	-143.67	-143.58	16.89	0.14
MWD	58	5468	4.44	178.28	94	5460.13	-151.05	-150.96	17.11	0.14
MWD	59	5563	3.74	189.35	95	5554.89	-157.78	-157.69	16.71	1.11
MWD	60	5657	3.52	197.88	94	5648.70	-163.55	-163.46	15.33	0.62
MWD	61	5751	3.21	211.06	94	5742.54	-168.54	-168.47	13.09	0.88
MWD	62	5846	3.34	230.05	95	5837.38	-172.57	-172.52	9.59	1.14
MWD	63	5940	1.76	242.26	94	5931.29	-174.98	-174.95	6.22	1.77
MWD	64	6033	1.49	262.48	93	6024.25	-175.79	-175.77	3.75	0.68
MWD	65	6128	1.89	242.88	95	6119.21	-176.65	-176.65	1.13	0.73
MWD	66	6222	0.57	253.07	94	6213.19	-177.49	-177.49	-0.69	1.42
MWD	67	6316	0.31	185.22	94	6307.19	-177.87	-177.88	-1.16	0.57
MWD	68	6410	0.88	189.53	94	6401.18	-178.51	-178.52	-1.25	0.18
MWD	69	6504	0.88	179.51	94	6495.18	-179.62	-179.63	-1.31	0.44
MWD	70	6598	1.23	187.77	94	6589.16	-181.34	-181.36	-1.44	0.41
MWD	71	6692	1.45	187.68	94	6683.13	-183.52	-183.53	-1.74	0.23
MWD	72	6786	0.75	238.84	94	6777.12	-185.01	-185.03	-2.42	1.21
MWD	73	6880	0.88	241.21	94	6871.11	-185.67	-185.70	-3.58	0.14

