

1625 N. French Dr., Hobbs, NM 88240

District II

811 S. First St., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural ResourcesForm C-104
Revised August 1, 2011Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address TAP ROCK OPERATING, LLC 523 PARK POINT DRIVE, SUITE 200 GOLDEN, CO 80401		² OGRID Number 372043
		³ Reason for Filing Code/ Effective Date NW
⁴ API Number 30 - 0 15-46884	⁵ Pool Name WC 015 G06 S242630A BONE SPRING	⁶ Pool Code 98319
⁷ Property Code 327308	⁸ Property Name NAILED IT FED COM	⁹ Well Number 121H

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
4	36	26S	30E	-	330	SOUTH	489	WEST	EDDY

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	25	26S	30E	-	2634	SOUTH	642	WEST	EDDY
¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date 7/5/2022	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
373554	SALT CREEK MIDSTREAM, LLC 20329 STATE HIGHWAY 249 HOUSTON, TX U.S.A 77070	O
373554	SALT CREEK MIDSTREAM, LLC 20329 STATE HIGHWAY 249 HOUSTON, TX U.S.A 77070	G

IV. Well Completion Data

²¹ Spud Date 3/30/2022	²² Ready Date 6/30/2022	²³ TD 14051'	²⁴ PBTB 13988'	²⁵ Perforations 9450 ft to 13903 ft	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17.5"	13.375"	1135'	975 sks		
12.25"	9.625"	3525'	1100 sks		
8.75"/7.875"	5.5"	14037'	1245 sks		

V. Well Test Data

³¹ Date New Oil 7/5/2022	³² Gas Delivery Date 7/5/2022	³³ Test Date 7/30/2022	³⁴ Test Length 24 hrs.	³⁵ Tbg. Pressure 0	³⁶ Csg. Pressure 1350
³⁷ Choke Size 40/64	³⁸ Oil 875	³⁹ Water 2573	⁴⁰ Gas 2460		⁴¹ Test Method Flowing
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 			OIL CONSERVATION DIVISION		
Printed name: Jeff Trlica			Approved by: PATRICIA MARTINEZ		
Title: Regulatory Analyst			Title: PETROLEUM SPECIALIST		
E-mail Address: jtrlica@taprk.com			Approval Date: 11/21/2023		
Date: 8/3/2022		Phone: 720-771-5910			

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ **AMENDED REPORT**
As Drilled

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-46884	² Pool Code 98319	³ Pool Name WC 015 G06 S242630A BONE SPRING
⁴ Property Code 327308	⁵ Property Name NAILED IT FED COM	
⁷ OGRID No. 372043	⁸ Operator Name TAP ROCK OPERATING, LLC.	⁶ Well Number 121H ⁹ Elevation 3008'

