

Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-27449
5. Indicate Type of Lease STATE [X] FEE []
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Malaga C
8. Well Number 003
9. OGRID Number 4323
10. Pool name or Wildcat Culebra bluff, bone spring, south; Culebra bluff, atoka, south (gas)
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [X] Gas Well [] Other []
2. Name of Operator Chevron U.S.A INC.
3. Address of Operator 6301 Deavuille Blvd, Midland TX 79706
4. Well Location Unit Letter N : 990 feet from the SOUTH line and 1980 feet from the West line
Section 36 Township 23s Range 28e NMPM County Eddy

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A [X]
CASING/CEMENT JOB []
OTHER: []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached plugging report and as plugged wellbore diagram.

Approved for plugging of well bore only. Liability under bond is retained pending Location cleanup & receipt of C-103Q (Subsequent Report of Well Plugging) which may be found at OCD Web Page, OCD Permitting @ www.emnrd.state.nm.us

plugged 11/29/23

Spud Date:

[Empty box for Spud Date]

Rig Release Date:

[Empty box for Rig Release Date]

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Zachary Hopkins TITLE Engineer DATE 11/29/2023

Type or print name Zachary Hopkins E-mail address: zhcd@chevron.com PHONE: 432-425-8107

For State Use Only

APPROVED BY: [Signature] TITLE Staff Manager DATE 12/5/23
Conditions of Approval (if any):



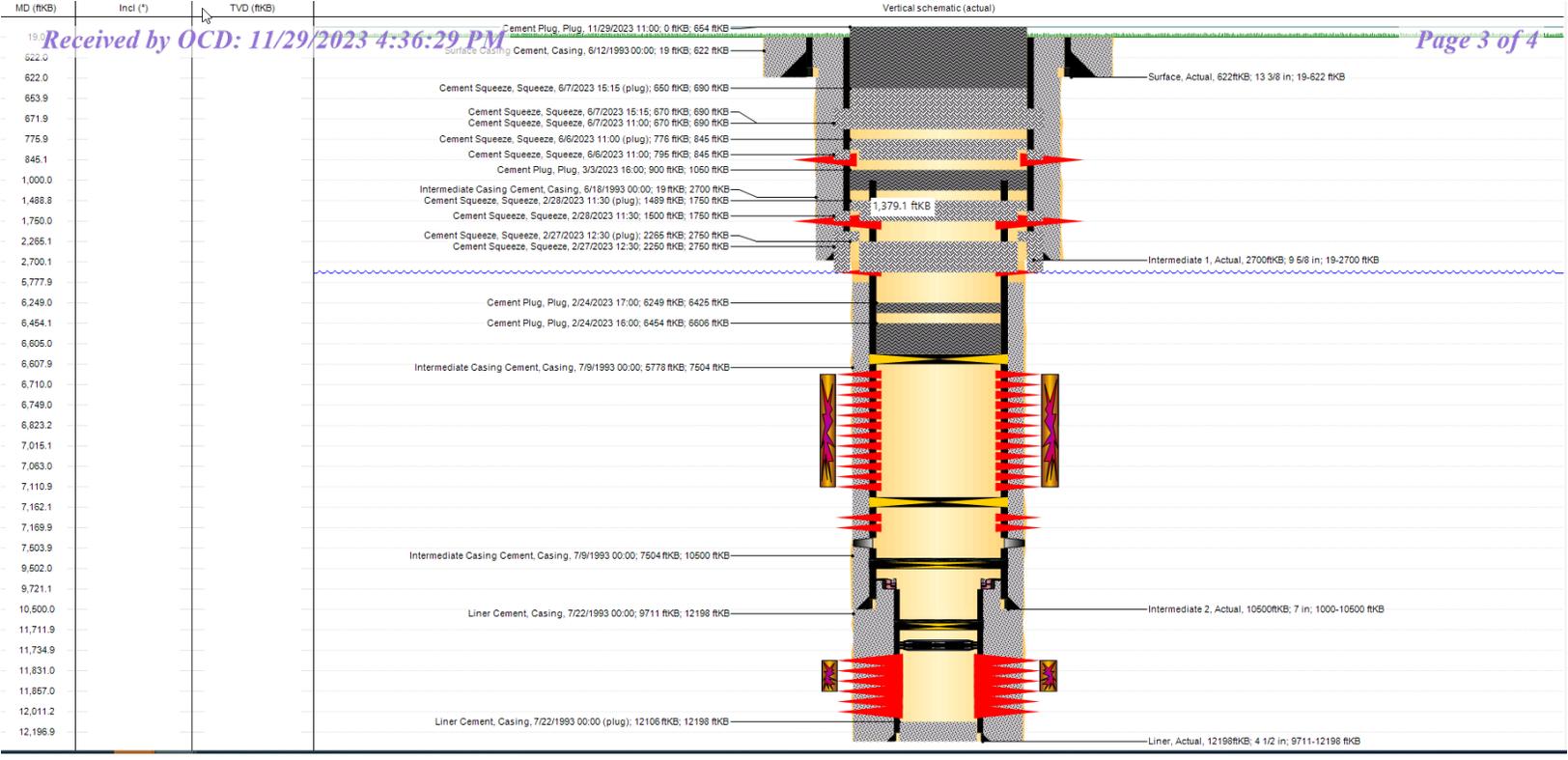
EMC Ops Summary - External (2)

Well Name MALAGA 'C' 003	Field Name Culebra Bluff South	Lease MALAGA C	Area Delaware Basin
Business Unit Mid-Continent	County/ Parish Eddy	Global Metrics Region Lower 48	Surface UWI 3001527449