MWD	74	6974	0.84	238.22	94	6965.10	-186.38	-186.41	-4.80	0.06
MWD	75	7069	0.62	335.43	95	7060.09	-186.27	-186.31	-5.61	1.16
MWD	76	7164	0.48	316.18	95	7155.09	-185.51	-185.55	-6.09	0.24
MWD	77	7258	0.66	56.2	94	7249.09	-184.93	-184.97	-5.92	0.94
MWD	78	7352	0.57	80.72	94	7343.08	-184.56	-184.59	-5.01	0.29
MWD	79	7447	0.31	153.32	95	7438.08	-184.72	-184.74	-4.42	0.59
MWD	80	7541	0.48	252.2	94	7532.08	-185.06	-185.09	-4.68	0.65
MWD	81	7635	0.97	252.37	94	7626.07	-185.42	-185.45	-5.82	0.52
MWD	82	7730	1.05	264.68	95	7721.05	-185.73	-185.78	-7.45	0.24
MWD	83	7824	1.85	325.94	94	7815.03	-184.55	-184.60	-9.16	1.73
MWD	84	7917	2.33	342.11	93	7907.97	-181.49	-181.56	-10.58	0.81
MWD	85	8012	0.97	38.53	95	8002.93	-179.03	-179.09	-10.67	2.07
MWD	86	8106	0.79	87.23	94	8096.92	-178.38	-178.44	-9.53	0.79
MWD	87	8200	0.44	356.35	94	8190.92	-177.99	-178.04	-8.91	0.97
MWD	88	8295	0.97	48.64	95	8285.91	-177.10	-177.15	-8.32	0.82
MWD	89	8389	1.36	28.16	94	8379.89	-175.60	-175.64	-7.20	0.60
MWD	90	8484	1.45	72.81	95	8474.86	-174.26	-174.29	-5.52	1.13
MWD	91	8578	1.36	96.89	94	8568.84	-174.05	-174.07	-3.28	0.63
MWD	92	8673	1.23	104.28	95	8663.81	-174.45	-174.46	-1.17	0.22
MWD	93	8767	1.14	124.23	94	8757.79	-175.23	-175.23	0.58	0.45
MWD	94	8861	1.27	150.59	94	8851.77	-176.68	-176.67	1.87	0.60
MWD	95	8955	1.98	167.21	94	8945.74	-179.17	-179.16	2.74	0.90
MWD	96	9049	1.05	147.61	94	9039.70	-181.49	-181.47	3.56	1.12
MWD	97	9144	1.05	131.08	95	9134.69	-182.80	-182.78	4.68	0.32
MWD	98	9238	0.35	325.58	94	9228.68	-183.13	-183.11	5.17	1.48
MWD	99	9332	0.88	342.02	94	9322.66	-182.21	-182.18	4.78	0.59
MWD	100	9426	1.45	332.09	94	9416.66	-180.46	-180.44	4.00	0.64
MWD	101	9520	1.19	303.44	94	9510.63	-178.87	-178.86	2.63	0.74
MWD	102	9532	1.19	298.25	12	9522.63	-178.74	-178.73	2.42	0.90
MWD	103	9582	1.49	292.10	20	9542.62	-178.54	-178.53	1.99	1.66
MWD	104	9646	5.49	13.66	94	9636.46	-173.71	-173.70	1.92	5.82
MWD	105	9693	12.88	18.93	47	9682.83	-166.57	-166.55	4.16	15.81
MWD	106	9740	18.37	18.67	47	9728.08	-154.61	-154.57	8.23	11.68
MWD	107	9835	28.68	15.59	95	9815.07	-118.44	-118.33	19.18	10.93
MWD	108	9929	35.65	9.00	94	9894.61	-69.64	-69.47	29.54	8.29
MWD	109	10023	44.57	9.53	94	9966.43	-9.99	-9.77	39.31	9.50
MWD	110	10118	53.54	7.24	95	10028.63	60.88	61.16	49.66	9.61
MWD	111	10212	59.56	6.54	94	10080.42	138.65	138.98	59.05	6.43
MWD	112	10306	65.41	6.54	94	10123.83	221.39	221.77	68.54	6.22
MWD	113	10400	77.71	6.10	94	10153.51	309.79	310.24	78.33	13.09
MWD	114	10411	79.52	6.01	11	10155.68	320.51	320.96	79.46	16.47
MWD	115	10500	89.49	5.22	89	10164.19	408.52	409.01	88.12	11.24
MWD	116	10594	91.12	4.52	94	10163.69	502.13	502.67	96.10	1.89
MWD	117	10688	92.35	4.34	94	10160.84	595.76	596.34	103.35	1.32
MWD	118	10783	92.35	3.03	95	10156.95	690.44	691.07	109.45	1.38
MWD	119	10877	90.59	2.15	94	10154.54	784.29	784.93	113.70	2.09
MWD	120	10971	89.71	359.33	94	10154.29	878.26	878.92	114.91	3.14
MWD	121	11066	89.98	359.16	95	10154.55	973.26	973.91	113.66	0.34
MWD	122	11160	88.97	359.95	94	10155.41	1067.25	1067.90	112.93	1.36
MWD	123	11254	88.79	0.21	94	10157.25	1161.23	1161.88	113.06	0.34
MWD	124	11348	89.80	0.65	94	10158.40	1255.21	1255.87	113.77	1.17
MWD	125	11442	90.81	1.09	94	10157.90	1349.19	1349.86	115.20	1.17
MWD	126	11536	89.80	359.69	94	10157.40	1443.18	1443.85	115.84	1.84
MWD	127	11630	90.51	359.07	94	10157.15	1537.18	1537.84	114.82	1.00
MWD	128	11724	91.43	359.07	94	10155.56	1631.16	1631.81	113.29	0.98
MWD	129	11818	90.24	358.46	94	10154.19	1725.13	1725.78	111.27	1.42
MWD	130	11913	89.32	357.40	95	10154.55	1820.08	1820.72	107.84	1.48
MWD	131	12007	90.20	358.46	94	10154.94	1914.04	1914.65	104.44	1.47
MWD	132	12101	90.20	358.28	94	10154.62	2008.01	2008.61	101.77	0.19
MWD	133	12195	88.26	357.66	94	10155.88	2101.96	2102.54	98.44	2.17
MWD	134	12289	88.22	358.02	94	10158.77	2195.86	2196.43	94.90	0.39
MWD	135	12384	88.97	358.37	95	10161.10	2290.80	2291.35	91.91	0.87
MWD	136	12478	90.02	358.98	94	10161.92	2384.78	2385.32	89.73	1.29
MWD	137	12572	91.03	359.51	94	10161.06	2478.77	2479.31	88.49	1.21
MWD	138	12666	90.55	0.13	94	10159.77	2572.77	2573.30	88.20	0.83
MWD	139	12761	91.03	0.21	95	10158.46	2667.75	2668.29	88.48	0.51
MWD	140	12855	90.24	0.56	94	10157.42	2761.74	2762.28	89.11	0.92
MWD	141	12949	89.32	359.77	94	10157.78	2855.73	2856.28	89.38	1.29
MWD	142	13043	90.42	359.69	94	10157.99	2949.73	2950.27	88.94	1.17
MWD	143	13137	90.64	359.77	94	10157.12	3043.73	3044.27	88.50	0.25
MWD	144	13231	88.18	359.60	94	10158.09	3137.71	3138.25	87.98	2.62
MWD	145	13326	89.49	0.13	95	10160.02	3232.69	3233.23	87.76	1.49
MWD	146	13420	90.20	0.21	94	10160.27	3326.69	3327.23	88.03	0.76
MWD	147	13514	91.21	0.39	94	10159.12	3420.67	3421.22	88.53	1.09
MWD	148	13609	90.81	0.65	95	10157.44	3515.65	3516.20	89.39	0.50
MWD	149	13703	89.76	0.30	94	10156.98	3609.64	3610.20	90.17	1.18
MWD	150	13797	90.64	0.65	94	10156.65	3703.63	3704.19	90.95	1.01
MWD	151	13891	89.80	1.00	94	10156.29	3797.61	3798.18	92.30	0.97
MWD	152	13985	89.67	1.00	94	10156.72	3891.58	3892.17	93.94	0.14
MWD	153	14079	90.46	1.18	94	10156.61	3985.55	3986.15	95.73	0.86
MWD	154	14173	90.42	1.53	94	10155.89	4079.51	4080.12	97.95	0.37
MWD	155	14268	90.24	1.88	95	10155.35	4174.45	4175.07	100.78	0.41
MWD	156	14351	89.89	2.67	83	10155.25	4257.36	4258.01	104.07	1.04
PTB	157	14418	89.89	2.67	67	10155.38	4324.27	4324.94	107.19	0.00