¹⁰Surface Location

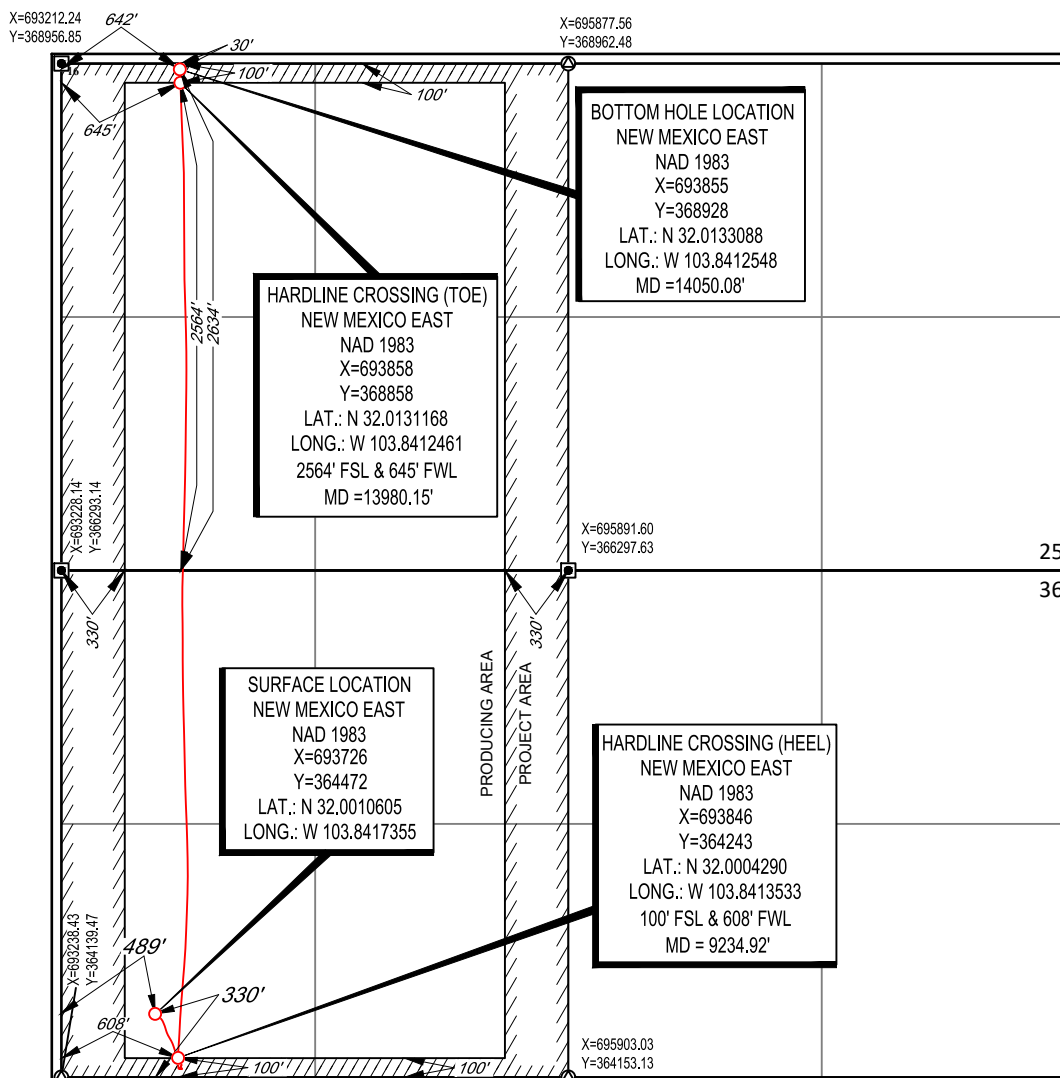
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	36	26-S	30-E	—	330'	SOUTH	489'	WEST	EDDY

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	25	26-S	30-E	—	2634'	SOUTH	642'	WEST	EDDY

¹² Dedicated Acres 288	¹³ Joint or Infill Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.