Basic Well Data			
Current RKB Elevation 2,991.00, 10/14/2014	Original RKB Elevation (ft) 2,991.00	Latitude (°) 32° 15' 24.084" N	Longitude (°) 104° 2' 32.928" W

Phases					
Actual Start Date	Actual End Date	Phase 1	Phase 2	Time Log Hrs (hr)	Percent Problem Time (%)
10/21/2022 07:00	10/21/2022 12:00	PREP	FAC	5.00	
2/20/2023 11:15	2/20/2023 14:00	MOB	MOVEON	2.75	
2/22/2023 18:00	2/23/2023 12:30	ABAN	TBGPULL	6.00	
2/23/2023 12:30	3/1/2023 09:00	ABAN	CMTPLUG	41.25	
3/1/2023 09:00	3/3/2023 11:45	ABAN	CSGPULL	14.00	
3/3/2023 11:45	3/3/2023 16:30	ABAN	CMTPLUG	4.75	
6/2/2023 07:00	6/2/2023 11:00	MOB	MOVEON	4.00	
6/2/2023 11:00	6/8/2023 13:00	ABAN	CMTPLUG	41.00	

Start Date	Summary
10/21/2022	Review JSA, check well for pressure, Production had 0 PSI, intermediate had 450 PSI and had to be T'ed due to pressure and a plug. Surface had 0 PSI. Crew exposed risers, installed new risers, back fill, hot bolted head, graded location and remove flow line.
2/20/2023	Move from Amoco 6 to Malaga C3 MI RU P&A Equipment
2/22/2023	Held safety meeting, check pressure. BH 200 bbls down 7" casing well dead continued to trickle all day TOH with rods left pump body in well. ND WH NU BOP test BOP RU handling equipment
2/23/2023	Held safety meeting, checked pressure. RUWL TIH perforate at 7007 RDWL TOH w/ tubing RU WL set CIBP at 6606 load and test casing to 500 psi passed
2/24/2023	Held safety meeting, check pressure. RUWL run CBL RDWL TIH tag CIBP at 6606' spot mud Pump 25 sacks C cement at 6606-6454 TOH to 6425 Reverse out Pump 25 sacks C cement at 6425'-6273' TOH WOC
2/27/2023	Held safety meeting, check pressure. TIH tag TOC at 6249 TOH to 1950 RUWL perf at 2750 RDWL circulate 9-5/8 clean Pump 142 sacks C cement at 2750-2250 WOC tag TOC at 2265 TOH to 1950
2/28/2023	Held safety meeting, check pressure. TIH tag TOC at 2265 Pump mud TOH to 1200 RUWL Perf at 1750 RDWL Squesse 70 sacks C cement at 1750-1500 WOC Tag TOC at 1489 spot mud TOH RUWL perf at 1000 circulate well clean
3/1/2023	Held safety meeting, check pressure. RUWL cut casing at 1000' TOH RDWL RD handling equipment and work floor. ND BOPE NU WH Prep WH for ND
3/2/2023	Held safety meeting, checked pressure. MI unload equipment RU crane unload BOP replaced damaged bolts from b-section (Stop work: Due to high winds moving into area)
3/3/2023	Held safety meeting, check pressure. ND WH PU spear remove slips and set casing in well laydown spear NU BOPE test BOPE RU casing equipment TOH laying down 7" casing Change over to 2-7/8 equipment TIH w/ casing scraper to 1000 circulate well clean TOH laydown scraper TIH OE to 1050 Spot 45 sacks C cement at 1050-900 TOH WOC
3/4/2023	Held safety meeting, check pressure. RD work floor RD P&A equipment . Review JMP Move equipment to yard for inspections and repairs
3/14/2023	Held safety meeting, Tenet 4, check pressure 0psi, Pull fluid from BOP, RU crane, ND BOP, NU well head flange,
6/2/2023	Held safety meeting Move from Todd 2-4 to Malaga C3 MI RU N/D WH N/U BOP Test BOP
6/3/2023	Held safety meeting, check pressure. RUWL run CBL RDWL
6/5/2023	Held safety meeting, check pressure ND BOP ND WH NU BOP test BOP
6/6/2023	Held safety meeting, check pressure. RUWL Perf at 845' and 690' RDWL TIH set PKR at 740' SQZ 100 sacks C cement at 845'-795' WOC TAG TOC at 776' TOH SET PKR at 590' EIR TOH
6/7/2023	Held safety meeting, check pressure. TIH set PKR at 650' SQZ 100 sacks C cement at 690'-670' WOC EIR SQZ 350 sacks C cement at 690'-670' WOC
6/8/2023	Held safety meeting, check pressure. TIH tag TOC at 650 TOH ND BOP NU WH RD
6/11/2023	Review JSA's with WSR and all third parties. Discussed plan forward. Rig up Renegade and perform two CBL logs. RIH with casing expansion tools and perform six sequences 581'-579', 451'-449', 359'-357', 325'-323', 281'-279', 266'-264'.
7/16/2023	Check well and bubble test.
10/22/2023	Checked pressure's well was open 0 psi. MIRU Renegade WL and crane. N/D wellhead. Run guage and tagged at 668'. Picked up casing expander and expanded 7 sequences f/ 592' t/ 343'.
10/26/2023	Check pressure on well and bubble test
11/29/2023	HSM with crew. Perform bubble test. MIRU. TIH tag TOC @ 654'. Mix and pump 230 sx class C 14.8 ppg 1.32 yield from 650'-0' bringing cement to surface. RDMO.



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CONDITIONS

Action 289586

CONDITIONS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 289586
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	12/5/2023