Office	State of New Mexico	Form C-103 <sup>1</sup> of 2
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Reso	ources Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OH CONCEDIATION DIVIS	30-025-20386
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	OIL CONSERVATION DIVIS 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE N FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Salita Pe, INIVI 87303	6. State Oil & Gas Lease No.
(DO NOT USE THIS FORM FOR PROPOSA	ES AND REPORTS ON WELLS ALS TO DRILL OR TO DEEPEN OR PLUG BACK	
DIFFERENT RESERVOIR. USE "APPLICA" PROPOSALS.)	ATION FOR PERMIT" (FORM C-101) FOR SUCH	Whitten
1. Type of Well: Oil Well Gas Well X Other SWD		8. Well Number 1
2. Name of Operator Permian F	9. OGRID Number <b>372165</b>	
3. Address of Operator 300 N. N	Mariendfeld St., Suite 1000	10. Pool name or Wildcat
	TX 79701	
4. Well Location	4000	
		ne and 660 feet from the East line
Section 14	<u> </u>	4E NMPM County Lea
	11. Elevation (Show whether DR, RKB, R 3649	T, GR, etc.)
	3049	
12. Check A <sub>1</sub>	opropriate Box to Indicate Nature o	f Notice, Report or Other Data
•		•
NOTICE OF INT		SUBSEQUENT REPORT OF:
	<del></del>	DIAL WORK ☐ ALTERING CASING ☐ IENCE DRILLING OPNS.☐ P AND A ☐
<del></del>	<del></del>	G/CEMENT JOB
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM		Donoir Tubing
OTHER:	OTHE	
13 Describe proposed or comple		
		details, and give pertinent dates, including estimated date fultiple Completions: Attach wellbore diagram of
	k). SEE RULE 19.15.7.14 NMAC. For M	fultiple Completions: Attach wellbore diagram of
of starting any proposed worl proposed completion or recor	k). SEE RULE 19.15.7.14 NMAC. For Manual Man	Iultiple Completions: Attach wellbore diagram of
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District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 287924

## **CONDITIONS**

Operator:	OGRID:
Permian Resources Operating, LLC	372165
1001 17th Street, Suite 1800	Action Number:
Denver, CO 80202	287924
	Action Type:
	[C-103] Sub. Workover (C-103R)

## CONDITIONS

Created By	Condition	Condition Date
mgebremichael	The conditions for approval are: if tubing change is required, the same size tubing shall be replaced as it is stipulated in the respective order. The packer setting depth shall not be more than 100 ft. of the top of the perforation or top part of the open hole of the injection interval.	11/22/2023