6/30/2022

Signature _____

Jeff Trlica

Printed Name _____

jtrlica@taprk.com

E-mail Address

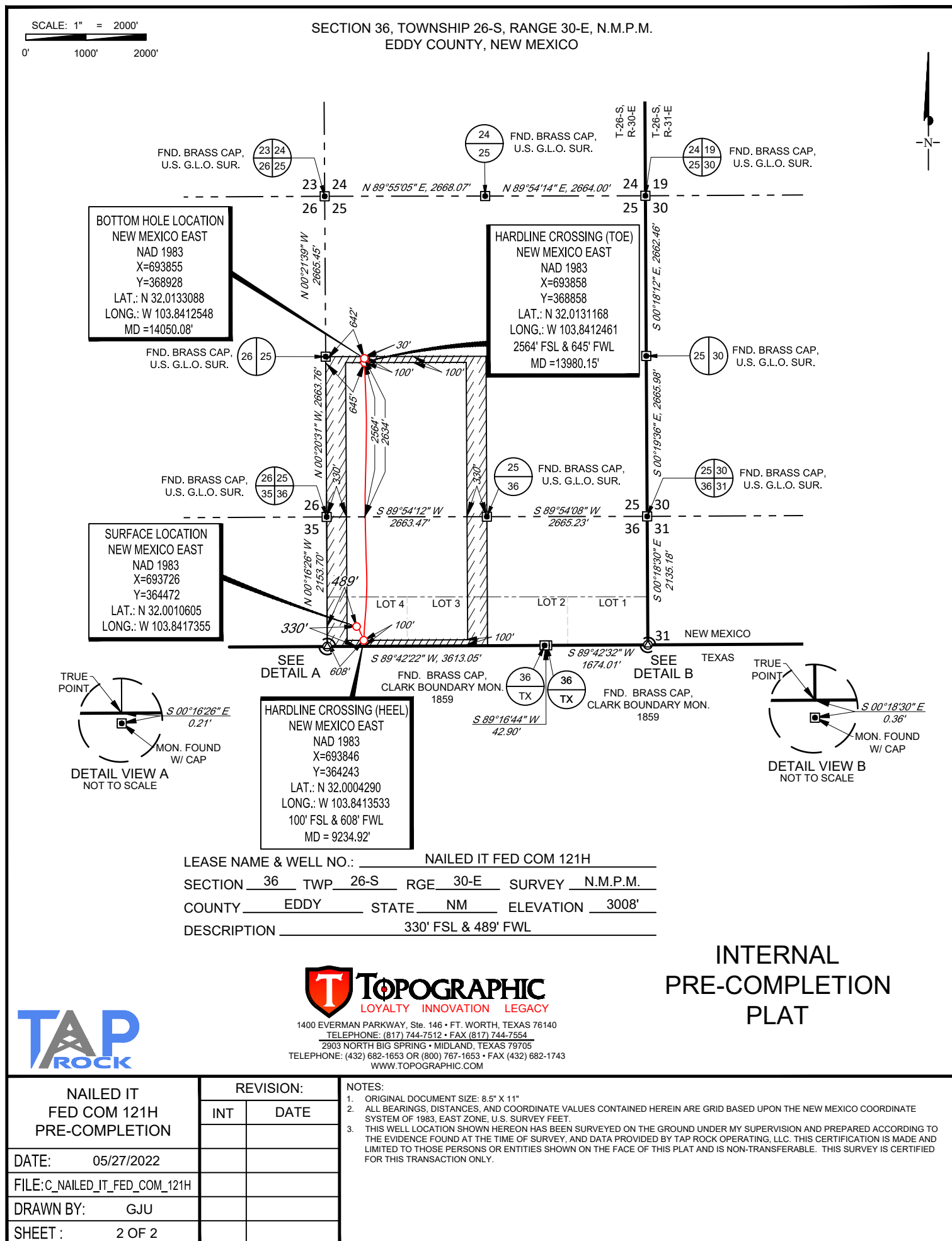
¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

12/31/2023

Date of Survey _____
Signature and Seal of Professional Surveyor _____

Certificate Number





Operator: Tap Rock Resources, LLC.
Well Name: Nailed It Fed Com #121H
County: Eddy
State: New Mexico
Rig Name: H&P 261
API: 30-015-46884

Intrepid Directional Drilling Specialists certifies that the surveys performed on the above referenced well are true and correct MWD surveys, data provided as follows:

Surveyor: Intrepid Directional Drilling Specialists
Survey Depths: 177' MD – 13,985' MD
Projection to Bit: 14,051' MD
Dates Performed: 03/20/2022 – 03/31/2022
Type of Survey: MWD

Sincerely,

A handwritten signature in black ink, appearing to read "T. Henk".

Travis Henk
MWD Operations Manager
Intrepid Directional Drilling Specialists





Operator: Tap Rock Resources, LLC.
 Well Name: Nailed It Fed Com 121H
 Job Number: ID3274
 Survey Company: Intrepid Directional Drilling Specialists
 Rig Name: H&P 261

Target KBTVD: 9482.00
 Target Inclination: 90.00°
 Declination Correction: 6.19°
 DF Elevation: 3,044'

Vertical Section Calculated Along Azimuth:

