

Office  
 District I – (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II – (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III – (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV – (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM  
 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. <b>30-025-20386</b>	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name <b>Whitten</b>	
8. Well Number	<b>1</b>
9. OGRID Number	<b>372165</b>
10. Pool name or Wildcat	
4. Well Location Unit Letter <b>I</b> : <b>1980</b> feet from the <b>South</b> line and <b>660</b> feet from the <b>East</b> line Section <b>14</b> Township <b>20S</b> Range <b>34E</b> NMPM County <b>Lea</b>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>3649</b>	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
 DOWNHOLE COMMINGLE ☐  
 CLOSED-LOOP SYSTEM ☐  
 OTHER: **Casing Repair** ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ P AND A ☐  
 CASING/CEMENT JOB ☐  
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Permian Resources Operating, LLC respectfully requests to repair casing as follows:

Run and cement a string of inner 7" casing to ~3,800' to isolate the damage in the 9-5/8" casing. That would give us ability to protect all surface casings and give back mechanical isolation for the injection zone. We would then run 2-7/8 injection tubing, set packer inside the 7" casing and MIT/bradenhead as proposed.

Please see attached current and proposed WBDs.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE **Regulatory Specialist** DATE **11/22/23**

Type or print name **Kanicia Schlichting** E-mail address: **kanicia.schlichting@permianres.com** PHONE: **432-400-0185**

**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):

Current

Well: Whitten #1 SWD

LOC: 1980' FSL &amp; 660' FEL

Sec 14-T20S-R34E

Lea Co., NM

API# 30-025-20386

Operator: New Mexico Salt Water Disposal Company, Inc

Field: SWD Seven Rivers

Elevation: GL= 3,649

KB-GL= 22

KB= 3,671

TD	Hole Sz	Tops & Perfs	Casing & Cement
848	17 1/2"		13 3/8" 48# H-40 CSG Cemented w/575 sks. Class C; circ.
5,026	12 1/4"	T Seven Rivers @ 3,760' Injection Packer Set @ 3,804' KB 4,030'-4,040', 4,105'-4,118', 4,165'-4,180' 76 holes 2 7/8" Steel IPC Tbg. @ 3,804' KB	9 5/8", 47#, N-80 LTC Casing @ 5,026' <b>ECP &amp; DV Tool @ 3432'</b> Cmt'd 1st stg 900 sks. 2nd stg 2300 sks. Bradenhead Sqz w/800 sks. C cmt. TOC 2,800' by Temp Survey
5205'	12 1/4"		Cement plug 5,138' - 4,917'
5949'		Cement Plug 5,874' - 6,024' Cut off 7" @ 5,949'	10# Plugging mud 5,874' - 5,138'
			TOC @ 8,250 (CBL)
		CIBP @ 9,550' w/100' cmt cap	
		9,600' - 9,634' Bone Spring Perfs	
		Baker Model D packer w/blanking plug @ 12,800' w/100' cmt cap	
		Perfs: 12,972' - 13,208' Morrow Perfs	
14,169'	8 1/2"	Devonian Open-Hole 14,169' - 14,495'	CIBP @ 14,089' w/36' cmt.
14,495'	6 1/2"		

REMARKS:

Proposed

Well: Whitten #1 SWD

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REMARKS:

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**District IV**  
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Phone:(505) 476-3470 Fax:(505) 476-3462

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**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 287926

CONDITIONS

Operator: Permian Resources Operating, LLC 1001 17th Street, Suite 1800 Denver, CO 80202	OGRID: 372165
	Action Number: 287926
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
mgebremichael	The conditions for approval are: if tubing change is required, the same size tubing shall be replaced as it is stipulated in the respective order. The packer setting depth shall not be more than 100 ft. of the top of the perforation or top part of the open hole of the injection interval.	11/22/2023