

Submit a Copy To Appropriate District  
Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO.
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator		6. State Oil & Gas Lease No.
3. Address of Operator		7. Lease Name or Unit Agreement Name
4. Well Location Unit Letter _____: _____ feet from the _____ line and _____ feet from the _____ line Section _____ Township _____ Range _____ NMPM _____ County _____		8. Well Number
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number
		10. Pool name or Wildcat

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE alicia fulton TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Type or print name \_\_\_\_\_ E-mail address: \_\_\_\_\_ PHONE: \_\_\_\_\_

**For State Use Only**

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 11/29/23  
Conditions of Approval: \_\_\_\_\_

# Apache Corporation

W.A. Weir "B" #6

### WELL DIAGRAM (Current CONFIGURATION)



<b>WELL NAME:</b> W.A. Weir "B" #6		<b>API:</b> 30-025-34024	
<b>LOCATION:</b> G-26-19S-36E, 2310 FNL, 2175 FEL		<b>COUNTY:</b> Lea Co., NM	
<b>SPUD/TD DATE:</b> 6/30/1997		<b>COMP. DATE:</b>	
<b>PREPARED BY:</b> Daniel Pyziak		<b>DATE:</b>	
<b>TD (ft):</b> 7,550.0	<b>KB Elev. (ft):</b> 3680.0	<b>KB to Ground (ft)</b> 13.0	
<b>PBTD (ft):</b> 7,470.0	<b>Ground Elev. (ft):</b> 3667.0		
<b>CASING/TUBING</b>	<b>SIZE (IN)</b>	<b>WEIGHT (LB/FT)</b>	<b>GRADE</b>
Surface Casing	8-5/8" (Cmt. w/ 400sx., Circ.)	24.00	J-40
Prod. Casing	5-1/2"  (Cmt, ECP DV tool @ 7082' Stg 1: 125 sxs, Stg :2 925 sxs	15.50 & 17.00	J-55
Tubing	2-7/8"	6.50	J-55

PRODUCTION TBG STRING

ITEM	DESCRIPTION	LENGTH (FT)	Depth (FT)
1	2-7/8" 6.5 LB/FT J-55 TBG	7,401.50	7401.50
2	SN	0.50	7402.00
3			
4			
5			
6			
7			
8			
9			
10			

## PRODUCTION ROD STRING

ITEM	DESCRIPTION	LENGTH (FT)	Btm (FT)
1	Polish Rod	26.00	26.00
2	1" FG Pony Rod	6.00	32.00
3	1" FG Pony Rod	6.00	38.00
4	1" FG Pony Rod	18.00	56.00
5	1" FG Rod	6,525.00	6,581.00
6	1.5" SB	800.00	7,381.00
7	2" x 1.25" x 24 RHBC w/shear tool	20.00	7,401.00
8			
9			
10			

## SURFACE EQUIPMENT

PUMPING UNIT SIZE:	MOTOR HP:
PUMPING UNIT MAKE:	MOTOR MAKE:

## PERFORATIONS

Form.	Intervals
Blinebry	5953' - 5987'
Tubb	6538' - 6659'
ABO	7082-7406'

8-5/8" CSG.  
Set at 1250'  
Cmt to Surf

toc@3556  
per CBL

Blinebry Perfs  
5953' - 5987'  
Sqz'd w/ cmt tst to 500 psi

Tubb Perfs  
6583' - 6659'  
Sqz'd w/ cmt tst to 500 psi

External Csg Packer  
at 7082', 2nd Stage Cmt  
925 Sxs Lead, 150 Sxs Tail  
Good Circ Throughout Job

Csg Leak 7049' - 7115'  
Sqz'd w/ 20 sxs,  
DO and test to 750 psi

ABO Perfs:  
7082' - 7406'

5.5" Csg at 7550'  
Cmt Stg 1 w/ 125 sxs  
Inflate ECP, Open DV Tool  
Circ 40 sxs to Surf

PBTD: 7,470  
TD: 7,550

# Apache Corporation

W.A. Weir "B" #6



**WELL DIAGRAM (Proposed CONFIGURATION)**

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<b>PREPARED BY:</b> Daniel Pyziak		<b>DATE:</b>	
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## PRODUCTION ROD STRING

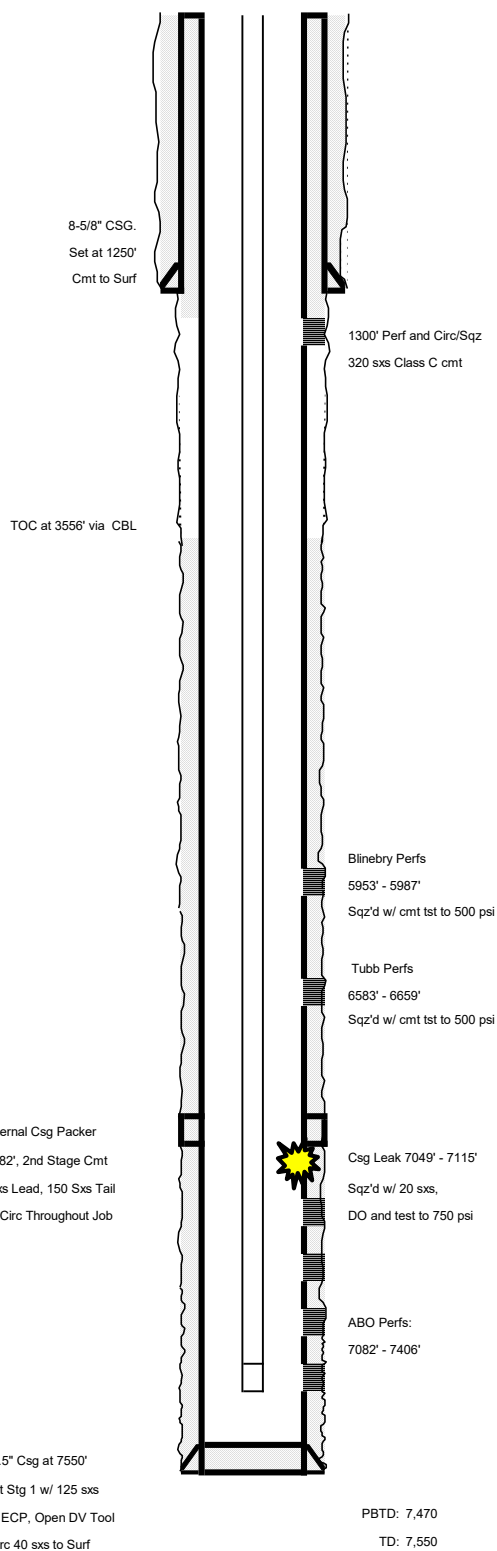
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Santa Fe, NM 87505

CONDITIONS

Action 289201

CONDITIONS

Operator: APACHE CORPORATION 303 Veterans Airpark Ln Midland, TX 79705	OGRID: 873
	Action Number: 289201
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Perform BHT test	11/29/2023