359.69°

Survey Calculation Method: Minimum Curvature

TIE PT. TYPE	SVY #	Survey Depth	INC deg.	AZM deg.	Course Length	TVD Ft.	V'Sect FT.	+N/-S Ft.	+E/-W Ft.	Dogleg %/100'
Tie In	0	0	0.00	0.00	0	0	0	0	0	0.00
MWD	1	177	0.79	66.67	177	176.99	0.48	0.48	1.12	0.45
MWD	2	236	0.92	86.18	59	235.99	0.67	0.68	1.97	0.54
MWD	3	333	0.88	103.14	97	332.98	0.54	0.56	3.47	0.28
MWD	4	422	1.32	118.17	89	421.96	-0.11	-0.08	5.04	0.59
MWD	5	512	1.63	116.24	90	511.93	-1.17	-1.14	7.10	0.35
MWD	6	602	0.09	357.67	90	601.92	-1.68	-1.63	8.25	1.86
MWD	7	693	0.79	274.71	91	692.91	-1.55	-1.51	7.62	0.86
MWD	8	782	0.75	239.99	89	781.91	-1.78	-1.75	6.50	0.52
MWD	9	874	1.32	220.48	92	873.89	-2.89	-2.86	5.29	0.72
MWD	10	966	1.85	205.98	92	965.86	-5.02	-5.00	3.95	0.72
MWD	11	1060	1.36	152.80	94	1059.82	-7.37	-7.35	3.80	1.60
MWD	12	1082	1.36	122.13	22	1081.82	-7.75	-7.73	4.14	3.27
MWD	13	1233	0.88	173.54	151	1232.79	-9.86	-9.83	5.79	0.70
MWD	14	1327	3.25	268.64	94	1326.74	-10.63	-10.61	3.20	3.66
MWD	15	1421	2.90	275.58	94	1420.60	-10.43	-10.44	-1.83	0.54
MWD	16	1515	1.63	268.99	94	1514.53	-10.21	-10.24	-5.53	1.38
MWD	17	1610	0.18	43.91	95	1609.52	-10.11	-10.15	-6.78	1.85
MWD	18	1704	1.58	81.17	94	1703.50	-9.82	-9.85	-5.39	1.53
MWD	19	1798	2.73	98.92	94	1797.44	-9.98	-9.99	-1.90	1.40
MWD	20	1893	3.30	106.04	95	1892.31	-11.12	-11.10	2.96	0.72
MWD	21	1986	4.13	106.66	93	1985.11	-12.85	-12.80	8.74	0.89
MWD	22	2081	5.45	112.11	95	2079.78	-15.57	-15.48	16.20	1.47
MWD	23	2175	6.20	125.64	94	2173.29	-20.25	-20.12	24.46	1.66
MWD	24	2270	6.59	139.53	95	2267.71	-27.43	-27.25	32.17	1.67
MWD	25	2364	5.71	150.16	94	2361.17	-35.62	-35.41	38.00	1.53
MWD	26	2457	5.85	158.60	93	2453.70	-44.07	-43.84	42.03	0.93
MWD	27	2552	6.33	156.14	95	2548.16	-53.39	-53.14	45.91	0.58
MWD	28	2646	7.16	159.66	94	2641.51	-63.64	-63.37	50.04	0.99
MWD	29	2740	6.95	165.02	94	2734.80	-74.65	-74.36	53.55	0.73
MWD	30	2835	7.56	162.12	95	2829.04	-86.16	-85.86	56.96	0.75
MWD	31	2929	8.18	160.45	94	2922.15	-98.37	-98.04	61.09	0.70
MWD	32	3023	9.85	152.10	94	3014.99	-111.81	-111.45	67.09	2.25
MWD	33	3118	9.85	148.06	95	3108.60	-125.93	-125.53	75.19	0.73
MWD	34	3212	10.29	151.13	94	3201.15	-140.15	-139.70	83.50	0.74
MWD	35	3306	9.98	157.81	94	3293.68	-155.09	-154.60	90.63	1.29
MWD	36	3400	8.53	162.03	94	3386.46	-169.29	-168.77	95.86	1.70
MWD	37	3467	6.95	161.85	67	3452.85	-177.88	-177.35	98.65	2.36
MWD	38	3583	5.36	160.80	116	3568.17	-189.69	-189.14	102.62	1.37
MWD	39	3678	7.65	164.05	95	3662.56	-199.98	-199.41	105.82	2.44
MWD	40	3772	8.84	163.52	94	3755.58	-212.94	-212.35	109.59	1.27
MWD	41	3866	7.25	155.97	94	3848.66	-225.31	-224.70	114.05	2.03
MWD	42	3960	4.62	145.77	94	3942.15	-233.88	-233.25	118.60	3.00
MWD	43	4054	4.18	135.40	94	4035.87	-239.48	-238.82	123.13	0.97
MWD	44	4149	4.62	145.51	95	4130.59	-245.12	-244.43	127.73	0.94
MWD	45	4242	6.55	155.35	93	4223.15	-253.05	-252.34	132.07	2.31
MWD	46	4337	4.75	153.42	95	4317.68	-261.52	-260.79	136.09	1.90
MWD	47	4431	2.81	175.65	94	4411.48	-267.31	-266.57	138.00	2.55
MWD	48	4525	1.63	227.07	94	4505.42	-270.51	-269.77	137.20	2.34
MWD	49	4619	1.93	250.36	94	4599.37	-271.94	-271.22	134.73	0.83