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised April 3, 2017 1. WELL API NO. 30-015-46844 2. Type of Lease <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name NAILED IT FED COM 6. Well Number: 152H
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7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator TAP ROCK OPERATING, LLC	9. OGRID 372043
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10. Address of Operator 523 PARK POINT DRIVE, SUITE 200, GOLDEN, CO	11. Pool name or Wildcat WC 015 G06 S242630A BONE SPRING
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12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	3	36	26S	30E	-	230	SOUTH	2050	WEST	EDDY
BH:	K	25	26S	30E	-	2408	SOUTH	2181	WEST	EDDY

13. Date Spudded 2/22/2022	14. Date T.D. Reached 3/4/2022	15. Date Rig Released 3/6/2022	16. Date Completed (Ready to Produce) 7/2/2022	17. Elevations (DF and RKB, RT, GR, etc.) 3019 GR
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18. Total Measured Depth of Well 14418 ft	19. Plug Back Measured Depth 14352 ft	20. Was Directional Survey Made? YES	21. Type Electric and Other Logs Run GAMMA
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22. Producing Interval(s), of this completion - Top, Bottom, Name
 10040 ft to 14268 ft BONE SPRING

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375"	54.5	1171'	17.5"	1045 sks	0
9.625"	40	3646'	12.25"	1100 sks	0
5.5"	20	14401'	8.75"/7.875"	1550 sks	0

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) Perforate from 10040 ft to 14268 ft, 1 SPF, .55 inch holes with 273 total shots	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>10040 ft to 14268 ft</td> <td>21 stage frac with 10,708,120 lbs of 100 mesh sand</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	10040 ft to 14268 ft	21 stage frac with 10,708,120 lbs of 100 mesh sand
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED				
10040 ft to 14268 ft	21 stage frac with 10,708,120 lbs of 100 mesh sand				

28. PRODUCTION

Date First Production 7/5/2022	Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing	Well Status (<i>Prod. or Shut-in</i>) Producing
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Date of Test 7/30/2022	Hours Tested 24 hrs	Choke Size 40/64	Prod'n For Test Period	Oil - Bbl 649	Gas - MCF 2910	Water - Bbl. 1742	Gas - Oil Ratio 4484
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Flow Tubing Press. 0	Casing Pressure 725	Calculated 24-Hour Rate	Oil - Bbl. 649	Gas - MCF 2910	Water - Bbl. 1742	Oil Gravity - API - (<i>Corr.</i>)
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29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold	30. Test Witnessed By
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31. List Attachments
C-102, Directional Survey

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.	33. Rig Release Date:
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34. If an on-site burial was used at the well, report the exact location of the on-site burial:
 Latitude Longitude NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature 	Printed Name Jeff Trlica	Title Regulatory Analyst	Date 8/3/2022
E-mail Address jtrlica@tapr			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
 No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	1089		Quaternary				
1089	1354		Rustler				
1354	3361		Top of Salt				
3361	3586		Base of Salt				
3586	3600		Lamar				
3600	4796		Bell Canyon				
4796	5778		Cherry Canyon				
5778	7505		Brushy Canyon				
7505	7994		Bone Spring				
7994	8440		Avalon				
8440	9083		1st Bone Spring Sand				
9083			2nd Bone Spring Sand				

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 131853

ACKNOWLEDGMENTS

Operator: TAP ROCK OPERATING, LLC 523 Park Point Drive Golden, CO 80401	OGRID: 372043
	Action Number: 131853
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
<input checked="" type="checkbox"/>	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 131853

CONDITIONS

Operator: TAP ROCK OPERATING, LLC 523 Park Point Drive Golden, CO 80401	OGRID: 372043
	Action Number: 131853
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	File 3160-4 Completion Report within 10 days to NMOCD after BLM approval.	11/21/2023