

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-20386	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Whitten	
8. Well Number	1
9. OGRID Number	372165
10. Pool name or Wildcat	
4. Well Location Unit Letter I : 1980 feet from the South line and 660 feet from the East line Section 14 Township 20S Range 34E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3649	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐
 OTHER: **Repair Tubing** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/17/23 RU. Attempted to RIH with 8.52 string mill but would not go in wellhead. Attempted to PU 9-5/8 RBP but stacked out on wellhead. Will replace wellhead.

11/18/23 PU and RIH w/ tubing and inflatable packer. Pressured up on tubing, elements holding good. Moved in welder and cut off old wellhead. Installed new 11" 5k x 9-5/8 SWO. Tested weld w/ nitrogen, held good. Release inflatable packer. POOH w/ packer. RIH w/ 9-5/8 string mill, tagged up on packer, casing clean. POOH.

11/19/23 Unable to get a good test with existing packer, so we set a retrievable bridge plug at 3,789' and attempted to pressure test the 9-5/8" casing with no luck. Ran a test packer and tested casing good from 3,756' to 3,789' to 1000 psi that also verified the RBP was holding. Unable to test the backside even with the test packer and were unable to get it to set at other depths to try and pinpoint location of hole. We suspect the whole 9-5/8" is in poor condition similar to some of the tubing. TOC was at 2,800' from a temperature survey.

11/21/23 Finish fishing out packer and then will run a caliper log to confirm the damage. SI well. Wait on OCD direction and approval to repair 9-5/8 casing.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Regulatory Specialist DATE 11/22/23

Type or print name Kanicia Schlichting E-mail address: kanicia.schlichting@permianres.com PHONE: 432-400-0185
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
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District III
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District IV
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Phone:(505) 476-3470 Fax:(505) 476-3462

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Santa Fe, NM 87505

CONDITIONS

Action 287924

CONDITIONS

Operator: Permian Resources Operating, LLC 1001 17th Street, Suite 1800 Denver, CO 80202	OGRID: 372165
	Action Number: 287924
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
mgebremichael	The conditions for approval are: if tubing change is required, the same size tubing shall be replaced as it is stipulated in the respective order. The packer setting depth shall not be more than 100 ft. of the top of the perforation or top part of the open hole of the injection interval.	11/22/2023