MWD	50	4714	1.01	185.50	95	4694.34	-273.30	-272.59	133.14	1.85
MWD	51	4808	1.54	150.78	94	4788.32	-275.23	-274.52	133.68	0.97
MWD	52	4902	1.41	153.33	94	4882.29	-277.38	-276.65	134.81	0.15
MWD	53	4996	1.19	153.15	94	4976.27	-279.29	-278.56	135.77	0.23
MWD	54	5091	1.10	149.99	95	5071.25	-280.96	-280.22	136.68	0.12
MWD	55	5185	1.23	158.78	94	5165.23	-282.69	-281.95	137.49	0.23
MWD	56	5279	1.19	158.51	94	5259.21	-284.54	-283.80	138.21	0.04
MWD	57	5373	1.14	156.41	94	5353.19	-286.31	-285.56	138.95	0.07
MWD	58	5468	1.27	158.34	95	5448.17	-288.16	-287.41	139.71	0.14
MWD	59	5562	0.22	275.32	94	5542.16	-289.11	-288.36	139.92	1.47
MWD	60	5656	0.79	316.1	94	5636.16	-288.62	-287.87	139.29	0.68
MWD	61	5751	0.53	308.02	95	5731.15	-287.88	-287.13	138.49	0.29
MWD	62	5845	0.7	288.42	94	5825.14	-287.42	-286.68	137.60	0.29
MWD	63	5939	0.4	307.75	94	5919.14	-287.03	-286.30	136.80	0.37
MWD	64	6033	0.22	355.04	94	6013.14	-286.65	-285.92	136.52	0.32
MWD	65	6128	0.26	257.57	95	6108.14	-286.52	-285.78	136.30	0.38
MWD	66	6222	0.31	258.27	94	6202.14	-286.61	-285.88	135.84	0.05
MWD	67	6316	0.75	234.45	94	6296.13	-287.02	-286.29	135.09	0.51
MWD	68	6410	0.75	233.4	94	6390.13	-287.74	-287.01	134.10	0.01
MWD	69	6505	0.92	239.11	95	6485.11	-288.49	-287.78	132.94	0.20
MWD	70	6599	0.57	345.99	94	6579.11	-288.42	-287.71	132.18	1.29
MWD	71	6693	0.75	3.3	94	6673.10	-287.35	-286.64	132.10	0.28
MWD	72	6787	0.7	355.57	94	6767.10	-286.17	-285.46	132.09	0.12
MWD	73	6882	0.53	338.43	95	6862.09	-285.18	-284.47	131.89	0.26
MWD	74	6976	0.57	306.26	94	6956.09	-284.49	-283.79	131.35	0.33
MWD	75	7070	0.44	274.53	94	7050.08	-284.19	-283.48	130.61	0.32
MWD	76	7165	0.75	246.49	95	7145.08	-284.40	-283.70	129.68	0.44
MWD	77	7259	0.35	356.18	94	7239.08	-284.36	-283.66	129.10	0.99
MWD	78	7354	0.48	49.79	95	7334.07	-283.81	-283.11	129.38	0.41
MWD	79	7448	0.31	65.35	94	7428.07	-283.45	-282.75	129.91	0.21
MWD	80	7542	0.31	207.73	94	7522.07	-283.57	-282.87	130.03	0.62
MWD	81	7637	0.26	258.09	95	7617.07	-283.84	-283.15	129.70	0.26
