	23.5:04:27 <i>PM</i> Stat	e of New Mexico			Form C-103 ¹	
Office		, Minerals and Natural Resources		Revised July 18, 2013 WELL API NO. 30-015-44416		
District II (575) 749 1292		ONSERVATION DIVISION				
<u>District III</u> – (505) 334-6178	1220 S	220 South St. Francis Dr.		Indicate Type of Le	ease FEE X	
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460		Santa Fe, NM 87505		State Oil & Gas Le		
1220 S. St. Francis Dr., Santa Fe, NM				319466		
87505 SUNI	DRY NOTICES AND REPORT	TS ON WELLS	7.	Lease Name or Uni	it Agreement Name	
(DO NOT USE THIS FORM DIFFERENT RESERVOIR.		R TO DEEPEN OR PLUG BACK TO A		Striker 2 SWD		
PROPOSALS.) 1. Type of Well: Oil W	Vell ☐ Gas Well ☐ Othe	ther Saltwater Disposal		8. Well Number 1		
2. Name of Operator	NGL Water Solutions Permian,	an, LLC		9. OGRID Number 372338		
3. Address of Operator	865 N. Albion St, Ste 400 Der	nver, CO 80220	10.	10. Pool name or Wildcat Devonian-Silurian		
4. Well Location						
	:_1025fee			feet from		
the _Westline		Townshi		nge 31E	NMPM 6	
	11. Elevation (Sho	ow whether DR, RKB,	KI, GR, etc.)			
PERFORM REMEDIAL 'TEMPORARILY ABAND PULL OR ALTER CASIN DOWNHOLE COMMING	OON CHANGE PLANS NG MULTIPLE COMF	CON	MEDIAL WORK MMENCE DRILLIN ING/CEMENT JOE	G OPNS.□ P A	TERING CASING IND A	
CLOSED-LOOP SYSTE OTHER: 13. Describe propose of starting any proposed comple County Line St	ed or completed operations. (Coroposed work). SEE RULE 19 etion or recompletion. RA Revision Letter dated 12.1.	.15.7.14 NMAC. For 23, to increase by 5,0	IER: ont details, and give Multiple Complet 00 bbls daily Static Surface	e pertinent dates, in ions: Attach wellb	oore diagram of Bottomhole	
CLOSED-LOOP SYSTE OTHER: 13. Describe propose of starting any proposed completed County Line Starting API Number	ed or completed operations. (Coroposed work). SEE RULE 19 etion or recompletion. RA Revision Letter dated 12.1.: Well Name	Clearly state all pertine .15.7.14 NMAC. For .23, to increase by 5,0 Top of Packer	IER: ent details, and give Multiple Complet 00 bbls daily Static Surface Pressure	e pertinent dates, in ions: Attach wellb Water Weight PPG	Bottomhole Pressure	
CLOSED-LOOP SYSTE OTHER: 13. Describe propose of starting any proposed comple County Line St	ed or completed operations. (Coroposed work). SEE RULE 19 etion or recompletion. RA Revision Letter dated 12.1.	Clearly state all pertine .15.7.14 NMAC. For .23, to increase by 5,0	IER: ont details, and give Multiple Complet 00 bbls daily Static Surface	e pertinent dates, in ions: Attach wellb	ocluding estimated date ore diagram of	
CLOSED-LOOP SYSTE OTHER: 13. Describe propose of starting any proposed completed County Line Starting API Number	ed or completed operations. (Coroposed work). SEE RULE 19 etion or recompletion. RA Revision Letter dated 12.1. Well Name STRIKER 2 SWD NO. 1	Clearly state all pertine .15.7.14 NMAC. For .23, to increase by 5,0 Top of Packer	IER: ent details, and give Multiple Complet 00 bbls daily Static Surface Pressure	e pertinent dates, in ions: Attach wellb Water Weight PPG	Bottomhole Pressure	
CLOSED-LOOP SYSTE OTHER: 13. Describe propose of starting any proposed comples County Line Si API Number 30-015-44416	ed or completed operations. (Coroposed work). SEE RULE 19 etion or recompletion. RA Revision Letter dated 12.1. Well Name STRIKER 2 SWD NO. 1	Clearly state all pertine .15.7.14 NMAC. For .15.7.14 NMAC. For .23, to increase by 5,0	nt details, and give multiple Complet on bbls daily Static Surface Pressure 569 psi	water Weight PPG 9.1	Bottomhole Pressure	
CLOSED-LOOP SYSTE OTHER: 13. Describe propose of starting any proposed comples County Line Si API Number 30-015-44416	ed or completed operations. (Coroposed work). SEE RULE 19 etion or recompletion. RA Revision Letter dated 12.1. Well Name STRIKER 2 SWD NO. 1	Clearly state all pertine .15.7.14 NMAC. For .23, to increase by 5,0 Top of Packer .16,708 ft Rig Release Date:	nt details, and give multiple Complet on bbls daily Static Surface Pressure 569 psi my knowledge and	Water Weight PPG 9.1 belief.	Bottomhole Pressure 8,475 psi	
CLOSED-LOOP SYSTE OTHER: 13. Describe propose of starting any proposed comples County Line Si API Number 30-015-44416 Spud Date:	ed or completed operations. (Coroposed work). SEE RULE 19 etion or recompletion. RA Revision Letter dated 12.1. Well Name STRIKER 2 SWD NO. 1	Top of Packer 16,708 ft TITLE _Regulatory	Director_	Water Weight PPG 9.1 belief.	Bottomhole Pressure 8,475 psi	

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

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1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 291029

CONDITIONS

Operator:	OGRID:
NGL WATER SOLUTIONS PERMIAN, LLC	372338
865 North Albion Street	Action Number:
Denver, CO 80220	291029
	Action Type:
	[C-103] Sub. General Sundry (C-103Z)

CONDITIONS

Cr	eated By	Condition	Condition Date
р	goetze	Accepted for record in response to County Line SRA Management Plan Rev. 1.	12/5/2023