MWD	82	7731	0.53	235.07	94	7711.07	-284.13	-283.44	129.13	0.33
MWD	83	7825	1.1	218.81	94	7805.06	-285.08	-284.39	128.21	0.65
MWD	84	7919	0.44	158.78	94	7899.05	-286.12	-285.43	127.77	1.02
MWD	85	8013	0.4	68.34	94	7993.05	-286.33	-285.65	128.21	0.64
MWD	86	8107	0.7	36.61	94	8087.04	-285.76	-285.06	128.86	0.44
MWD	87	8201	0.84	343.79	94	8181.04	-284.63	-283.94	129.01	0.74
MWD	88	8296	1.71	297.47	95	8276.01	-283.30	-282.62	127.55	1.35
MWD	89	8390	1.71	273.3	94	8369.97	-282.56	-281.89	124.91	0.76
MWD	90	8484	0.31	140.94	94	8463.96	-282.67	-282.01	123.67	2.06
MWD	91	8578	0.66	166.86	94	8557.96	-283.40	-282.73	123.95	0.43
MWD	92	8672	0.62	186.82	94	8651.95	-284.43	-283.76	124.02	0.24
MWD	93	8767	0.7	203.6	95	8746.95	-285.47	-284.81	123.72	0.22
MWD	94	8821	0.79	217.93	54	8800.94	-286.07	-285.40	123.36	0.38
MWD	95	8896	0.84	241.13	75	8875.93	-286.73	-286.08	122.56	0.44
MWD	96	8951	2.11	340.62	55	8930.92	-285.97	-285.31	121.87	4.36
MWD	97	8990	4.66	350.03	39	8969.85	-283.73	-283.08	121.36	6.67
MWD	98	9041	8.13	357.67	51	9020.52	-278.08	-277.43	120.86	6.99
MWD	99	9085	11.08	359.52	44	9063.90	-270.74	-270.09	120.69	6.74
MWD	100	9132	14.07	356.62	47	9109.77	-260.52	-259.87	120.32	6.50
MWD	101	9180	16.40	358.03	48	9156.08	-247.92	-247.27	119.74	4.91
MWD	102	9227	20.75	0.05	47	9200.62	-232.95	-232.31	119.52	9.35
MWD	103	9275	24.92	0.57	48	9244.85	-214.33	-213.69	119.63	8.70
MWD	104	9322	31.16	4.18	47	9286.32	-192.28	-191.63	120.61	13.75
MWD	105	9369	36.70	4.35	47	9325.30	-166.14	-165.48	122.57	11.79
MWD	106	9416	43.03	3.56	47	9361.36	-136.12	-135.44	124.63	13.51
MWD	107	9463	48.13	3.21	47	9394.24	-102.63	-101.94	126.61	10.86
MWD	108	9557	61.27	2.51	94	9448.44	-26.19	-25.49	130.39	13.99
MWD	109	9652	73.32	5.41	95	9485.05	61.02	61.76	136.53	12.99
MWD	110	9746	86.24	3.91	94	9501.69	152.99	153.77	144.00	13.83
MWD	111	9780	90.73	4.44	34	9502.59	186.86	187.66	146.48	13.30
MWD	112	9838	91.47	5.15	58	9501.48	244.62	245.44	151.32	1.77

MWD	113	9933	90.99	2.60	95	9499.44	339.34	340.19	157.74	2.73
MWD	114	10027	90.99	2.33	94	9497.81	433.21	434.09	161.78	0.29
MWD	115	10121	90.77	1.98	94	9496.37	527.11	528.02	165.32	0.44
MWD	116	10215	90.86	1.98	94	9495.03	621.03	621.95	168.56	0.10
MWD	117	10309	90.86	359.96	94	9493.62	714.99	715.92	170.16	2.15
MWD	118	10404	90.81	358.91	95	9492.24	809.98	810.90	169.22	1.11
MWD	119	10498	90.99	358.38	94	9490.76	903.95	904.87	167.00	0.60
MWD	120	10592	91.08	357.94	94	9489.06	997.90	998.80	163.98	0.48
MWD	121	10687	91.47	357.41	95	9486.95	1092.82	1093.70	160.13	0.69
MWD	122	10781	91.21	358.73	94	9484.75	1186.75	1187.62	156.96	1.43
MWD	123	10875	91.82	358.73	94	9482.27	1280.71	1281.56	154.88	0.65
MWD	124	10969	90.95	358.82	94	9479.99	1374.67	1375.51	152.87	0.93
MWD	125	11063	90.81	358.55	94	9478.55	1468.64	1469.48	150.71	0.32
MWD	126	11158	90.68	358.20	95	9477.31	1563.61	1564.43	148.02	0.39
MWD	127	11251	90.46	359.34	93	9476.39	1656.59	1657.40	146.02	1.25
MWD	128	11345	90.42	358.82	94	9475.67	1750.58	1751.39	144.51	0.55
MWD	129	11439	89.67	0.14	94	9475.59	1844.58	1845.38	143.66	1.62
MWD	130	11534	89.58	359.96	95	9476.22	1939.57	1940.38	143.74	0.21
MWD	131	11628	89.32	359.26	94	9477.12	2033.57	2034.37	143.10	0.79
MWD	132	11722	89.10	358.99	94	9478.41	2127.55	2128.35	141.67	0.37
MWD	133	11816	89.80	1.45	94	9479.32	2221.54	2222.34	142.03	2.72
MWD	134	11911	90.20	1.89	95	9479.32	2316.48	2317.30	144.80	0.63
MWD	135	12005	89.67	0.66	94	9479.42	2410.44	2411.27	146.89	1.42
MWD	136	12099	89.89	1.45	94	9479.78	2504.41	2505.26	148.62	0.87
MWD	137	12194	90.07	1.63	95	9479.82	2599.36	2600.22	151.17	0.27
MWD	138	12288	90.29	1.54	94	9479.52	2693.31	2694.18	153.77	0.25
MWD	139	12383	90.33	1.28	95	9479.01	2788.27	2789.15	156.11	0.28
MWD	140	12477	90.51	0.75	94	9478.32	2882.24	2883.14	157.78	0.60
MWD	141	12571	90.55	0.75	94	9477.45	2976.22	2977.12	159.01	0.04
MWD	142	12665	90.55	0.49	94	9476.55	3070.20	3071.11	160.02	0.28
MWD	143	12760	91.03	1.01	95	9475.24	3165.18	3166.10	161.27	0.74
MWD	144	12854	91.08	0.57	94	9473.51	3259.14	3260.07	162.56	0.47
MWD	145	12948	90.99	0.05	94	9471.81	3353.12	3354.05	163.07	0.56
MWD	146	13042	90.95	359.52	94	9470.22	3447.11	3448.04	162.72	0.57
MWD	147	13136	89.93	358.38	94	9469.49	3541.10	3542.02	161.00	1.63
MWD	148	13230	90.90	358.55	94	9468.81	3635.07	3635.98	158.48	1.05
MWD	149	13324	90.90	358.20	94	9467.34	3729.03	3729.93	155.81	0.37
MWD	150	13418	91.34	358.20	94	9465.50	3822.98	3823.87	152.86	0.47
MWD	151	13512	91.74	357.94	94	9462.97	3916.91	3917.78	149.70	0.51
MWD	152	13606	90.24	357.59	94	9461.35	4010.84	4011.69	146.03	1.64
MWD	153	13701	90.68	357.59	95	9460.59	4105.78	4106.60	142.04	0.46
MWD	154	13795	89.98	357.85	94	9460.05	4199.72	4200.53	138.30	0.79
MWD	155	13889	89.32	358.29	94	9460.62	4293.68	4294.47	135.13	0.84
MWD	156	13985	89.05	357.50	96	9461.99	4389.62	4390.40	131.60	0.87
PTB	157	14051	89.05	357.50	66	9463.08	4455.56	4456.32	128.73	0.00

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised April 3, 2017													
1. WELL API NO. 30-015-46884																		
2. Type of Lease ☐ STATE ☐ FEE ☒ FED/INDIAN																		
3. State Oil & Gas Lease No.																		
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name NAILED IT FED COM												
						6. Well Number: 121H												
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER																		
8. Name of Operator TAP ROCK OPERATING, LLC						9. OGRID 372043												
10. Address of Operator 523 PARK POINT DRIVE, SUITE 200, GOLDEN, CO						11. Pool name or Wildcat WC 015 G06 S242630A BONE SPRING												
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	4	36	26S	30E	-	330	SOUTH	489	WEST	EDDY								
BH:	L	25	26S	30E	-	2634	SOUTH	642	WEST	EDDY								
13. Date Spudded 3/20/2022	14. Date T.D. Reached 3/31/2022		15. Date Rig Released 4/2/2022		16. Date Completed (Ready to Produce) 6/30/2022			17. Elevations (DF and RKB, RT, GR, etc.) 3008 GR										
18. Total Measured Depth of Well 14051 ft			19. Plug Back Measured Depth 13988 ft		20. Was Directional Survey Made? YES			21. Type Electric and Other Logs Run GAMMA										
22. Producing Interval(s), of this completion - Top, Bottom, Name 9450 ft to 13903 ft							BONE SPRING											
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
13.375"		54.5		1135'		17.5"		975 sks		0								
9.625"		40		3525'		12.25"		1100 sks		0								
5.5"		20		14037'		8.75"/7.875"		1245 sks		0								
24. LINER RECORD						25. TUBING RECORD												
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET		PACKER SET									
26. Perforation record (interval, size, and number) Perforate from 9450 ft to 13903 ft, 1 SPF, .55 inch holes with 212 total shots						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>9450 ft to 13903 ft</td> <td>17 stage frac with 11,322,790 lbs of 100 mesh sand</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	9450 ft to 13903 ft	17 stage frac with 11,322,790 lbs of 100 mesh sand				
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED																	
9450 ft to 13903 ft	17 stage frac with 11,322,790 lbs of 100 mesh sand																	
28. PRODUCTION																		
Date First Production 7/5/2022		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing												
Date of Test 7/30/2022	Hours Tested 24 hrs	Choke Size 40/64	Prod'n For Test Period	Oil - Bbl 875	Gas - MCF 2460	Water - Bbl. 2573	Gas - Oil Ratio 2811											
Flow Tubing Press. 0	Casing Pressure 1350	Calculated 24-Hour Rate	Oil - Bbl. 875	Gas - MCF 2460	Water - Bbl. 2573	Oil Gravity - API - (Corr.)												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By											
31. List Attachments C-102, Directional Survey																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							33. Rig Release Date:											
34. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude			Longitude			NAD83												
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature 			Printed Name Jeff Trlica			Title Regulatory Analyst			Date 8/3/2022									
E-mail Address jtrlica@taprock.com																		

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

[illegible]

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology		From	To	Thickness In Feet	Lithology
0	1087		Quaternary					
1087	1357		Rustler					
1357	3364		Top of Salt					
3364	3576		Base of Salt					
3576	3603		Lamar					
3603	4779		Bell Canyon					
4779	5748		Cherry Canyon					
5748	7462		Brushy Canyon					
7462	7934		Bone Spring					
7934	8409		Avalon					
8409	9049		1st Bone Spring Sand					
9049			2nd Bone Spring Sand					

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 131850

ACKNOWLEDGMENTS

Operator: TAP ROCK OPERATING, LLC 523 Park Point Drive Golden, CO 80401	OGRID: 372043
	Action Number: 131850
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

☒	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
☒	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 131850

CONDITIONS

Operator: TAP ROCK OPERATING, LLC 523 Park Point Drive Golden, CO 80401	OGRID: 372043
	Action Number: 131850
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	None	11/21/2023